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Tees CCPP Project



The Tees Combined Cycle Power Plant Project
Land at the Wilton International Site, Teesside

Consultation Report

The Planning Act 2008 - Section 37(3)(c)
The Infrastructure Planning (Applications: Prescribed
Forms and Procedure) Regulations 2009

Applicant: Sembcorp Utilities UK
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GLOSSARY

Abbreviation	Description
APFP	The Applications: Prescribed Forms and Procedure Regulations 2009
BEIS	Business, Energy and Industrial Strategy
BoR	Book of Reference
CCGT	Combined Cycle Gas Turbine
CCPP	Combined Cycle Power Plant
CEMP	Construction Environmental Management Plan
CEO	Chief Executive Officer
CL	Critical Load
CTMP	Construction Transport Management Plan
CWMP	Construction Waste Management Plan
DCLG	Department for Communities and Local Government
DCO	Development Consent Order
EIA	Environmental Impact Assessment
2009 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
2017 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017
ES	Environment Statement
HE	Highways England
HGV	Heavy Goods Vehicle
HRA	Habitats Regulations Assessment
HSC	Hazardous Substances Consent
HSE	Health and Safety Executive
ICA	Inner Consultation Area
INCA	Industry Nature Conservation Association

LEG	Lazenby Environment Group
LHA	Local Highways Authority
MMO	Marine Management Organisation
MOD	Ministry of Defence
MP	Member of Parliament
MW	Megawatt
NAP	Neighbourhood Action Partnership
NG	National Grid
NOx	Nitrogen Oxides
NSIP	Nationally Significant Infrastructure Project
NSP	National Policy Statement
NSR	Noise Sensitive Receptor
NTS	Non-technical summary
NYCC	North Yorkshire County Council
PA 2008	The Planning Act 2008
PC	Process Contribution
PCA	Public Consultation Area
PEI	Preliminary Environmental Information
PEIR	Preliminary Environmental Information Report
PINS	The Planning Inspectorate
pSPA	Potential Special Protection Area
R&CBC	Redcar and Cleveland Borough Council
SAC	Special Area of Conservation
SCU	Sembcorp Utilities (UK) Limited
SoCC	Statement of Community Consultation
SoS	Secretary of State
SPA	Special Protection Area
SSSI	Site of Special Scientific Interest

CONTENTS

1	SUMMARY	10
	SCU'S CONSULTATION PROCESS	
	STAGE 1 CONSULTATION	
	SOCC	
	STAGE 2 CONSULTATION	
	SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'	
	EIA RELATED CONSULTATION	
	OTHER CONSULTATION & ENGAGEMENT	
	NEXT STEPS	
2	INTRODUCTION	19
	OVERVIEW	
	SCU	
	THE PROPOSED DEVELOPMENT SITE	
	THE PROPOSED DEVELOPMENT	
	THE PURPOSE OF THIS DOCUMENT	
	THE STRUCTURE OF THIS DOCUMENT	
3	LEGISLATIVE CONTEXT, RELEVANT GUIDANCE AND COMPLIANCE	28
	OVERVIEW OF THE DCO REGIME	
	LEGISLATIVE REQUIREMENTS FOR PRE-APPLICATION CONSULTATION AND PUBLICITY	
	RELEVANT GUIDANCE	
	LEGISLATIVE COMPLIANCE	
4	SCU'S APPROACH TO CONSULTATION	39
	CONSULTATION OBJECTIVES	
	CONSULTATION BEST PRACTICE ADVICE AND GUIDANCE	
	STAGED APPROACH	
	DEFINITION OF THE CONSULTATION AREA	
	CONSULTATION AREA	
	INNER CONSULTATION AREA	
	COMMUNITY CALENDAR	

CONSULTATION METHODS
 RECORDING, ANALYSING AND RESPONDING TO CONSULTATION

5	STAGE 1 CONSULTATION.....	.46
	WHO WAS CONSULTED	
	LEG- BACKGROUND	
	LIAISON PANEL PROCESS –BACKGROUND	
	OTHER INFORMAL CONSULTATION	
	HOW WERE THEY CONSULTED	
	WHAT WERE THEY CONSULTED ON/WHAT INFORMATION WAS PROVIDED	
	HOW COULD FEEDBACK BE PROVIDED	
	RESPONSE TO THE CONSULTATION	
6	STATEMENT OF COMMUNITY CONSULTATION:50
	PREPARATION AND CONSULTATION	
	LEGISLATIVE REQUIREMENTS	
	BACKGROUND TO THE PREPARATION OF THE SOCC	
	NON-STATUTORY CONSULTATION ON THE DRAFT SOCC	
	STATUTORY CONSULTATION ON THE DRAFT SOCC	
	PUBLICATION OF THE SOCC NOTICE AND FINAL SOCC	
7	CONSULTEES56
	SECTION 42 ‘DUTY TO CONSULT’	
	SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’	
	SECTION 48 ‘DUTY TO PUBLICISE’	
8	STAGE 2 CONSULTATION: SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’68
	WHO WAS CONSULTED	
	HOW WERE THEY CONSULTED	
	WHAT WERE THEY CONSULTED UPON/WHAT INFORMATION WAS PROVIDED	
	HOW COULD FEEDBACK BE PROVIDED/DEADLINE FOR COMMENTS	
	RESPONSE TO THE CONSULTATION	
	SUMMARY OF RESPONSES	
	THEMATIC ANALYSIS OF THE ADDITIONAL COMMENTS PROVIDED BY CONSULTEES	
	COMPLIANCE WITH THE SOCC	

9	STAGE 2 CONSULTATION: SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'	.66
10	STAGE 2 CONSULTATION: SECTION 42 'DUTY TO CONSULT'	.67
	WHO WAS CONSULTED	
	HOW WERE THEY CONSULTED	
	WHAT WERE THEY CONSULTED UPON/WHAT INFORMATION WAS PROVIDED	
	HOW COULD FEEDBACK BE PROVIDED/DEADLINE FOR COMMENTS	
	RESPONSE TO THE CONSULTATION	
	COMPLIANCE WITH SECTION 42	
11	STAGE 2 CONSULTATION: SECTION 48 'DUTY TO PUBLICISE'	.71
12	SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'	.70
13	EIA RELATED CONSULTATION	.94
	THE EIA REGULATIONS	
	EIA NOTIFICATION AND SCOPING - EIA REGULATIONS 6(1) AND 8(1)	
	APPROACH TO PREPARATION AND PUBLICATION OF PRELIMINARY ENVIRONMENTAL INFORMATION	
	EIA REGULATION 11 NOTIFICATION	
	PREPARATION AND FINALISATION OF THE ES	
14	OTHER CONSULTATION AND ENGAGEMENT	.96
	LOCAL COMMUNITY AND POLITICAL REPRESENTATIVES	
	LOCAL AUTHORITIES AND TECHNICAL CONSULTEES	
	PINS ENGAGEMENT	
15	NEXT STEPS	.100

TABLES

TABLE 1	SUMMARY OF SCU'S PRE-APPLICATION CONSULTATION PROCESS
TABLE 2.1	CONSULTATION REPORT STRUCTURE
TABLE 2.2	COMPLIANCE WITH PINS ADVICE NOTE 14
TABLE 3.1	REQUIREMENTS FOR PRE-APPLICATION CONSULTATION & PUBLICITY
TABLE 3.2	COMPLIANCE WITH PINS SECTION 55 'APPLICATION ACCEPTANCE CHECKLIST'
TABLE 4.1	CONSULTATION METHODS
TABLE 5.1	INFORMAL CONSULTATIONS
TABLE 6.1	FEEDBACK ON SECOND DRAFT SOCC
TABLE 6.2	STATUTORY CONSULTATION FEEDBACK ON THE DRAFT SOCC
TABLE 6.3	SOCC NEWSPAPER NOTICES
TABLE 6.4	SOCC INSPECTION VENUES
TABLE 7.1	LOCAL AUTHORITIES WITHIN SECTION 43
TABLE 8.1	NUMBER ATTENDING PUBLIC EXHIBITIONS
TABLE 8.2	FEEDBACK FORMS
TABLE 8.3	THEMES FROM COMMUNITY FEEDBACK
TABLE 8.4	EXAMPLES OF COMMENTS ON THE COMMON THEMES
TABLE 9.1	EXAMPLE COMMENTS FROM RESPONDENTS
TABLE 11.1	NEWSPAPERS USED FOR SECTION 48 NOTICE
TABLE 12.1	STAGE 1 CONSULTEE RESPONSES (LOCAL COMMUNITY)
TABLE 12.2	STAGE 2 CONSULTEE RESPONSES (LOCAL COMMUNITY)
TABLE 12.3	STAGE 2 CONSULTEE RESPONSES (SECTION 42 AND NON-PRESCRIBED CONSULTEES)

FIGURES

FIGURE 4.1	PUBLIC CONSULTATION AREA
FIGURE 4.2	INNER CONSULTATION AREA
FIGURE 9.1	QUESTION 1 ANSWERS AS A PIE CHART
FIGURE 9.2	QUESTION 2 ANSWERS AS A PIE CHART
FIGURE 9.2	MOST FREQUENTLY OCCURRING THEMES

APPENDICES

- APPENDIX 5.1 – EXAMPLE BRIEFING
- APPENDIX 5.2 – FEEDBACK FORM FOR STAGE 1 CONSULTATION

- APPENDIX 6.1 – FIRST DRAFT SOCC
- APPENDIX 6.2 – SECOND DRAFT SOCC
- APPENDIX 6.3 – EMAIL FROM R&CBC
- APPENDIX 6.4 – SCU LETTER TO R&CBC
- APPENDIX 6.5 – R&CBC COMMENTS ON DRAFT SOCC
- APPENDIX 6.6 – DRAFT SOCC FOR STATUTORY CONSULTATION
- APPENDIX 6.7 – FINAL SOCC
- APPENDIX 6.8 – SOCC NOTICE
- APPENDIX 6.9 – SOCC NOTICES IN NEWSPAPERS
- APPENDIX 6.10 – LIBRARY POSTER

- APPENDIX 7.1 – STAGE 2 PRESCRIBED PERSONS TABLE
- APPENDIX 7.2 – STAGE 2 STATUTORY UNDERTAKERS TABLE
- APPENDIX 7.3 – STAGE 2 MAP OF LOCAL AUTHORITY BOUNDARIES
- APPENDIX 7.4 – STAGE 2 SECTION 44 TABLE
- APPENDIX 7.5 – NON-PRESCRIBED CONSULTEES TABLE
- APPENDIX 7.6 – EMAIL REQUEST
- APPENDIX 7.7 – EMAIL REMINDER

- APPENDIX 8.1 – LEAFLET
- APPENDIX 8.2 – GAZETTE ARTICLE HAVE YOUR SAY
- APPENDIX 8.3 – NORTHERN ECHO ARTICLE SEMBCORP SEEKING YOUR VIEWS
- APPENDIX 8.4 – GAZETTE ARTICLE ENGAGING THE COMMUNITY
- APPENDIX 8.5 – GAZETTE ARTICLE FIND OUT MORE
- APPENDIX 8.6 – EMAIL TO COUNCIL
- APPENDIX 8.7 – FEEDBACK FORM
- APPENDIX 8.8 – EXHIBITION BOARDS
- APPENDIX 8.9 – EXHIBITION PHOTOGRAPHS

APPENDIX 8.10 – INSPECTION LOCATIONS

APPENDIX 9.1 – SECTION 46 NOTIFICATION

APPENDIX 9.2 – SECTION 46 PINS ACKNOWLEDGEMENT

APPENDIX 10.1 – STAGE 2 EXAMPLE SECTION 42 LETTER

APPENDIX 10.2 – EMAIL FROM ES

APPENDIX 10.3 – SECTION 48 NOTICE SENT WITH SECTION 42 LETTERS

APPENDIX 10.4 – PEIR NON-TECHNICAL SUMMARY

APPENDIX 10.5 – SECTION 42 CONSULTATION RESPONSES

APPENDIX 11.1 – SECTION 48 NOTICE

APPENDIX 11.2 – SECTION 48 NOTICES PUBLISHED IN NEWSPAPERS

APPENDIX 14.1 – BRIEFING OFFER

APPENDIX 14.2 – LETTER FROM COUNCILLORS

APPENDIX 14.3 – LETTER FROM LEG

1 SUMMARY

- 1.1 This Consultation Report has been prepared by Sembcorp Utilities (UK) Limited. (SCU). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 1.2 SCU is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station (the 'Proposed Development') with a gross output capacity of up to 1,700 megawatts ('MW'), on land within the Wilton International site, Teesside (the 'Site').
- 1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14 and 15(2) of the PA 2008. The DCO, if made by the SoS, would be known as the 'Tees CCPP Order' (the 'Order').
- 1.4 Prior to the submission of an application for a DCO, the applicant must carry out the consultation and publicity activities set out at Sections 42, 46, 47 and 48 of the PA 2008, 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009' (the '2009 EIA Regulations') and 'The Applications: Prescribed Forms and Procedure Regulations 2009' (the 'APFP Regulations').
- 1.5 This includes consulting with the local community; certain prescribed persons and bodies (prescribed by regulations, such as local authorities and technical consultees and parties with affected and potentially affected land ownership interests).
- 1.6 Section 37 of the PA 2008 requires an application for a NSIP to be accompanied by a 'consultation report' setting out what was done by the applicant to comply with the above sections of the PA 2008. The report must also set out (in accordance with Section 49) how the applicant has had regard to the responses received to the consultation and where this has resulted in changes to the proposed development and the application. This Consultation Report provides that information in respect of the Proposed Development.

SCU'S CONSULTATION PROCESS

- 1.7 SCU took the decision to adopt a two stage approach to its pre-application consultation. This was to include a stage of non-statutory consultation (the 'Stage 1 Consultation') and a stage of statutory consultation (the 'Stage 2 Consultation'), the latter in accordance with the requirements of the PA 2008.
- 1.8 The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation was also to include consultation on the Preliminary Environmental Information ('PEI') assembled in relation to the Proposed Development.
- 1.9 SCU's pre-application consultation process (including the Stage 1 and Stage 2 Consultation) is set out in Table 1 below.

Table 1 - Summary of SCU's pre-application consultation process

Stage	Overview of consultation	Timescales
stage 1 Consultation (non-statutory)	Non-statutory consultation with the local community within the vicinity of the Proposed Development, local authority, technical consultees, local political representatives.	January 2017 - May 2017
Statement of Community Consultation ('SoCC') – informal consultation	Preparation of draft SoCC and informal consultation on it with the host local authority; Redcar and Cleveland Borough Council (R&CBC).	February 2017 – March 2017
SoCC - statutory consultation	Preparation of draft SoCC and formal consultation on it under Section 47 with R&CBC.	20 April 2017 – May 2017
EIA Scoping	Submission of a request for an EIA Scoping Opinion to the SoS and receipt of EIA Scoping Opinion.	February 2017 – March 2017 (Scoping Opinion dated March 2017)
SoCC publication	Publication of the final SoCC and SoCC Notice in accordance with Section 47.	June 2017 (SoCC Notice published in local newspapers on 7 June 2017 and 8 June 2017).

Stage	Overview of consultation	Timescales
Stage 2 Consultation (statutory pursuant to Sections 42, 43, 44, 45, 46, 47 and 48 of the PA 2008)	<p>Stage 2 Consultation included the following:</p> <p>Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, non-prescribed consultees (with whom there is no statutory duty to consult) and Section 44 persons, each by letter (sent by special delivery post) accompanied by consultation documents, the PEI Report ('PEIR') Volume 1, Annexes Volume 2 and PEIR Non-technical Summary (NTS).</p> <p>Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the Section 42 consultation.</p> <p>Section 47 'Duty to consult local community': consultation in accordance with the published SoCC, advertised by leaflet distributed in the local area, press releases, newspapers articles and posters. The consultation included three public exhibitions during July 2017. Consultation documents provided to Section 42 consultees were made available at the public exhibitions and also at inspection locations in the local area. (See Table 4.4)</p> <p>Section 48 'Duty to publicise' & Environmental Impact Assessment ('EIA') Regulation 11 Publicity: Section 48 Notice published in The Gazette, Northern Echo, Hartlepool Mail, the London Gazette, and The Times; and Environmental Impact Assessment Regulation 11 publicity carried out at the same time with EIA consultation bodies being sent a copy of the section 48 notice as it was to be published.</p>	<p>Section 42 and EIA Regulation 11 letters sent 15 June and 16 June 2017.</p> <p>Section 46 letter sent to PINS on 15 June 2017.</p> <p>12 June 2017 to 21 July 2017 (including three public exhibitions held on 4, 7 and 13 July 2017).</p> <p>Section 48 Notices published on 14 and 21 June 2017.</p>
Taking account of responses to consultation and (Section 49 of the PA 2008)	Section 49 'Duty to take account of responses to consultation and publicity': having regard to responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48. Consultation.	July 2017 to submission of the Application (November 2017)

1.10 The key stages of SCU's pre-application consultation process are summarised in more detail in the remainder of this section.

STAGE 1 CONSULTATION

- 1.11 The Stage 1 Consultation took place between from January 2017 to May 2017. It is covered in detail at Section 4 of this report. There were three main strands to the informal consultation:
- consultation with established residents groups
 - consultation with the local authority and local political representatives
 - consultation with key technical consultees
- 1.12 Consultation with the resident groups took the form of a twenty minute overview presentation introducing the proposed development.
- 1.13 Feedback forms were handed out at these meetings and people were encouraged to fill them in. Only one feedback form was returned, by email.
- 1.14 The host authority and local political representatives were briefed by meetings and telephone conferences.

SOCC

- 1.15 Section 47 places a duty on applicants for a DCO to consult the 'local community', i.e. those people living within the vicinity of the land to which the application relates. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates. The preparation of and consultation on the SoCC is dealt with at Section 5.
- 1.16 Integral to SCU's SoCC was the definition of an appropriate consultation zone. The primary purpose of defining a consultation zone was to ensure that the geographical extent of the local community consultation would be adequate given the requirements of Section 47. The consultation zone defined by SCU for the purposes of the local community consultation (known as the 'Public Consultation Area' or 'PCA') extends to 15 km in all directions (a 15 km radius) from the Site. The Public Consultation Area was intended to cover not only those communities within the immediate vicinity of the Site but also those, who although not in close proximity, may be potentially affected by the Proposed Development or who may be interested in it.
- 1.17 Within the PCA, the decision was taken to define an 'Inner Consultation Area' (the 'ICA'). This area has been the main focus for community liaison in relation to developments at Wilton for many years, and the area that receives the annual community calendar; see paragraphs 4.21-4.26 for further detail.
- 1.18 It should be noted the consultation areas were retained throughout Stage 1 and Stage 2. The ICA was considered to represent the area that would be most directly affected by the Proposed Development, including the nearest settlements.
- 1.19 Within this area, the Consultation Strategy proposed a number of more focused consultation activities; for instance, the distribution of leaflets to households and businesses. This approach was considered appropriate given that this area would be most affected by the construction and operation of the Proposed Development.
- 1.20 It was considered that the extent of the PCA and ICA would ensure that people living in the vicinity of the Site would be adequately consulted in accordance with Section 47.
- 1.21 The SoCC was subject to three rounds of consultation with the host local authority, including

non-statutory and statutory consultation in March to April 2017. SCU subsequently made a number of changes to address comments from the host local authority, in order to finalise the document.

STAGE 2 CONSULTATION

- 1.22 The Stage 2 Consultation took place from 21 June to 21 July 2017. It is covered in detail at Sections 6, 7, 8, 9, and 10 of this report. The various aspects of this statutory consultation are summarised in turn below.
- 1.23 The Stage 2 Consultation ran for a total of 30 days in which consultees were provided with the opportunity to comment on the Proposed Development. The deadline for receipt of comments was the end of 21 July 2017. The duration of the consultation exceeds the statutory period (28 days) laid down in section 45 of the PA 2008.

SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY' (COVERED IN SECTION 7 OF THIS REPORT)

- 1.24 The consultation was communicated through leaflets to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices, a project website; in accordance with the published SoCC.
- 1.25 In total, 14,000 letters were sent to local residents and businesses within the Inner Consultation Area. The leaflets provided information on the consultation process, the Proposed Development, consultation documents and where to view them, the public exhibitions (locations, dates and times) and the date by which comments must be received by SCU.
- 1.26 Three public exhibitions were held within the PCA. The exhibitions allowed members of the local community an opportunity to access information on the Proposed Development, speak to representatives of SCU and provide comments through the use of a feedback form. The display boards presented at the public exhibitions aimed to:
- show where the station would be located and what it might look like
 - provide information on how the station would work
 - provide details on the environmental studies carried out
- 1.27 The public exhibitions also sought comments from the consultees on specific matters relating to the Proposed Development.
- 1.28 Local political representatives were also invited to attend the public exhibitions.
- 1.29 In total, approximately 65 people attended the public exhibitions and 40 feedback forms were received (34 at the exhibitions, 5 electronically via the project website, and 1 by email).

SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION' (COVERED IN SECTION 8 OF THIS REPORT)

- 1.30 Section 46 of the PA 2008 requires the applicant to notify the SoS (through PINS) of the Section 42 consultation (the Stage 2 Consultation). This must be done either before or at the same time as commencing the Section 42 consultation and the SoS must be provided with the same information that is to be provided to the Section 42 consultees.

- 1.31 In accordance with Section 46 of the PA 2008, SCU notified PINS on 15 June, prior to the Section 42 consultation commencing (on 21 June 2017).

SECTION 42 'DUTY TO CONSULT' (COVERED IN SECTION 9 OF THIS REPORT)

- 1.32 Section 42 of the PA 2008 requires the applicant to consult prescribed persons, relevant local authorities, parties with an interest in the land and parties with affected and potentially affected land ownership interests (the 'Section 42 Consultees'). The Section 42 consultation ran simultaneously with the Section 47 consultation as part of the Stage 2 consultation.
- 1.33 The Section 42 Consultees were sent a letter on 15 June or 16 June 2017 accompanied by the same information that was made available for the Section 47 consultation, but with the addition of a CD containing the consultation documents, including the PEI Report, setting out the findings of the preliminary environmental assessment of the Proposed Development that had been carried out prior to the consultation. This included a PEI 'Non-Technical Summary'.
- 1.34 In addition to providing information on the Proposed Development, the letters clearly stated the deadline for the receipt of comments; the end of 21 July 2017. The total period of the consultation (30 days) exceeded the minimum period (28 days from the day after receipt of the consultation documents) required pursuant to Section 45.
- 1.35 Section 42 Consultees were identified in accordance with the following legislative requirements and other key considerations:-
- Section 42 of the PA 2008;
 - Sections 43 'Local authorities for the purposes of section 42(1)(b)'; and
 - 44 'Categories for the purposes of section 42(1)(d)';
 - Schedule 1 of the APFP Regulations containing the 'prescribed consultees' list; and
 - applying the relevance and circumstances tests as laid out in Advice Note 3 (see paragraphs 7.3 to 7.5 below), reviewing local authority boundaries and identifying land ownership interests within and adjacent to the Site.
- 1.36 SCU sought to ensure that all Section 44 persons were identified and consulted by: searches at the Land Registry; discussions with SCU personnel with knowledge of the Site and local area; and review of legal title reports relating to SCU's land ownership.
- 1.37 In addition to the Section 42 consultees, SCU also consulted a number of other consultees (known in this document as 'Non-prescribed Consultees') who - notwithstanding the lack of a statutory requirement - it was considered relevant and appropriate to consult. These Non-prescribed Consultees included persons identified prior to the statutory consultation on the Proposed Development that it was considered appropriate to consult as they may be interested in the Proposed Development.
- 1.38 In total 30 written responses were received to the consultation carried out pursuant to Section 42. The majority were received from prescribed consultees, with a smaller proportion received from non-prescribed consultees. A number of the responses received merely acknowledged receipt of the consultation documents or confirmed that the consultee had no comments.

SECTION 48 'DUTY TO PUBLICISE' (COVERED IN SECTION 11 OF THIS REPORT)

- 1.39 As part of the Stage 2 Consultation (and timed to coincide with the Section 47 and the Section

42 consultation), SCU also published a notice in accordance with Section 48 of the PA 2008 and Regulation 4 of the APFP Regulations. This involved publishing a notice in:

- The Times;
- the London Gazette
- The Gazette
- The Northern Echo
- The Hartlepool Mail

- 1.40 The notice provided details of the Proposed Development and advised how the consultation documents could be accessed, as well as providing a deadline for receipt of comments.
- 1.41 The Section 48 Notice for the Proposed Development was published in the Gazette (14 and 21 June 2017), the Northern Echo (14 and 21 June 2017, the Hartlepool Mail (14 and 21 June 2017), London Gazette (14 June 2017) and The Times (14 June 2017).
- 1.42 The deadline for the receipt of comments stated on the Section 48 Notice was 21 July 2017, the same as the deadline for the receipt of comments for the Stage 2 Consultation more generally.
- 1.43 No responses were received to the Section 48 publicity.

SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'

- 1.44 Section 49 of the PA 2008 requires applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48. SCU sets out how it has demonstrated compliance with this duty in detail at Section 12 of this report.
- 1.45 It should be noted that, although the Stage 1 Consultation carried out by SCU was non-statutory, the comments on the one feedback form received were given equal weight to those received at Stage 2 Consultation, and were also considered in accordance with Section 49.
- 1.46 A relevant response for the purposes of Section 49 is a response received by an applicant before the deadlines set in relation to the Section 42, 47 and 48. Notwithstanding this, SCU considered any responses received after the stated deadline at Stage 2 Consultation and gave them equal weight to those received before the deadlines.
- 1.47 The issues raised on the one feedback form from the local community at Stage 1 Consultation related to air quality, noise and plant safety.
- 1.48 The issues raised by the local community at Stage 2 consultation were mainly relating to jobs, emissions/air quality, investment, noise problems, benefits to the local community and siting of the plant.
- 1.49 Issues raised by the technical consultees, parties with land ownership interests, statutory undertakers, local authorities and non-prescribed consultees tended to relate to technical aspects of the Proposed Development, and the scope of the environmental and other assessments being carried out to support the Application.

Tables 12.1, 12.2, and 12.3 at Section 12 provide a summary of the issues/comments raised at Stages 1 and 2, how SCU has had regard to these. The tables also confirm the changes that SCU

has made to the Proposed Development, Environment Statement and Application as a result of the consultation.

EIA RELATED CONSULTATION

- 1.50 Alongside the Stage 1 Consultation and Stage 2 Consultation, SCU carried out a number of EIA related consultation activities. These are covered in detail at Section 13 of this report. The consultation included the following:
- Notifying PINS of SCU's intention to carry out an EIA and applying to PINS for a Scoping Opinion as to the topics to be covered by the EIA.
 - Consultation with technical consultees regarding the preparation of the PEIR.
 - Notifying consultation bodies in accordance with the EIA Regulation 11 of the 2009 EIA Regulations.
- 1.51 In February 2017, SCU submitted an EIA Scoping Report to PINS. The Scoping Report provided formal notification under Regulation 6(1)(b) of the 2009 EIA Regulations of SCU's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to EIA Regulation 8.
- 1.52 The Scoping Report provided a framework for identifying the likely significant environmental impacts arising from the Proposed Development and distinguished the priority issues to be addressed within the ES, as well as proposing a number of topics that it was proposed to be 'scoped out' of the EIA, where it was not considered likely for these to lead to significant environmental effects.
- 1.53 PEI is defined in the 2009 EIA Regulations as "information ... which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)". The Scoping Opinion provided by PINS (and the comments received from the scoping consultees) was used to inform SCU's preparation of a PEIR.
- 1.54 The preparation of the PEIR was also informed by further dialogue between SCU's environmental consultants (ERM) and the host local authority and key technical consultees.
- 1.55 The finalised PEIR was issued for the Stage 2 Consultation in June 2017. Comments on the PEIR informed production of SCU's ES.
- 1.56 In accordance with EIA Regulation 11 'Pre-application publicity under Section 48 ('Duty to publicise') the relevant 'consultation bodies' were sent a copy of the published Section 48 Notice (along with a consultation letter). This also formed part of Stage 2 Consultation.
- 1.57 Following the Stage 2 Consultation, SCU and SCU's environmental consultants continued to engage with the host local authority and key technical consultees (throughout July to October 2017) in respect of the preparation and finalisation of the ES to be submitted as part of the Application.
- 1.58 Each of the ES topic chapters (Chapter 6 'Geology, Hydrogeology and Land Contamination'; 7 'Air Quality'; 8 'Noise and Vibration'; 9 'Ecology and Nature Conservation'; 10 'Traffic and Transport'; 11 'Landscape and Visual Amenity'; 12 'Archaeology and Cultural Heritage; 12 'Socio-Economics ;)

includes a table summarising the consultation that has taken place with consultees.

OTHER CONSULTATION & ENGAGEMENT

- 1.59 SCU has also undertaken a range of other consultation and engagement activities, distinct from the Stage 1 Consultation, Stage 2 Consultation, and EIA related consultation. The consultation and engagement is covered in detail at Section 14 of this report.
- 1.60 It included dialogue with PINS, providing updates on the status of the pre-application consultation and preparation of the Application; updating the local community, including meetings with local community groups; update meetings with the host local authority; discussions with statutory consultees; and discussions with technical consultees with regard to the agreement of 'Statements of Common Ground'.

NEXT STEPS

- 1.61 SCU is committed to continued engagement with the local community, host local authority, and other key stakeholders following the submission of the Application and throughout the construction, operation and decommissioning of the Proposed Development, should a DCO be granted.

SCU will issue press releases and emails, and provide updates on the project website. Regular contact will also be maintained with the host local authorities and key stakeholders. In addition, there are certain statutory notification and publicity requirements that SCU will need to fulfil following the acceptance of the Application that will provide people with a further opportunity to comment.

2. INTRODUCTION

OVERVIEW

- 2.1 This Consultation Report has been prepared on behalf of Sembcorp Utilities (UK) Limited ('SCU' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under Section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 2.2 SCU is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to 1,700 megawatts ('MW') (the 'Proposed Development') on land on the Wilton International site, Teesside.
- 2.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14 and 15(2) of the PA 2008.
- 2.4 The DCO, if made by the SoS, would be known as the 'Tees Combined Cycle Power Plant (Generating Station) Order' (the 'Order').

SCU

- 2.5 SCU provides vital utilities and services to major international process industry customers on the Wilton International site on Teesside. Part of Sembcorp Industries, a Singapore-based group providing energy, water and marine services globally, Sembcorp Utilities UK also owns some of the industrial development land on the near 810 hectares (2,000 acre) site which is marketed to energy intensive industries worldwide.
- 2.6 SCU owns the land required for the Proposed Development.

THE PROPOSED DEVELOPMENT SITE

- 2.7 The Proposed Development Site (the 'Site') is located on the south west side of the Wilton International site, adjacent to the A1053.
- 2.8 The Site lies entirely within the administrative area of Redcar and Cleveland Borough Council (RCBC) which is a unitary authority.
- 2.9 A more detailed description of the Site is provided at Chapter 3 'Description of the Site' of the Environmental Statement ('ES') Volume I (Application Document Ref. 6.2).

THE PROPOSED DEVELOPMENT

- 2.10 The main components of the Proposed Development are summarised below:
 - The Proposed Power Plant (Work No. 1A) – an electricity generating station with a gross output capacity of up to 1,700 MW, comprising up to two CCGT units, including turbine hall and heat recovery generator buildings, emissions stacks and administration/control buildings.
 - Combined cycle gas turbine plant cooling infrastructure (Work No. 1B) comprising up to two banks of hybrid cooling towers, cooling water pump house buildings and cooling water dosing

plant buildings ancillary buildings, enclosures, plant, equipment and infrastructure connections and works.

- The 'Proposed Laydown Area' (Work No. 2A) - an area for laydown and parking.
- The 'Proposed Carbon Capture Readiness ('CCR') Land' (Work No. 2B) - an area of land to be reserved for carbon capture plant should such technology become viable in the future. It is proposed that this 'reserve' land is provided on part of the area to be used for temporary construction and laydown.

2.11 It is anticipated that subject to the DCO having been made by the SoS (and a final investment decision by SCU), construction work on the Proposed Development would commence in 2019. The construction of the project could proceed under two scenarios, based on SCU's financial modelling, as follows.

- 'Scenario One': two CCGT 'trains' of up to 850 MWe are built in a single phase of construction to give a total capacity of up to 1,700 MWe.
- Scenario Two': one CCGT train of up to 850 MWe is built and commissioned. Within an estimated five years of its commercial operation the construction of a further CCGT train of up to 850 MWe commences.

2.12 A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO and Chapter 5 'Project Description and Alternatives' of the ES Volume I (Application document reference 6.2.5).

THE PURPOSE OF THIS DOCUMENT

2.13 Section 37(3) (c) of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report'. Section 37(7) confirms that a consultation report means a report giving details of:

- what has been done by the applicant to comply with Sections 42 ('Duty to consult'), 47 ('Duty to consult local community') and 48 ('Duty to publicise') of the PA 2008;
- any 'relevant responses' to the consultation under Sections 42, 47 and 48; and
- the account taken by the applicant of any relevant responses as required by Section 49 ('Duty to take account of responses to consultation and publicity') in developing the application from proposed to final form.

2.14 A 'relevant response' is defined by Section 49(3) as:

- a response from a person consulted under Section 42 that is received by the applicant before the deadline imposed by Section 45 ('Timetable for consultation under section 42') in that person's case;
- a response to consultation under Section 47 that is received by the applicant before any applicable deadline imposed in accordance with the statement prepared under Section 47 (the 'Statement of Community Consultation'); and
- a response to publicity under Section 48 that is received by the applicant before the deadline imposed in accordance with Section 48 in relation to that publicity.

2.15 It should be noted, notwithstanding the above, that SCU took account of responses received specifically in relation to its Stage 2 Consultation after the stated deadline for responses. Responses were considered that were received up to and including the 21st August, a month after

the stated deadline.

- 2.16 This Consultation Report provides an account of the consultation undertaken by SCU in respect of the Proposed Development in accordance with the requirements of Section 37. This includes the approach that has been taken to consultation, the methods and activities employed and the timescales and deadlines set for consultation and publicity. The Consultation Report also details the responses that have been received to the consultation and sets out how these have been taken into account by SCU.

THE STRUCTURE OF THIS DOCUMENT

- 2.17 The Consultation Report has, where possible, been structured chronologically and has also taken account of the guidance set out in PINS Advice Note 14 'Compiling the consultation report'. The structure of the Consultation Report is set out in Table 1.1 below.

Table 2.1 Consultation Report Structure

Section	Title	Overview
Section 3	Legislative Context, Relevant Guidance and Compliance	Provides a summary of the legislative requirements of the PA 2008 and relevant regulations (including APFP Regulations and the '2009 EIA Regulations) relating to pre-application consultation and includes a 'checklist' based upon PINS Advice Note 14 setting out how SCU's pre-application consultation has complied with those requirements. The checklist is intended to provide PINS with a 'quick guide' as to how SCU has complied with the legislative requirements for pre-application consultation and where this is referenced within the Consultation Report.
Section 4	SCU's Approach to Consultation	Describes SCU's approach to the pre-application consultation on the Proposed Development.
Section 5	Stage 1 Consultation	Describes the Stage 1 Consultation ('non-statutory') consultation that was undertaken by SCU to introduce the Proposed Development and the options being considered to the local community and Redcar and Cleveland Borough Council.
Section 6	Statement of Community Consultation: Preparation and Consultation	Describes the approach taken by SCU to the preparation of the Statement of Community Consultation (the 'SoCC') as required by Section 47 of the PA 2008, the consultation that took place with the relevant local authority in relation to the preparation of the document and how SCU took account of the responses to the consultation in finalising the SoCC.
Section 7	Stage 2 Consultation: Identifying Consultees	Explains how SCU identified those persons whom there was a statutory duty to consult in accordance with Sections 42, 43 and 44 of the PA 2008 for its Stage 2 ('statutory') Consultation (the 'Section 42 Consultees') and confirms who was consulted. It also lists other persons there was no statutory duty to consult but who SCU considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed Consultees').

Section	Title	Overview
Section 8	Stage 2 Consultation: Section 47 'Duty to consult local community'	Describes the Section 47 consultation that SCU carried out with the local community during its Stage 2 Consultation to provide more detailed information on the Proposed Development as well as the opportunity for local people to comment upon it; the responses received to the consultation and how the consultation carried out complied with the published SoCC.
Section 9	Stage 2 Consultation: Section 46 'Duty to notify Secretary of State of proposed application'	Sets out how SCU notified the SoS of the start of the Section 42 consultation in accordance with Section 46 of the PA 2008 in advance of starting that consultation.
Section 10	Stage 2 Consultation: Section 42 'Duty to consult'	Sets out how SCU consulted the Section 42 Consultees, including prescribed persons, relevant local authorities (Section 43) and parties with affected and potentially affected land ownership interests (Section 44) as well as the Non-prescribed Consultees; the response received to the consultation and how the consultation carried out complied with Section 42.
Section 11	Stage 2: Section 48 'Duty to publicise'	Explains how SCU publicised the Proposed Development in accordance with Section 48 of the PA 2008, including the newspapers and other publications that the Section 48 Notice was published in.
Section 12	Section 49 'Duty to take account of responses to consultation and publicity'	Sets out how SCU has had regard to the responses received to the Stage 1 and Stage 2 Consultation.
Section 13	EIA Related Consultation	Provides a brief summary of the EIA related consultation carried out by SCU in accordance with the 2009 EIA Regulations and the 2017 EIA Regulations in order to facilitate the EIA process and the preparation of the Environmental Statement ('ES') for the Proposed Development.
Section 14	Other Consultation and Engagement	Provides a summary of other consultation and engagement not covered by the above stages that has taken place during the pre-application stage.
Section 15	Next Steps	Sets out how SCU intends to continue to engage with consultees following the submission of the Application and during the examination process.

- 2.18 The appendices to the Consultation Report have been numbered so as to correspond with the relevant section of the Report where they are first referred to. For example, the appendices that are first referred to in Section 7 are numbered as Appendix 7.1, 7.2, 7.3 and so on. This makes clear which section of the Consultation Report the appendices relate to.
- 2.19 Consultation responses received from members of the public and signing in sheets from the public exhibitions held have not been included within the Consultation Report as these contain personal information. However, SCU can make these available to The Planning Inspectorate ('PINS') if required.
- 2.20 As confirmed above, PINS Advice Note 14 'Compiling the consultation report' provides guidance on the structure and content of consultation reports. Table 1.2 identifies how the structure and content of this Consultation Report complies with this guidance and where the information is provided.

Table 2.2 Compliance with PINS Advice Note 14

Section of Advice	Recommendation from Advice Note 14	Where addressed in Consultation Report
Explanatory Text	<p>A quick reference guide to the pre-application stage should be provided near the start of the report in bullet point form, summarising all consultation activity in chronological order. This section should define the whole pre-application consultation and explain the relationship between any informal consultation that may have taken place and statutory consultation carried out under the PA 2008.</p>	<p>Table 1 in the 'Summary' to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by SCU. This summarises all the key consultation stages in chronological order where possible. The Summary (paragraphs 6 and 7) also explain the relationship between the Stage 1 (non-statutory) and Stage 2 (statutory) Consultation.</p>
Consultation with Prescribed consultees (Section 42)	<p>The applicant should include a full list of the prescribed consultees as part of the report. If the list varies in any way from Schedule 1 of the APFP Regulations this should be robustly justified.</p> <p>A short description of how Section 43 of the PA 2008 has been applied to identify relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant authorities.</p> <p>Those with an interest in the land consulted under Section 44 should be identified as a distinct element of the wider Section 42 consultation.</p> <p>Consultees who are included in the BoR for compulsory acquisition purposes should be highlighted in the consolidated list of prescribed consultees.</p>	<p>Section 42(a) - Such persons as may be prescribed: A list of such persons as may be prescribed (the 'prescribed persons') consulted at Stage 2 is provided at Appendix 7.1</p> <p>Where certain prescribed persons listed in Schedule 1 of the APFP Regulations were not consulted this is explained in Appendix 7.1.</p> <p>Section 42(b) - each local authority that is within Section 43: The approach taken to identifying relevant local authorities is described in Section 7. The local authority boundaries are shown in Appendix 7.3 and each authority and its category (A, B, C or D) is listed in Table 7.1 of Section 7.</p> <p>Section 42(d) - each person who is within one or more of the categories set out in Section 44: A list of those parties consulted pursuant to Section 44 (the 'Section 44 persons') is provided at Appendix 7.4.</p> <p>There are no compulsory acquisition requirements for the Proposed Development.</p>

Section of Advice	Recommendation from Advice Note 14	Where addressed in Consultation Report
Statement of Community Consultation	<p>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the SoS's understanding of the community consultation and provide a context for considering how the consultation was undertaken and how the SoCC has been complied with.</p> <p>Evidence should be submitted as part of the report that shows which local authorities were consulted about the content of the draft SoCC; what the authorities' comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the authorities' comments.</p> <p>Copies of the published SoCC as it appeared in the local press should be provided along with confirmation of which local newspapers it was published in and when.</p> <p>Where there were any inconsistencies with the SoCC, for example where additional activities took place that were not included in the SoCC, then this should be clearly explained and justified.</p> <p>The SoCC process is usually best dealt with as a discrete section within the report.</p>	<p>The preparation of, consultation on and publication of the SoCC is covered at Section 6.</p> <p>A summary of the rationale behind the SoCC methodology and the definition of the public consultation areas for the Section 47 local community consultation is provided at Section 4.</p> <p>Figure 4.1 shows the geographical extent of the public consultation areas relative to the Site.</p> <p>Copies of the correspondence sent to the relevant local authority consulting them on the draft SoCC pursuant to Section 47 and providing 28 days for the receipt of comments are provided at Appendix 6.4.</p> <p>Table 6.1 sets out the comments received from the relevant local authority to the initial round of non-statutory consultation on the draft SoCC, SCU's response and any changes made to the draft SoCC.</p> <p>A copy of the comments received is provided at Appendix 6.3 for non-statutory consultation.</p> <p>Appendix 6.5 sets out the comments received to the statutory consultation carried out in relation to the draft SoCC.</p> <p>Table 6.2 details the newspapers that the SoCC Notice was published in and the dates that this took place. Copies of the SoCC Notices as published are provided at Appendix 6.9. A copy of the final published SoCC is provided at Appendix 6.7.</p> <p>Table 6.3 provides details of the venues where the finalised SoCC was made available for public inspection.</p>
Statutory publicity (Section 48)	<p>A copy of the Section 48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included within the report.</p> <p>Applicants should provide confirmation that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.</p> <p>Section 48 publicity is best dealt as a separate section within the report.</p>	<p>A separate section has been provided on Section 48 publicity - Section 11 provides information on where the Section 48 Notice was Published and the dates of publication (Table 11.1) and also the time period given for responses.</p> <p>A copy of the form of Section 48 Notice used is provided at Appendix 11.1 with copies of the Section 48 Notice as published at Appendix 11.2.</p>

Section of Advice	Recommendation from Advice Note 14	Where addressed in Consultation Report
Non-statutory 'informal' consultation	Any consultation not carried out under the provisions of the PA 2008 should be clearly indicated and identified separately in the report from the statutory consultation.	Section 5 describes the initial consultation and engagement undertaken on the Proposed Development in the non-statutory Stage 1 Consultation used to introduce the Proposed Development and the options being considered to the local community, in advance of the Stage 2 Consultation. Other informal consultation and engagement carried out during the pre-application process (outside the Stage 1 and Stage 2 Consultation) is summarised at Section 14.
EIA Regulations consultation	Consultation undertaken as part of the EIA regime is separate to that required under the PA 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference to this consultation should be kept separate from the statutory consultation carried out under the provisions of the PA 2008.	EIA related consultation, including that in relation to scoping, the development of the Preliminary Environmental Information Report ('PEIR') for the Stage 2 Consultation, compliance with EIA Regulation 11 and dialogue relating to the preparation of the Environmental Statement ('ES') is summarised in a separate section (Section 13).
Issues led approach	If the level of response was significant it may be appropriate to group responses under 'headline issues' (themes). Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.	The responses received to the Stage 1 and Stage 2 Consultation have been reviewed. The approach that has been taken to dealing with responses to consultation is explained within Section 12. The approach taken by SCU to responses received to the Stage 2 (Section 47) Consultation from local community has been to review these and identify theme/topic headings and then to provide a summary of the issues raised in respect of those themes' topic headings. These have been checked to ensure that they accurately capture the issues raised. A response has then been provided to those issues. The theme/topic headings and summary of issues for each, including responses from SCU are set out in Table 12.2 at Section 12. SCU has taken a slightly different approach to the responses received to the Stage 2 (Section 42) Consultation from the Section 42 Consultees. Here SCU has summarised the issues raised by each consultee, rather than grouping them under topic/theme headings. A summary of the issues raised by each of the consultees, including responses from SCU are set out in Table 12.2 at Section 12.

Section of Advice	Recommendation from Advice Note 14	Where addressed in Consultation Report
Summary of responses	<p>A list of the individual responses received should be provided and categorised in an appropriate way.</p> <p>We advise that applicants group responses under the three strands of consultation as follows:</p> <ul style="list-style-type: none"> · Section 42 prescribed consultees (including S.43 and S.44) · Section 47 community consultees · Section 48 responses to statutory publicity. <p>The list should also make further distinction within those categories by sorting responses according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to mitigation or compensatory measures proposed, or have led to no change.</p> <p>A summary of responses by appropriate category together with a clear explanation of the reason responses have led to no change should also be included, including where responses have been received after the deadline set by the applicant. It is important that where areas of disagreement have not been resolved, the reasons why are set out clearly in the summary.</p>	<p>Section 12 (Table 12.1, 12.2 and 12.3) provides a summary of the responses received to the consultations grouped under Sections 42 and 47; how SCU has taken account of those responses; and whether the responses have led to changes to the Proposed Development and Application.</p> <p>No responses were received to the Section 48 publicity.</p>
Phased approach	<p>Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the summary of responses.</p>	<p>As confirmed above, Table 1 in the Summary to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by SCU and the different stages.</p> <p>Where possible, the Consultation Report has been structured chronologically to follow these stages and separate sections have been provided in respect of each stage of consultation activity.</p>
Request for responses	<p>It is important that the consultation report is clear and that the SoS can quickly identify whether applicants have met all statutory requirements. The applicant may be asked to provide a copy of all consultation responses that have been received.</p>	<p>Table 3.2 in Section 3 provides a quick reference as to how SCU has met all of the statutory requirements relating to pre-application consultation. This includes evidence of compliance and where this is referenced and contained within the Consultation Report.</p> <p>Copies of the consultation responses from local authorities, technical consultees, parties with potentially affected land ownership interests and Section 42 Consultees are provided within Appendices 7.1, 7.2 and 7.6 and 10.4. The consultation responses received from members of the public can be made available to PINS.</p>

Section of Advice	Recommendation from Advice Note 14	Where addressed in Consultation Report
Data Protection	Applicants should ensure the consultation report complies with the Data Protection Act 1998 and addresses and other contact information are treated appropriately.	The contact information (telephone numbers and email addresses) of consultees have been omitted.

3 LEGISLATIVE CONTEXT, RELEVANT GUIDANCE AND COMPLIANCE

- 3.1 This section provides a summary of the legislative context for NSIPs, including the legislative requirements and relevant guidance relating to pre-application consultation and publicity.
- 3.2 It includes a 'checklist' (Table 3.2) based upon the PINS 'Section 55 Acceptance of Applications Checklist' (October 2014) in order to provide a quick reference guide as to how SCU's consultation has complied with the legislative requirements for pre-application consultation and publicity and where this is referenced and evidenced within the Consultation Report.

OVERVIEW OF THE DCO REGIME

- 3.3 The Proposed Development, as an onshore generating station with a gross output capacity of more than 50 MW, falls within the definition of a NSIP under Sections 14(1)(a) and 15(2) of the PA 2008. It is, therefore, necessary (as specified in Section 31 of the PA 2008) for SCU to apply to the SoS (via PINS) for a DCO to construct, operate and maintain the Proposed Development.
- 3.4 PINS is responsible for examining the application and making a recommendation to the relevant SoS, in this case for BEIS, who then takes the decision as to whether a DCO should be made authorising the project. A DCO grants consent for a proposed development, and can also include a range of other consents and licences and powers of compulsory acquisition.
- 3.5 Under the DCO regime, the primary policy framework for examining and determining applications is provided by National Policy Statements ('NPSs'). Section 5 of the PA 2008 allows the SoS to designate NPSs setting out national policy in relation to the types of NSIPs listed at Section 13 of the PA 2008.
- 3.6 Where a relevant NPS has been designated, Section 104 requires the SoS to determine applications for NSIPs in accordance with the relevant NPSs unless this would:
- lead to the UK being in breach of its international obligations;
 - be in breach of any statutory duty that applies to the SoS;
 - be unlawful;
 - result in the adverse impacts of the development outweighing the benefits; or
 - be contrary to regulations about how decisions are to be taken.
- 3.7 In making decisions on NSIPs, the PA 2008 (Section 104) also states that the SoS must have regard to any 'local impact report' submitted by a relevant local authority, any relevant matters prescribed in regulations, appropriate marine policy and any other matters that the SoS thinks are both 'important and relevant'.
- 3.8 In July 2011 the SoS designated a number of NPSs relating to nationally significant energy infrastructure. These include an 'Overarching' NPS which sets out the Government's policy for the delivery of major energy infrastructure and five NPSs relating to specific types of energy projects. These are to be read in conjunction with the overarching NPS, where they are relevant to an application.
- 3.9 The NPSs that are considered to be of most direct relevance to the Proposed Development are as follows:

- NPS EN1 - Overarching Energy;
 - NPS EN2 - Fossil Fuel Electricity Generating Infrastructure;
 - NPS EN4 - Gas Supply Infrastructure and Gas and Oil Pipelines; and
 - NPS EN5 - Electricity Networks.
- 3.10 Part 3 of EN-1 ‘The Need for New Nationally Significant 2.10 Energy Infrastructure Projects’ defines and sets out the need that exists for nationally significant energy infrastructure. Notably, paragraph 3.1.3 stresses that the SoS should assess applications for DCOs for the types of infrastructure covered by the energy NPSs on the basis that the Government has demonstrated that there is a need for those types of infrastructure and that the scale and urgency of that need is as described for each of them. Paragraph 3.1.4 continues by stating that the SoS should give substantial weight to the contribution that all projects would make toward satisfying this need when considering applications under the PA 2008.
- 3.11 The above NPSs and the need for the Proposed Development are considered in greater detail within the Planning Statement (Application Document Reference: 5.5).

LEGISLATIVE REQUIREMENTS FOR PRE-APPLICATION CONSULTATION AND PUBLICITY

- 3.12 The legislative framework and the requirements relating to pre-application consultation and publicity for NSIPs are set out within the following:
- The PA 2008.
 - The Applications: Prescribed Forms and Procedure Regulation 2009 (the ‘APFP Regulations’).
 - The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (the ‘2009 EIA Regulations’).
- 3.13 The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the ‘2017 EIA Regulations’) came into force on 16 May 2017, replacing the 2009 EIA Regulations. The 2009 Regulations, however, continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. This provides that (amongst other circumstances) where a request has been made that the Secretary of State adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations “continue to apply to any application for an order granting development consent”.
- 3.14 SCU submitted such a request to the Secretary of State and it was received by the Secretary of State on 21 February 2017, i.e. before 16 May 2017 (the commencement of the 2017 EIA Regulations), and therefore the 2009 EIA Regulations are those that apply to the Application.
- 3.15 The key legislative requirements for applicants to follow in relation to pre-application consultation and publicity are summarised in **Table 3.1**.

Table 3.1: Requirements for pre-application consultation & publicity

Section of PA 2008 relevant regulation	Legislative requirement
Section 37: Applications for orders granting development consent	Section 37(3) requires that any application for a DCO must be accompanied by a consultation report, which provides details of what has been done to comply with Sections 42, 47 and 48, any relevant responses received to consultation and the account taken of those responses.

Section of PA 2008 relevant regulation	Legislative requirement
Section 47: Duty to consult local community	<p>Applicants must prepare a SoCC explaining how they intend to consult the people living within the vicinity of the land to which the proposed development relates about the proposed application. Before preparing the SoCC the applicant must consult the relevant local authorities about what is to be included within it, provide a period for comments of at least 28 days starting with the day after the day the SoCC is received, and have regard to any comments received before the deadline.</p> <p>The applicant must make the final SoCC available for inspection by the public in a location that is reasonably convenient for people living within the vicinity of the land, publish a SoCC Notice stating where and when the SoCC can be inspected in a locally circulating newspaper, and then carry out the consultation in accordance with the SoCC.</p>
Section 42: Duty to consult	<p>Applicants must consult the following about the proposed application for at least 28 days starting with the day after the day the consultation documents are received (Section 45):</p> <ul style="list-style-type: none"> Section 42(a) such persons as may be prescribed; Section 42(aa) the Marine Management Organisation, in any case where the proposed development would affect, or would be likely to affect, any of the areas specified in subsection (2) (being waters in or adjacent to England up to the seaward limits of the territorial sea); Section 42(b) each local authority that is within Section 43; Section 42 (c) 'the Greater London Authority if the land is in Greater London; and Section 42(d) each person who is within one or more of the categories set out in Section 44 (i.e. affected and potentially affected land owners, including occupiers, tenants, lessees and other affected persons).
Section 46: Duty to notify Secretary of State of proposed application	<p>The applicant must notify the SoS of the start of the Section 42 consultation and provide the SoS with the same information as the applicant intends to send to the Section 42 consultees either at the same time as or before commencing the Section 42 consultation.</p>

Section of PA 2008 relevant regulation	Legislative requirement
Section 48: Duty to publicise	<p>The applicant must publicise the proposed application in the prescribed manner (by a Section 48 Notice), namely in accordance with APFP Regulation 4(2), once in a national newspaper, once in the London Gazette, once in the Lloyds List and appropriate fishing journal where offshore development is involved, and for two consecutive weeks in one or more local newspapers circulating in the vicinity of the land to which the proposed development relates. The deadline for the receipt of responses stated in the Section 48 Notice must not be less than 28 days following the date when the notice is last published. The Section 48 Notice must include the following (APFP Regulation 4(3)):</p> <ul style="list-style-type: none"> (a) the name and address of the applicant; (b) a statement that the applicant intends to make an application for development consent to the Secretary of State; (c) a statement as to whether the application is EIA development; (d) a summary of the main proposals, specifying the location or route of the proposed development; (e) a statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice; (f) the latest date on which those documents, plans and maps will be available for inspection; (g) whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge; (h) details of how to respond to the publicity; and (i) a deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.
EIA Regulation 11: Pre-application publicity under Section 48 (duty to publicise)	<p>Where the proposed application is for EIA development, the applicant must send a copy of the Section 48 Notice to all the consultation bodies ('consultation bodies' means for the purposes of the 2009 EIA Regulations a body prescribed under Section 42(a)) 'such persons as may be prescribed', each local authority within Section 43 'Local authorities for the purposes of Section 42(1)(b)' and any person notified to the applicant by PINS in accordance with EIA Regulation 9(1)(c).</p>
Section 49: Duty to take account of responses to consultation and publicity	<p>The applicant must have regard to any 'relevant responses' received to the Section 42, 47 and 48 consultation and publicity. A 'relevant response' means a response received to the Section 42, 47 and 48 consultation and publicity before any deadline imposed in accordance with the relevant section of the PA 2008 has passed.</p>

RELEVANT GUIDANCE

3.16 Relevant guidance relating to pre-application consultation and publicity is provided by the following documents:

- DCLG guidance 'Planning Act 2008: guidance on the pre-application process' (March 2015).
- PINS Advice Note 3 'EIA consultation and notification' (version 6 dated June 2015 at the time the consultation was carried out; now replaced with version 7 issued in August 2017).
- PINS Advice Note 6 'Preparation and submission of application documents' (February 2016).
- PINS Advice Note 7 'Environmental Impact Assessment: screening, scoping and preliminary environmental information (March 2015).
- PINS Advice Note 8 'Overview of the nationally significant infrastructure planning process for members of the public and others' (February 2017).
- PINS Advice Note 11 'Working with public bodies in the infrastructure planning process' (April 2012).
- PINS Advice Note 14 'Compiling the consultation report' (April 2012).
- Redcar and Cleveland's Statement of Community Involvement (April 2014)

LEGISLATIVE COMPLIANCE

3.17 The 'checklist' in **Table 3.2** below sets out how SCU's pre-application consultation and publicity has complied with the legislative requirements of the PA 2008 (and related regulations) relating to pre-application consultation. This 'compliance' exercise has been carried out against the PINS 'Section 55 Application Acceptance Checklist' and the acceptance criteria that are relevant to pre-application consultation.

Table 3.2 Compliance with PINS Section 55 'Application Acceptance Checklist

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
Did the applicant before carrying out the s42 consultation either (a) request the Secretary of State to adopt a screening opinion in respect of the development to which the application relates, or (b) notify the Secretary of State in writing that it proposed to provide an environmental statement in respect of that development?	SCU notified the SoS under the 2009 EIA Regulations – Regulation 6(1)(b) 'Notification Of Intention To Provide an Environmental Statement' and Regulation 8(1) 'Request For A Scoping Opinion' on 21 February 2017.	Section 13
Have any adequacy of consultation representations been received from "A", "B", "C" and "D" authorities; and if so do they confirm that the applicant has complied with the duties under s42, s47 and s48?	These will be provided by the relevant local authorities to PINS.	n/a
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
Section 42(1)(a) persons prescribed (as set out in Schedule 1 of the APFP Regulations)	Yes - persons as prescribed were consulted by letter. Letters were sent by Royal Mail special delivery post on 15 June or 16 June 2017 as part of Stage 2 (Section 42) Consultation. Each letter was accompanied by a CD containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 7, Appendix 7.1
Section 42(1)(aa) the Marine Management Organisation if involving offshore development	No, the proposed development does not involve offshore development.	n/a
Section 42(1)(b) each local authority within Section 43	Yes - each local authority within Section 43 was consulted by letter sent by Royal Mail special delivery post on 15 June or 16 June 2017. The letter was accompanied by a CD containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 7 (application of Section 43), Table 7.1 (list of local authorities) and Appendix 10.1 (example letter).
Section 42(1)(c) the Greater London Authority (if in Greater London)	No, the Greater London Authority was not consulted as the Proposed Development site does not involve land within Greater London.	n/a

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42(1)(d) each person in one or more of the Section 44 categories: Category 1 - owner, lessee, tenant or occupier of land Category 2 - person interested in the land or has the power to sell and convey the land or release the land Category 3 - person entitled to make a relevant claim	Yes - Section 44 persons were consulted by letter sent by Royal Mail special delivery post on 16 June 2017 accompanied by a CD containing the consultation documents and stating a deadline for the receipt of consultation responses.	A list of those parties consulted pursuant to Section 44 at Stage 2 Consultation is provided at Appendix 7.4.
Section 45: Timetable for Section 42 Consultation		
Did the Applicant notify Section 42 consultees of the deadline for receipt of consultation responses?	Yes - each of the letters issued to the Section 42 Consultees clearly stated a deadline for the receipt of consultation responses.	Appendix 10.1 (example Section 42 consultation letter).
Was the deadline notified by the Applicant 28 days or more starting with the day after the receipt of the consultation documents?	Yes - each of the letters was issued in advance of or at the start of the Stage 2 Consultation and allowed for at least 28 days starting with the day after the receipt of the letter and consultation documents for responses. The letters issued for the Stage 2 Consultation were sent by Royal Mail special delivery post.	Appendix 10.1 (example Section 42 consultation letter).
Section 46: Duty to notify Secretary of State of proposed Application		
Did the Applicant supply information to notify the Secretary of State of the proposed application?	Yes, SCU notified the SoS of the Proposed Application before the start of the Stage 2 (Section 42) Consultation by letter (sent by Royal Mail special delivery post) on 15 June 2017. The letter included a CD containing the consultation documents that were to be issued to the Section 42 Consultees.	Section 9 and Appendix 9.1 (Section 46 notification letter). Appendix 9.2 (PINS acknowledgment).
Was the information supplied to the SoS the same as that sent to the Section 42 consultees?	Yes - the same information was supplied to the SoS as was to be sent to the Section 42 Consultees.	Appendix 10.1 (example Section 42 consultation letters); and Section 9 and Appendix 9.1 (Section 46 notification letter) and Appendix 9.2 (PINS acknowledgment).
Was this done on or before commencing consultation under Section 42?	Yes - the Section 46 notification was sent by letter on 15 June 2017. The letters were sent to the Section 42 Consultees on 15 June and 16 June 2017.	Appendix 10.1 (example Section 42 consultation letters); and Section 9 and Appendix 9.1 (Section 46 notification letter).
Section 47: Duty to consult local community		
Did the Applicant prepare a draft SoCC on how it intended to consult people living in the vicinity of the land?	Yes – three different draft SoCCs were produced.	Section 6 and Appendices 6.1, 6.2 and 6.6 (copies of each draft SoCC).
Were 'B' and (where relevant) 'C' authorities consulted about the content of the SoCC?	Yes, R&CBC as the host authority was consulted on the content of the second draft SoCC on 15 March 2017 (this was non-statutory consultation) and 20 April 2017 (statutory consultation). R&CBC is a unitary authority.	Section 6, Appendix 6.2, Appendix 6.3, Appendix 6.4, and Appendix 6.6.

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
<p>Was the deadline for receipt of responses 28 days beginning with the day after the day that the 'B' and (where applicable) 'C' authorities received the draft SoCC and SoCC Notice?</p>	<p>Yes - for the statutory consultation on the SoCC, the deadline stated in the correspondence dated 20 April 2017 referred to responses being provided by 19 May 2017. For the non-statutory consultation on the SoCC, a deadline for responses was not set.</p>	<p>Section 6, Appendix 6.4 (SCU's SoCC correspondence)</p>
<p>Has the Applicant had regard to any responses received when preparing the SoCC?</p>	<p>Yes - comments were received from R&CBC and SCU had regard to these in preparing the SoCC.</p>	<p>Section 6, Table 6.1 and table 6.2.</p>
<p>Has the SoCC been made available for inspection in a way that is reasonably convenient for people living in the vicinity of the land which states where and when the SoCC can be inspected.</p>	<p>Yes - a SoCC Notice was published in the Gazette and Hartlepool Mail on 7 June 2017, and in the Northern Echo on 08 June 2017. The SoCC Notice advised of fourteen local venues where the full SoCC could be inspected and the times when the venues were open.</p>	<p>Section 6, Table 6.3 (newspapers for SoCC Notice publication) and Table 6.4 (venues for inspection of the SoCC). Appendix 6.9 (SoCC Notices in newspapers).</p>
<p>Has the Applicant carried out the consultation in accordance with the SoCC?</p>	<p>Yes - the commitments set out in the SoCC have been fulfilled as follows: SCU carried out the Stage 2 Consultation, as required by the SoCC. The consultation activities and methods set out in the Communication Summary in the SoCC on page 14 have taken place within the 15 km Public Consultation Area and the Inner Consultation Area. Consultation activities within the Public Consultation Area included notices in the local newspapers, and posters advertising the Section 47 local community consultation and public exhibitions. In addition, leaflets were sent to properties within the Inner Consultation Area. The relevant councillors have been consulted. The Member of Parliament ('MP') for Redcar was consulted. The relevant MEPS were consulted. The Proposed Development website went live on 12 June 2017, the same day the SoCC was deposited in venues listed in the SoCC. Three public exhibitions were held at Lazenby Village Hall, Whale Hill Community Centre and Westfield Farm. Consultation documents were displayed at public inspection locations in the Public Consultation Area. Briefings were held for relevant council elected members prior to the start of statutory consultation. Briefings were held with relevant community groups prior to the start of statutory consultation and during the consultation. The Preliminary Environmental Information Report ('PEIR') was made available during Stage 2 Consultation. The comments and feedback received during consultation have been carefully recorded and taken into account by SCU in developing the Proposed Development.</p>	<p>Section 6 (general compliance with the SoCC). Section 12 sets out how SCU has taken into account the responses received to its consultation.</p>

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Does the SoCC set out whether the development is EIA development (EIA Regulation 10)?	Yes - the SoCC confirms that the Proposed Development is EIA development.	Section 6 and Appendix 6.7 (copy of final SoCC).
Does the SoCC set out how the Applicant intends to publicise and consult on the preliminary environmental information?	Yes - the SoCC (pages 10 and 11) confirms that a PEIR will be prepared for the Stage 2 Consultation and how this will be publicised and made available.	Section 6 and Appendix 6.7 (copy of final SoCC).
Section 48: Duty to publicise the proposed application		
Did the Applicant publish a notice (APFP Regulation 4(2)) for: a) At least two successive weeks in one or more local newspapers circulating within the vicinity of the land? b) Once in a national newspaper? c) Once in the London Gazette and if the land is in Scotland, the Edinburgh Gazette? d) Where the proposed development relates to offshore development) once in the Lloyds List; and once in the appropriate fishing trade journal.	Yes - a Section 48 Notice was published for two successive weeks on 14 and 21 June 2017 in local papers circulating within the vicinity of the Site (the Gazette, the Hartlepool Mail and the Northern Echo) and once in a national newspaper (The Times), and the London Gazette on 14 June 2017. The proposed development is not in Scotland nor is it an offshore development.	Table 11.1 in Section 11 and Appendix 11.2 (copies of the Section 48 Notices as published in the relevant newspapers and publications).
Did the notice include (APFP Regulation 4(3)): a) The name and address of the applicant. b) A statement that the applicant intends to make an application for development consent to the SoS. c) A statement as to whether the application is EIA development. d) A summary of the main proposals, specifying the location or route of the proposed development. e) A statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice? f) The latest date on which those documents, plans and maps will be available for inspection (being a date not earlier than 28 days following the date when the notice is last published). g) Whether a charge will be made for copies of any of the documents, plan or maps and the amount of any charge. h) Details of how to respond to the publicity. i) A deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.	Yes - all Section 48 Notices included: a) The name and address of SCU. b) A statement that SCU intends to make an application for a DCO. c) A statement that the Proposed Development is EIA development and that an EIA is being undertaken. d) A summary of the Proposed Development, including its location. e) A statement that the consultation documents were available to inspect free of charge at eight different venues within the vicinity of the Proposed Development, and six other locations further away from the Proposed Development including the times that the documents could be inspected at these venues. f) The latest date on which the consultation documents could be inspected. g) Section 48 Notices advised that a charge would be made for hard and CD copies of the consultation documents and advised of the amount of the charges. h) Details were provided of how to respond to the publicity. This included the Proposed Development website, email and freepost addresses and a telephone number. i) Each Notice stated a deadline for the receipt of responses (the end of 21 July 2017). This was 30 days after the date the Notice was last published (21 June).	Section 11, Appendix 11.1 (copy of Section 48 Notice) and Appendix 11.2 (copies of the Section 48 Notice as published in the relevant newspapers and publications).

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Has a copy of the Section 48 Notice been sent to the EIA consultation bodies and to any person notified to the applicant in accordance with EIA Regulation 9(1)(C) (EIA Regulation 11)?	Yes - a copy of the Section 48 Notice was sent to consultation bodies on 15 June and 16 June 2017. SCU has not been notified of any EIA Regulation 9(1)(c) bodies by the PINS and therefore none were consulted.	Section 10, Appendix 10.1 and Appendix 10.2 (example copies of letters and Section 48 Notices).
Section 49: Duty to take account of responses to consultation and publicity		
Has the applicant had regard to any relevant responses to the Sections 42 and 47 consultation and the Section 48 publicity?	Yes - responses received to the Stage 2 (Section 42 and 47) consultation have been considered by SCU. No responses were received to the Section 48 publicity.	Section 12, Tables 12.1, 12.2, and 12.3.
Guidance about pre-application procedure		
To what extent has the applicant had regard to DCLG guidance, The Planning Act 2008; Guidance on pre-application consultation?	SCU has complied with the requirements of the PA 2008 (and related regulations) as confirmed above. In formulating its consultation approach and strategy and undertaking its pre-application consultation and publicity SCU has also taken account of relevant published guidance on pre-application consultation.	Section 3.

3.18 Table 3.2 demonstrates that SCU has complied with the pre-application consultation and publicity requirements of the PA 2008.

4 SCU'S APPROACH TO CONSULTATION

- 4.1 Following the decision to progress the Proposed Development, SCU set about developing a pre-application consultation strategy (the 'Consultation Strategy'). The purpose of developing the Consultation Strategy was to provide a framework for SCU's proposed pre-application consultation, including the stages of consultation, the areas and people to be consulted and the consultation activities and methods to be employed.
- 4.2 In preparing the Consultation Strategy, SCU recognised the need for the pre-application consultation to be meaningful, to provide clear and concise information on the Proposed Development and ultimately, to provide the local community and other consultees with the opportunity to consider the emerging proposals and provide comments and feedback.
- 4.3 SCU was also aware of the requirement to inform those closest to the proposed development of it as early as possible.
- 4.4 The Consultation Strategy prepared by SCU was later used as the basis for the preparation of the draft SoCC.

CONSULTATION OBJECTIVES

- 4.5 The Consultation Strategy set out the following objectives for the pre-application consultation:
- to raise awareness of the Proposed Development and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages.
 - to provide clear and concise information on the Proposed Development.
 - to provide a range of means by which people can engage with SCU and provide comments and feedback.
 - to ensure that comments and feedback are accurately captured and recorded.
 - to show how SCU has taken account of the comments and feedback in finalising its DCO Application.

CONSULTATION BEST PRACTICE ADVICE AND GUIDANCE

- 4.6 In preparing the Consultation Strategy, SCU had regard to the following advice and guidance on pre-application consultation:
- DCLG guidance 'Planning Act 2008: guidance on the pre-application process' (March 2015).
 - PINS Advice Note 3 'EIA consultation and notification' (June 2015, which is the version that was the most recently published version at the time of developing the Consultation Strategy).
 - PINS Advice Note 6 'Preparation and submission of application documents' (February 2016).
 - PINS Advice Note 7 'Environmental Impact Assessment: screening, scoping and preliminary environmental information (March 2015).
 - PINS Advice Note 8 'Overview of the nationally significant infrastructure planning process for members of the public and others' (February 2017).
 - PINS Advice Note 11 'Working with public bodies in the infrastructure planning process' (April 2012).

- PINS Advice Note 14 'Compiling the consultation report' (April 2012).
- 4.7 In addition to the above, SCU also had regard to R&CBC's Statement of Community Involvement ('SCI') (dated April 2014); in particular, the following two statements:
- opportunities for involvement should exist at the earliest opportunity. By placing community engagement at the front of the process, decisions can still be influenced and a greater sense of ownership around the outcomes can be generated.
 - a range of consultation methods should be used to offer greater opportunity for everyone to participate.

STAGED APPROACH

- 4.8 SCU took the decision to adopt a two stage approach to its pre-application consultation. This was to include a stage of non-statutory consultation (the Stage 1 Consultation) and a stage of statutory consultation (the Stage 2 Consultation), the latter in accordance with the requirements of the PA 2008.
- 4.9 The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including:
- the need and reasons for building a gas fired power station
 - the options considered in terms of the layout of the station
 - the consenting process, and
 - the next steps
- 4.10 The objective of the Stage 2 Consultation was to provide an update on, and to seek views on more developed proposals and also to advise people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation also included consultation on the Preliminary Environmental Information ('PEI') assembled in relation to the Proposed Development.

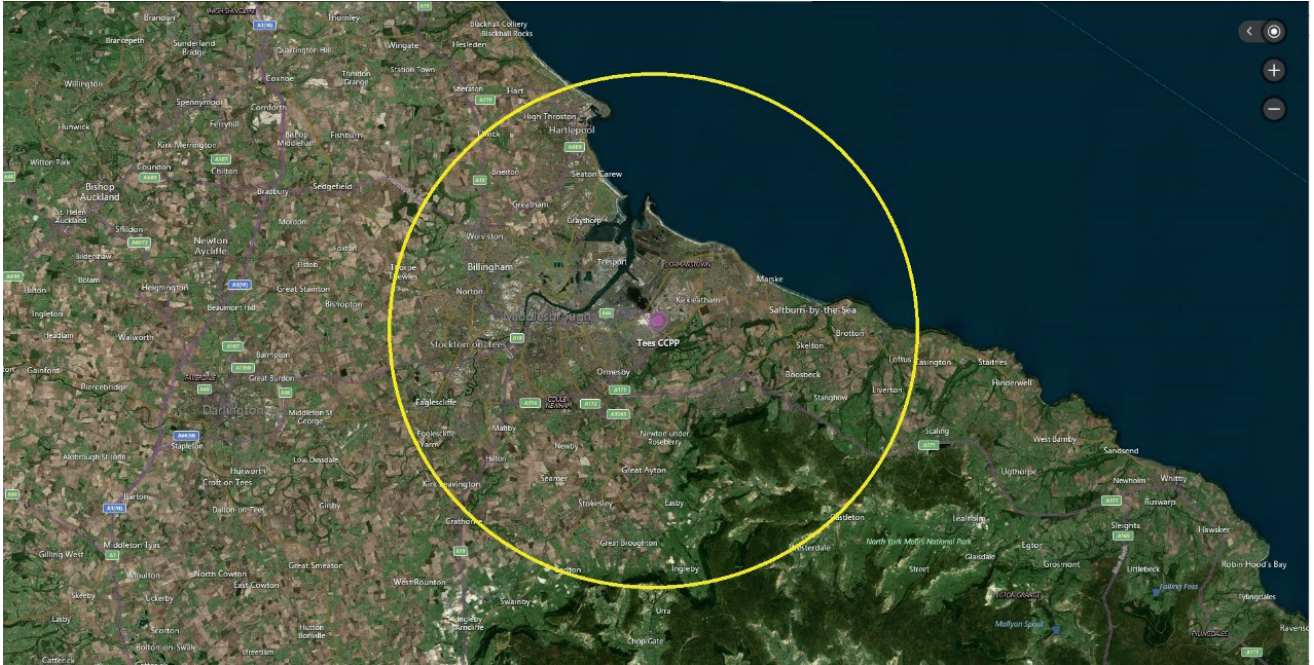
DEFINITION OF THE CONSULTATION AREA

- 4.11 Integral to SCU's Consultation Strategy was the definition of an appropriate consultation area.
- 4.12 The primary purpose of defining a consultation area was to ensure that the geographical extent of the local community consultation would be adequate given that Section 47 of the PA 2008 requires applicants to consult "people living in the vicinity of the land" of a proposed application for a DCO. However, the term 'in the vicinity of' is not defined by the PA 2008.
- 4.13 The DCLG guidance on the pre-application process ('Planning Act 2008: Guidance on the pre-application process - March 2015') provides some guidance as to the extent of consultation areas for community consultation. It states at paragraph 36 that it is possible for a development to have wider impacts than on just one local authority's area and indicates that where a proposed development would affect people living within the "wider area" (e.g. through visual or other environmental effects) they should be consulted. Paragraph 56 of the guidance states, in relation to the requirement to consult those living in the vicinity of the land, that applicants are:

"encouraged to consider consulting beyond this where they think doing so may provide more information on the impacts of their proposals (e.g. through visual impacts or increased traffic flow)".

CONSULTATION AREA

- 4.14 In view of the above, the consultation area defined by SCU for the purposes of the local community consultation (known as the 'Public Consultation Area') extended to 15 km in all directions (a 15 km radius) from the Site. The Public Consultation Area ('PCA') was intended to cover not only those communities within the immediate vicinity of the Site but also those, who although not in close proximity, may be potentially affected to some extent by the Proposed Development or who may be interested in it.
- 4.15 The extent of the area is the same sized area that was considered while carrying out the initial environmental impact assessment ('EIA') work undertaken on the Proposed Development (e.g. the initial assessments relating to matters such as air quality and landscape and visual amenity), which indicated that significant environmental effects would be unlikely to extend beyond a 15 km radius from the Site.

FIGURE 4.1 PUBLIC CONSULTATION AREA


INNER CONSULTATION AREA

- 4.16 Within this area, an Inner Consultation Area or “ICA” has been defined, which is much closer to the Site.
- 4.17 This area has been the main focus for community liaison in relation for developments at Wilton for many years, and properties within this area receive the annual community calendar (see paragraphs 4.21-4.26 below for further detail). The area covers the settlements nearest to the Project Site including Lazenby, Lackenby, Eston under Nab, Whale Hill, Grangetown, Dormanstown, Redcar West, Kirkleatham Village, and Wilton Village areas.
- 4.18 These are the settlements that are considered to have the greatest potential to be most directly affected by the construction and operation of the Project, owing to their relative proximity.
- 4.19 The communities within the area were advised about the Project through more focused consultation activities for example the distribution of leaflets to households and businesses and through presentation sessions held with recognised community groups.
- 4.20 It is considered that the extent of the PCA and the ICA ensured that people living within the vicinity of the Site were adequately consulted in accordance with Section 47 of the Act.

FIGURE 4.2 INNER CONSULTATION AREA


COMMUNITY CALENDAR

- 4.21 The Community Calendar was first established in 1990 as a vehicle by which ICI – the dominant company on the Wilton, Billingham and North Tees sites at the time – could convey basic safety information for use in emergencies to the communities around those sites in a useful, non-alarmist and reassuring way.
- 4.22 The calendar, now in its 28th year of production, is illustrated with artwork drawn and painted by children from primary schools closest to the site based on a different theme each year. Judged by representatives from businesses and industry-linked organisations on and around the sites plus civic dignitaries, the best work is selected to illustrate the various months of the year. The calendar is distributed free each December to around 20,000 households in those areas and – because of the active involvement of local schoolchildren - is still something people look at and display in their households.
- 4.23 14,000 of these households are those closest to the Wilton site, the remaining 6,000 cover those households closest to the Billingham and North Tees sites. For the purposes of this consultation, the households in Billingham and North Tees were not consulted as they are not close to the Wilton site.
- 4.24 It has endured despite the demise of ICI and the change of ownership of the assets on the sites. It is currently financially supported by around 12 Teesside companies and backed by Redcar and Cleveland and Stockton councils, the police and fire brigade, the Environment Agency and the Health and Safety Executive. The information contained within the calendar has evolved from the

simple “go in, stay in, tune in” safety advice to include weekly site and plant alarm test times and 24-hour contact numbers enabling people to contact any of the sites to report disturbance and security events – often allowing the companies to quickly resolve issues.

- 4.25 The distribution area has remained fairly constant throughout, with the Wilton zone essentially stretching east towards the site from Church Lane at Eston and incorporating the districts of Eston, Whale Hill, Grangetown, Eston under Nab, parts of California and Teesville, Lackenby, Lazenby and Wilton villages, plus Dormanstown, Kirkleatham and parts of Redcar bordering the site.
- 4.26 For more than 15 years, the firm distributing the Calendars has been the same – Unique Leaflets – based at South Bank and for reasons of consistency the Tees CCPP team decided to utilise Unique again in the distribution of leaflets promoting the public exhibitions to around 14,000 households and businesses in this same geographical area.

CONSULTATION METHODS

- 4.27 Table 4.1 sets out the methods of consultation for stage 2 that were proposed in the Consultation Strategy.

TABLE 4.1 Consultation methods for Stage 2 Consultation

Consultation Method	Details of Method
Project website	The website (http://www.tccpp.co.uk) was used to publish updates and information on the project, including details of consultation events and consultation materials (e.g. the SoCC, Frequently Asked Questions (FAQs) sheets, feedback forms and public exhibition boards) and also the deadline for when and how to submit comments during the pre-application stage.
Elected member briefings	Relevant council elected member briefings were held prior to the start of consultation and thereafter as appropriate.
Community group briefings	Relevant community groups, as a minimum within the ICA, were briefed prior to the start of consultation and thereafter as appropriate.
Leaflets	A leaflet outlining details of the proposed development was issued to households and businesses within the ICA and notifying people of the public exhibitions and the timescale for submitting comments plus detail of how to make comments.
Newspaper notices	The public exhibitions and timescales for submitting comments and detail of how to make comments were advertised through notices placed in relevant national and local newspapers.

Consultation Method	Details of Method
Posters	Posters were added to public notice boards (e.g. in libraries) in the PCA. These publicised the public exhibitions and gave the timescale for submitting comments plus detail of how to make comments.
Public exhibitions	Public exhibitions were held in 3 specific locations within the ICA (Lazenby Village Hall, Whale Hill Community Centre and Westfield Farm, Dormanstown) to provide an opportunity for the local community and others to view information on the Project and speak to Sembcorp.
Public inspection locations	The relevant consultation materials were made available at locations within the PCA for inspection, shown in Table 1.

RECORDING, ANALYSING AND RESPONDING TO CONSULTATION

- 4.28 The Consultation Strategy confirmed that the responses received to the two stages of consultation would be recorded by SCU and that it would then review these and take account of the comments made as appropriate.
- 4.29 The Consultation Strategy also confirmed that consultation undertaken, the responses received to it and how these had been taken into account would be documented within a consultation report that would form part of the DCO Application.

5 STAGE 1 'NON-STATUTORY' CONSULTATION

WHO WAS CONSULTED

- 5.1 SCU has undertaken non-statutory consultation with a number of important public stakeholder groups around the Wilton International site.
- 5.2 In particular, the company has deliberately concentrated on established residents' groups close to the site. These typically feature a mix of householders, ward councillors and interest group representatives.
- 5.3 Groups consulted to date include the Lazenby Environment Group (LEG) representing the nearest community to the proposed construction activity and the following Neighbourhood Action Partnerships (NAPs): Eston NAP; Grangetown NAP; Dormanstown NAP; and Kirkleatham NAP.
- 5.4 Neighbourhood Action Partnerships or NAPs were established by Redcar and Cleveland Borough Council to enable ward councillors and officers to deal with grass roots issues brought to them by members of the public at locations close to their homes.

LEG – BACKGROUND

- 5.5 The Lazenby Environment Group was established in 1990 in response to issues experienced on the then ICI Wilton site causing a disturbance to or concerning residents in the village, and the proposed development of a new power station. The year saw a particularly heavy bout of flaring from the Wilton Olefins Cracker prior to and following a scheduled overhaul. Flaring is a necessary and unavoidable part of the safety mechanism of the plant, but is noisy and causes considerable glare from the flame at the top of the stack. It can continue for 24-48 hours before the plant returns to stable operation.
- 5.6 The year 1990 also saw ICI and Enron announce plans that they were proposing to develop Europe's largest gas fired power station on a 39-acre plot of land adjacent to the village. It was felt by many residents of Lazenby that the development would dominate the village affecting the quality of life and the matter went to appeal with the then Secretary of State for Energy John Wakeham ultimately giving the plant the go ahead in that location.
- 5.7 The plant was built with a deliberately low cooling tower for aesthetic reasons, but in operation this failed to disperse steam from the facility effectively leading to the surrounding areas occasionally becoming enshrouded in steam due to the inversion effect of the nearby hills. This was ultimately rectified with additional investment however throughout its 20 year existence the plant also gave rise to periodic complaints from villagers about noise issues associated with operations.
- 5.8 In more recent times the LEG group has also campaigned on behalf of villagers in response to odour issues associated with a nearby bio-refinery leading to additional investment being made to alleviate this issue.
- 5.9 Today the group comprises around a dozen regular attendees and holds meetings in the Village Hall every six weeks. It still includes several of the original resident members from 1990.

LIAISON PANEL PROCESS – BACKGROUND

- 5.10 Following the establishment of LEG, ICI and Enron attended scheduled LEG meetings in an attempt to keep residents up to date with developments during construction and operation of the power plant. As ICI began to sell off its assets to other companies throughout the 1990s and 2000s, other companies joined the process.
- 5.11 The LEG model was recognised as positive by the local MP, the local authority (now renamed Redcar and Cleveland Borough Council) and was adopted in other areas around the site including Grangetown and by 1995 in Dormanstown.
- 5.12 By 2013 however the numbers of residents attending the Grangetown and Dormanstown meetings in particular had dwindled as had the number of companies on the site. It was therefore decided to amalgamate the liaison panel groups into one Industrial Briefing Group and meet four times a year although LEG rejected the concept and expressed a wish to continue with the status quo.
- 5.13 The remaining companies felt unable to resource a dual approach particularly as the meetings were held out of work hours and thus decided to attend the newly formed Industrial Briefing Group meeting on a quarterly basis and submit reports to the LEG meetings every six weeks while promising to attend LEG in person to report any developments of significance. This approach has been adopted since.
- 5.14 Semcorp attend the IBG meetings on a regular basis.

OTHER NON-STATUTORY CONSULTATIONS

- 5.15 Non-statutory consultation has also taken place with several of the area's members of Parliament and the Chief Executive of Redcar and Cleveland Borough Council (RCBC).
- 5.16 SCU continued informal consultation and sought feedback from a number of statutory and non-statutory organisations prior to the five-week formal consultation period. This allowed Semcorp and consultees to discuss the EIA methodologies and approach set out and ensured most value was obtained from the consultation and EIA processes.
- 5.17 This informal consultation was be a precursor to the formal pre-application consultation required by the Act, which commenced following publication of the Statement of Community Consultation and the PEIR.
- 5.18 A list of organisations with which non-statutory consultation has been undertaken is presented in Table 5.1 below.

Table 5.1: Non-statutory Consultation

Organisation	Format	Date
Redcar MP/ Middlesbrough South and East Cleveland MP	Teleconference Briefing	13 January 2017
Lazenby Environment Group	Scheduled meeting	16 January 2017
Eston NAP	Scheduled meeting	18 January 2017
Grangetown NAP	Scheduled meeting	7 February 2017
Dormanstown NAP	Scheduled meeting	22 February 2017
Redcar and Cleveland Planning Officer	Meeting	24 February 2017
Tees Valley Wildlife Trust	Briefing	28 February 2017
Environment Agency	Meeting	1 March 2017
Industrial Briefing Group	Scheduled meeting	2 March 2017
Hartlepool MP	Briefing	3 March 2017
Redcar MP	Briefing	3 March 2017
Leader of Redcar and Cleveland Council, CEO of Redcar and Cleveland Council, and four senior officers of Redcar and Cleveland Council, Regeneration, Governance, Policy & Performance and Neighbourhoods.	Briefing	16 March 2017
Redcar and Cleveland Planning Officer and Head of Business Growth	Meeting	23 March 2017
Redcar and Cleveland Council Director of Regeneration and Business Director of Tees Valley Combined Authority	Meeting	27 April 2017
Unite and GMB Officials	Meeting	28 April 2017
Kirkleatham NAP	Scheduled meeting	11 May 2017
Newcomen NAP	Scheduled meeting	12 June 2017
National Joint Council for the Engineering Construction Group	Meeting	15 June 2017
Councillor for Teesville	Briefing	19 June 2017

HOW WERE THEY CONSULTED

5.19 In the case of the groups, each group was given a 20 minute overview presentation by a Sembcorp executive, supported by technical and environmental experts involved in the Project.

WHAT WERE THEY CONSULTED ON/WHAT INFORMATION WAS PROVIDED

- 5.20 The presentation included basic facts about the nature and scale of the Proposed Development, plus graphics showing the proposed layout of the plant and pictures superimposing how the plant might look from a series of familiar vantage points around the site.
- 5.21 An example of the briefing is provided at **Appendix 5.1**.

HOW COULD FEEDBACK BE PROVIDED

- 5.23 Groups were left with paper feedback forms which individuals were requested to fill in with any comments or concerns. They were given the option of completing them at their leisure and handing them back to SCU via the chair of each group.

A copy of the feedback form is provided at **Appendix 5.2**.

RESPONSE TO THE CONSULTATION

- 5.24 Only one form was returned from the Stage 1 Consultation. It was returned by email.
- 5.25 Issues raised on the feedback form returned are addressed in Section 12, see **Table 12.1**.

6 STATEMENT OF COMMUNITY CONSULTATION: PREPARATION AND CONSULTATION

6.1 This section sets out the approach that has been taken by SCU in the preparation of the Statement of Community Consultation ('SoCC'), the non-statutory and statutory consultation that has taken place with the Section 43(1) authority on the SoCC, the feedback received and the changes made to the SoCC.

LEGISLATIVE REQUIREMENTS

6.2 Section 47 of the PA 2008 places a duty on applicants for a DCO to consult the 'local community'.

- Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates.
- Subsection (2) goes on to state that in preparing the SoCC, the applicant must consult each local authority that is within Section 43(1) about what is to be in the statement. Section 43(1) states that a local authority is within this section if the land (to which the application relates) is in the authority's area. The Site lies within the administrative areas of R&CBC (the host local authority) on the preparation of its SoCC.
- Under subsection (3) the applicant must provide the Section 43(1) authority with a period of 28 days (beginning with the day after the authority receives the draft SoCC) to respond to the consultation on the SoCC, while subsection (5) requires the applicant to have regard to any response received before this deadline. The applicant must then make the SoCC available for inspection by the public and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)).
- Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

BACKGROUND TO THE PREPARATION OF THE SOCC

6.3 Section 47 requires the applicant to consult people "living within the vicinity" of the land to which the application relates. As confirmed earlier, it does not, however, define by what is meant by 'vicinity'. The draft SoCC adopted the PCA defined in the Consultation Strategy (a radius of 15 km around the Site) and the ICA extending approximately 3 km around the Site.

6.4 Section 3 explains SCU's approach to and rationale for the PCA and ICA. The extent of the PCA and ICA defined in the SoCC are shown in Figure 3.1 and Figure 3.2 in Section 3.

NON-STATUTORY CONSULTATION ON THE DRAFT SOCC

6.5 A first draft SoCC was prepared by SCU and emailed to R&CBC Principal Planning Officer on 16th February, prior to a meeting to discuss the draft.

6.6 The first draft SoCC set out a range of methods that it was proposed would be used to consult the local community. These included providing updates on a project website; public exhibitions;

notices in local newspapers; displaying notices and posters throughout the PCA; distributing letters to households and businesses within the ICA; displaying consultation documents at inspection location across the PCA; and engaging with community groups, local business interests and local political representatives.

- 6.7 At the meeting between SCU and the R&CBC Principal Planning Officer, held on the 24th February 2017, a discussion took place about:
- the size and coverage of the proposed consultation exercise (including, where appropriate, consultation which goes wider than one local authority area);
 - the appropriateness of various consultation techniques, including electronic-based ones;
 - the design and format of consultation materials;
 - issues which could be covered in consultation materials;
 - suggestions for places/timings of public events as part of the consultation;
 - local bodies and representative groups who should be consulted;
 - timescales for consultation.
- 6.8 A copy of this first draft SoCC is provided at Appendix 6.1.
- 6.9 Following this initial meeting, the SoCC was extensively rewritten taking into account the verbal comments from the Principal Planning Officer.
- 6.10 The second draft SoCC was issued to the R&CBC on the 15th March and a meeting was held between Sembcorp and the R&CBC Principal Planning Officer, and the R&CBC Head of Business Growth on the 23rd March to discuss it.
- 6.11 Comments were received from R&CBC on 24th March 2017:
- You may wish to include Darlington BC in your consultation, whilst not a neighbouring authority they are part of the Tees Valley Combined Authority and only one excluded currently
 - Pages 15 and 16 – venues for public exhibitions differ currently. I think we talked about replacing Roseberry Sq Library with Westfield Farm – this then should replace Corus Sports Centre Dormanstown?

Table 6.1 Feedback on second draft SoCC

Authority's response	SCU's response/change to SoCC
You may wish to include Darlington BC in your consultation, whilst not a neighbouring authority they are part of the Tees Valley Combined Authority and only one excluded currently	Darlington Borough Council were added to the list of councils we would consult with.
Pages 15 and 16 – venues for public exhibitions differ currently. I think we talked about replacing Roseberry Sq Library with Westfield Farm – this then should replace Corus Sports Centre Dormanstown?	The public exhibition locations were confirmed as Lazenby Village Hall, Whale Hill Community Centre and Westfield Farm at Dormanstown.

- 6.12 A copy of the second draft SoCC is provided at **Appendix 6.2**, and the R&CBC response is provided at **Appendix 6.3**.

STATUTORY CONSULTATION ON THE DRAFT SOCC

- 6.13 SCU issued the draft SoCC for consultation pursuant to Section 47 on the 20 April 2017 to R&CBC. A response was received from the Authority on 04 May 2017:
- The document at Table 1 sets out the locations where the SoCC is to be made available to the public. The locations are considered to provide a wide coverage of the local area surrounding the application site, as well as including main libraries within neighbouring authorities. These locations are considered to be sufficient for the nature of the proposed development.
 - Table 2 within the document sets out what publications the proposed development is to be advertised in. These publications are considered to be the most popular and relevant local papers covering both the borough of Redcar and Cleveland and neighbouring authorities.
 - Public exhibitions are proposed to be held in three locations within Redcar and Cleveland. These locations were discussed prior to the drafting of the submitted document, and the locations chosen are considered to be the most appropriate for the site and the proposed development.
 - The only point of clarification I would raise is that at Appendix 1 the times are to be confirmed for the viewing of the SoCC at the public buildings as well as the times and dates for the public exhibitions. I appreciate these will be confirmed closer to the time as the project progresses.
 - I would therefore advise that based on the information within the submitted document Redcar and Cleveland Borough Council have no adverse comments to make.

Table 6.2 Statutory Consultation Feedback on the draft SoCC

Authority's response	SCU's response/change to SoCC
In Appendix 1 times to be confirmed for the viewing of the SoCC at the public buildings as well as the times and dates for the public exhibitions	Actual dates and times included in final SoCC

- 6.14 A copy of the letter from SCU requesting statutory consultation with R&CBC on the draft SoCC is provided at Appendix 6.4. R&CBC correspondence on the statutory consultation on the draft SoCC is provided at **Appendix 6.5**, and the draft SoCC is provided at **Appendix 6.6**.

PUBLICATION OF THE SOCC NOTICE AND FINAL SOCC

- 6.15 The SoCC was finalised following the receipt of the response from R&CBC for statutory consultation. Amongst other things, the final SoCC confirmed that the Proposed Development is EIA development and that a PEIR would be made available as part of the Stage 2 Consultation. A copy of the final SoCC is provided at **Appendix 6.7**.
- 6.16 A SoCC Notice was subsequently published in a number of local newspapers circulating within the vicinity of the Site, as follows:

Table 6.3 SoCC Newspaper Notices

Newspaper	Date notice published
Gazette	07 June 2017
Hartlepool Mail	07 June 2017
Northern Echo	08 June 2017

6.17 The SoCC Notice advised that the full SoCC was available to inspect, free of charge, from 12 June 2017 on the project website and at the venues listed in Table 6.4:

Table 6.4 SoCC Inspection Venues

Venue	Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 4pm Saturday 9am to 12:30pm Sunday closed
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 5pm Saturday 9am to 12:30pm Sunday closed
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Thursday closed Friday 9:30am to 12:30pm and 1:30pm to 5pm Saturday 9:30am to 1pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Tuesday 9am to 7pm Wednesday 9am to 5pm Thursday 9am to 5pm Friday 9am to 5pm Saturday 9am to 12:30pm Sunday closed

Venue	Times
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 13:30pm to 5pm Tuesday 9am to 12:30pm and 13:30pm to 6:30pm Wednesday 9am to 1pm Thursday 9am to 12:30pm and 1:30 pm to 5pm Friday 9am to 12:30pm and 1:30 pm to 5pm Saturday 10am to 1:30pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 6pm Thursday 9am to 5pm Friday 9am to 6pm Saturday 9:30am to 12:30pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Tuesday 9:30am to 7pm Wednesday 9:30am to 5pm Thursday 9:30am to 7pm Friday 9:30am to 5pm Saturday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8.30am to 6pm Tuesday and Thursday: 8.30am to 8pm Saturday: 9.30am to 4pm Sunday Closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm Sunday Closed
Northallerton Library, 1 Thirsk Road, Northallerton, DL6 1PT	Monday 9.30am to 6pm Tuesday 9.30am to 5pm Wednesday 9.30am to 6pm Thursday 1pm to 5pm Friday 9.30am to 5pm Saturday 9.30am to 1.30pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 10am to 6pm Thursday 9am to 7pm Friday 9am to 6pm Saturday 9am to 3pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 5pm Thursday 10am to 6pm Friday 9am to 5pm Saturday 9am to 4pm Sunday Closed

- 6.18 The SoCC Notice template is provided at **Appendix 6.8** and copies of the SoCC Notice as it appeared in the local newspapers are provided at **Appendix 6.9**.
- 6.19 Posters advertising the SoCC were displayed in the libraries and other buildings listed in Table 4.4, the poster is provided at **Appendix 6.10**.
- 6.20 Copies of the SoCC and the PEIR were deposited in the locations in Table 6.4 on the 12 June 2017. The PEIR is available to download in the Library section of the project website www.tccpp.co.uk.

7 STAGE 2 CONSULTATION: IDENTIFYING CONSULTEES

7.1 This section explains how SCU identified those persons listed at Section 42 of the PA 2008 (the Section 42 Consultees) who there was a statutory duty to consult and confirms who was consulted. It also lists those other persons that there was no statutory duty to consult but who SCU considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed consultees').

SECTION 42 'DUTY TO CONSULT'

7.2 Section 42 of the PA 2008 states that the applicant must consult the following (the 'Section 42 Consultees') about a proposed application for a DCO:

- Section 42(a) - such persons as may be prescribed.
- Section 42(b) - each local authority that is within Section 43.
- Section 42(c) - the Greater London Authority if the land is in Greater London. This is not relevant to the Proposed Development and is therefore not considered further in this section.
- Section 42(d) - each person who is within one or more of the categories set out in Section 44.

SECTION 42(A) - SUCH PERSONS AS MAY BE PRESCRIBED

7.3 'Such persons as may be prescribed' (hereafter referred to as 'prescribed consultees') were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed consultees and the circumstances when they must be consulted about a proposed application for a DCO.

7.4 In addition, SCU has had regard to PINS Advice Note 3 'EIA consultation and notification' (version 6; June 2015 was the version in publication at the time the consultation was carried out; now replaced with version 7 issued in August 2017), which provides advice and guidance on the identification of prescribed consultees. In identifying those to consult, SCU applied the 'Circumstances Test' set out in Annex 1 of Advice Note 3 in order to determine whether or not it is necessary to notify or consult bodies identified as relevant, or certain bodies prescribed in the APFP Regulations. Where there was any uncertainty or doubt as whether or not to include a consultee, SCU erred on the side of caution and included that consultee on the list of those to be consulted.

7.5 PINS did not notify SCU of any consultees under EIA Regulation 9(1)(a) in connection with its EIA scoping consultation

7.6 The table at **Appendix 7.1** lists all of the prescribed consultees (other than statutory undertakers) from Schedule 1 of the APFP Regulations and identifies those that were consulted pursuant to Section 42.

7.7 Schedule 1 of the APFP Regulations refers to the need to consult 'relevant statutory undertakers' where applications are likely to affect their functions as statutory undertakers. Statutory undertakers were identified with reference to Annex 1 of PINS Advice Note 3.

7.8 Due to the number of statutory undertakers of potential relevance, these have been listed separately in the table at **Appendix 7.2**.

SECTION 42(AA) - THE MARINE MANAGEMENT ORGANISATION

7.9 The MMO must be consulted in any case where a proposed development would affect, or would be likely to affect, any relevant areas specified in Section 42(2), such as “waters in or adjacent to England up to the seaward limits of the territorial sea”. The Proposed Development will not affect any relevant areas so the MMO was not consulted.

SECTION 42(B) - EACH LOCAL AUTHORITY THAT IS WITHIN SECTION 43

7.10 The relevant local authorities to consult were identified by applying Section 43, subsections (1), (2) and (2A).

7.11 Section 43(1) confirms that a local authority is within Section 43 if the land (to which the application relates) is in that authority’s area.

7.12 Section 43(2) goes on to state that a local authority (the ‘A’ authority) is within the section if:

- (a) the land is in the area of another authority (the ‘B’ authority);
- (aa) ‘B’ is a unitary council or a lower tier district council; and
- (b) any part of the boundary of ‘A’s’ area is also part of the boundary of B’s area.

7.13 Subsection (2A) states that if the land is within the area of an upper-tier county council (a ‘C’ authority), a local authority (a ‘D’ authority) is within the section if:

- (a) ‘D’ is not a lower-tier district council; and
- (b) any part of the boundary of ‘D’s’ area is also part of the boundary of ‘C’s’ area.

7.14 The relevant local authorities for the purposes of Section 43 and the Proposed Development are set out in Table 7.1 along with the dates on which they were consulted.

Table 7.1: Local Authorities within Section 43

Authority	Category of authority	Date Consulted
Redcar and Cleveland Borough Council	‘C’ Category	15/16 June 2017
Middlesbrough Borough Council	‘D’ Category	15/16 June 2017
Stockton Borough Council	‘D’ Category	15/16 June 2017
Hartlepool Borough Council	‘D’ Category	15/16 June 2017
Hambleton District Council	‘D’ Category	15/16 June 2017
Scarborough Borough Council	‘D’ Category	15/16 June 2017
Darlington Borough Council	Remaining Tees Valley Authority	15/16 June 2017

7.15 Maps showing the boundaries of the above local authorities relative to the location of the Site are provided at **Appendix 7.3**.

SECTION 42(D) - EACH PERSON IN ONE OR MORE OF THE CATEGORIES SET OUT IN SECTION 44

7.16 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 - an owner, lessee, tenant (whatever the tenancy period) or occupier of the land.

- Category 2 - a person interested in the land, or who has the power to sell and convey the land, or to release the land.
 - Category 3 - if the applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled (a) as a result of implementing of the order, (b) as a result of the order having been implemented, or (c) as a result of use of the land once the order has been implemented, to make a relevant claim.
- 7.17 A 'relevant claim' is defined by Section 44(6) as meaning:
- a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
 - a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors cause by use of public works); and
 - a claim under Section 152(3) of the PA 2008 (compensation in case where no right to claim in nuisance).
- 7.18 Section 44 places a duty on the applicant to make 'diligent inquiry' as to the identification of Category 1, 2, or 3 persons (the 'Section 44 persons'). The term 'diligent inquiry' is not defined for the purposes of the PA 2008 but requires all reasonable and recognised avenues of research to be exhausted.
- 7.19 The methods employed by SCU to seek to ensure that all Section 44 persons were identified and consulted included: searches at the Land Registry; discussions with SCU personnel with knowledge of the Site and local area; and review of legal title reports relating to SCU's land ownership.
- 7.20 The Proposed Development does not require any potential compulsory acquisition of land because all works will take place on land SCU owns the freehold to. Similarly no acquisition or extinguishment of or interference with rights of any other party is required in order to deliver the Project.
- 7.21 The other consultation methods employed (including local and national newspaper adverts / notices, press releases and posters which together went beyond the minimum statutory consultation requirements) also provided ample opportunity for anyone with any unknown and unregistered interests in the relevant land of the Proposed Development to respond to the consultation but no such parties came forward.
- 7.22 The list of Section 44 persons for Stage 2 Consultation is included at Appendix 7.4.
- 7.23 There were only two section 44 persons that were identified.
- National Grid, who own the existing substations on the proposed development on land leased from Semicorp, and who own cables that run through the development.
 - Northern Powergrid (Northeast) Limited who own a cable which runs through the proposed development.
- 7.24 With respect to National Grid and Northern Powergrid, it is not proposed that their interests shall be subject to powers of compulsory acquisition, rights to use land, or rights to carry out protective works to buildings. As such there are no persons in Category 1 or 2 who have interests in land as described in APFP Regulation 7(1)(a) which it is proposed shall be subject to powers of compulsory acquisition, rights to use land, or rights to carry out protective works to buildings. In

addition, there is no land or interest which falls within regulation 7(1) parts (b) to (e). After diligent inquiry SCU has not identified any Category 3 persons as defined in section 57(4) of the Planning Act 2008. As such, it is not applicable to provide a Book of Reference (BoR) with the Application. The Application instead includes a Land Ownership and Interests Schedule (Application Document Ref. 3.1) which identifies Category 1 and 2 persons for the purposes of sections 42(1)(d), 44, 56(2)(d) and 57 of the Planning Act 2008.

‘NON-PRESCRIBED’ CONSULTEES

- 7.25 As confirmed above, SCU took the decision to consult a number of Non-prescribed Consultees, who although there was no statutory duty to consult, it was considered may be interested in the Proposed Development and therefore it was thought appropriate to seek their views. These Non-prescribed Consultees were consulted at the start of the Section 42 Consultation. The non-prescribed consultees were consulted in the same manner and provided with the same information as the Section 42 consultees.
- 7.26 The Non-prescribed Consultees included adjacent land occupiers who were consulted at Stage 1 but whose land is not required for the Proposed Development and who did not fall into the categories of section 42 or section 44 consultees. Non-prescribed Consultees also included a range of regional and local persons, organisations and groups that SCU considered may be interested in the Proposed Development.
- 7.27 The Non-prescribed consultees who were consulted are listed in the table at Appendix 7.5.

EMAIL REQUEST

- 7.28 On the 30th June, we received an email from a gentleman who represented both the Campaign to Protect Rural England and the Durham Bird Club, neither of whom were statutory consultees. He had been forwarded the section 42 letter by someone whom we had consulted. He requested the PEIR information and stated a wish to be consulted. See Appendix 7.6.
- 7.29 A CD containing the PEIR documents was posted to the gentleman on 30th June 2017. Although there were only 21 days from this to the deadline, late responses up to the 21st August 2017 were accepted for consideration.

EMAIL REMINDERS

- 7.30 On the 11 July 2017, an email reminder was sent to every consultee, who had not responded, reminding them that we wished to consult on the Project and that there was a deadline for their response. A copy of the email is shown at Appendix 7.7.

SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’

- 7.31 Section 47 of the PA 2008 places a duty on the applicant to consult the local community, that is, the people living within the vicinity of the land to which the application for a DCO relates. SCU’s approach to identifying the extent of the consultation area and consulting the local community is set out in Section 6 and in the published SoCC at **Appendix 6.7**.

8 STAGE 2 CONSULTATION: SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY'

- 8.1 This section sets out the local community consultation carried out as part of the Stage 2 Consultation in accordance with Section 47 'Duty to consult local community' of the PA 2008. This consultation was undertaken in accordance with the approach and methods set out in the final SoCC.
- 8.2 The Stage 2 Consultation took place from 21 June to 21 July 2017. The primary purpose of the consultation was to seek views on and update the local community on the progress that had been made on the Proposed Development, including decisions that had been taken since the Stage 1 Consultation. The Stage 2 Consultation constituted SCU's statutory consultation pursuant to Section 47.

WHO WAS CONSULTED

- 8.3 A consultation leaflet was sent to approximately 14,000 residents and businesses within the ICA. The leaflet drop was carried out by a specialist delivery company, the same specialist company that delivers the community calendar to addresses close to the Wilton International site –see paragraphs 4.21-4.26 for further detail.
- 8.4 Following a press release the local papers, the Gazette and Northern Echo carried articles outlining the consultation, and the dates of the exhibitions. These newspapers are circulated across (and beyond) the PCA and these ensured that people beyond the ICA were made aware of the consultation.
- 8.5 A number of other methods were employed to advertise the consultation. These are explained further below.

HOW WERE THEY CONSULTED

- 8.6 The consultation was communicated as follows:

- Newspaper articles following press release.
- Gazette "Have Your Say, published 9th June 2017
- Northern Echo "Sembcorp seeking views", published 10th June 2017
- Gazette "Engaging the Community, published 12th June 2017
- Gazette "Find out more", published 1st July 2017

Copies of the newspaper articles are provided in Appendix 8.2, Appendix 8.3, Appendix 8.4 and Appendix 8.5.

- Consultation leaflet sent to local residents and businesses, providing information on the proposed development, sent 14th June 2017. The leaflet is provided at Appendix 8.1.
- Posters were erected on 12th June 2017 at Roseberry Square library, Grangetown Library, Dormanstown Library, South Bank Library, Marske Library, Redcar Library, Middlesbrough Central Library, Stockton Central Library, Hartlepool Central Library, Northallerton Library, Scarborough Library and Darlington Library.

- The website went live on 12 June 2017 with all consultation documents available for download, and a request for feedback on the Home Page.
- Posters were erected in a number of shops in the PCA on 26th June 2017, advertising the public exhibitions, Lazenby Village Shop, Lazenby; New Eston Minimarket, West Street, Eston; The Cookhouse, Whale Hill; Lifestyle Express, Birchington Avenue; Grangetown, Premier Stores, Ennis Square, Dormanstown; Sainsbury's, Ennis Square, Dormanstown; and Vic Thomas Butcher, Farndale Square, Dormanstown.
- Three public exhibitions were held at Lazenby Village Hall on 4 July 2017, at Whale Hill Community Centre on 7 July 2017 and Westfield Farm on 13 July 2017.
- The councillors representing residents in the ICA were included in the list of non-prescribed consultees identified in section 6, and were sent the section 42 letter, a copy of the section 48 notice and a CD containing the consultation documents. A list of these councillors is provided at Appendix 7.5.
- All the R&CBC councillors were invited to the public exhibitions by email by the R&CBC Principal Environmental Protection Officer on 27 June 2017. The email is provided at Appendix 8.6.
- One councillor put a dozen posters up in bus shelters in his ward.
- The chairs of the NAPS were informed by email regarding the consultation with a copy of the poster advertising the exhibitions by email on 28 June 2017.

WHAT WERE THEY CONSULTED UPON/WHAT INFORMATION WAS PROVIDED

- 8.7 Consultees were provided with detailed information on the Proposed Development including exhibition boards setting out the key facts, and the PEIR. Copies of the PEIR Non-technical summary were made available for attendees at the exhibitions to take away with them for consideration.
- 8.8 The consultation material included confirmation of work undertaken to develop the proposals and the changes and decisions made since the Stage 1 Consultation, as follows:
- The decision to set the maximum height of the stacks at 75m, reduced from the original height of 90m, after air quality assessment carried out.
 - Black start capability removed from Proposed Development.
- 8.9 Copies of the exhibition boards, PEIR Non-technical summary and photographs of the exhibitions are provided at Appendix 8.8, Appendix 10.4 and Appendix 8.9. The full PEIR can be viewed at <http://www.tccpp.co.uk/Library.aspx>
- 8.10 The documents were also made available to the public at inspection locations within the PCA. A list of the inspection locations is included at Appendix 8.10.

HOW COULD FEEDBACK BE PROVIDED/DEADLINE FOR COMMENTS

- 8.11 The consultation materials (e.g. letter, press releases, adverts, poster and exhibition boards) advised the local community that feedback on the Proposed Development could be provided by the following means:

Post: Tees Combined Cycle Power Plant Project, c/o Sembscorp Utilities UK Limited, PO Box 1985,

Wilton International, Middlesbrough, Teesside, TS90 8WS.

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk

- 8.12 The consultation material clearly stated that the deadline for the receipt of responses was 11.59pm on 21 July 2017

RESPONSE TO THE CONSULTATION

- 8.13 Over the three public exhibitions, a total of 65 people attended. Attendees were encouraged to fill out a feedback form before leaving the exhibition and after viewing the exhibition boards and other information. A copy of the feedback form is provided at Appendix 8.7.

8.14

Table 8.1 Number attending Public Exhibitions

Location	Number attending
Lazenby Village Hall	19
Whale Hill Community Centre	25
Westfield Farm, Dormanstown	22

Note: the above totals 66 as one local resident attended two public exhibitions, at Lazenby and Whale Hill.

- 8.15 Following a request by a resident attending the public exhibition at Dormanstown, a member of the SCU team left the venue to pick up an elderly resident 3 miles away who had wanted to attend but who had been unable to arrange transport. The resident was also taken home afterwards.
- 8.16 The feedback form for the Stage 2 Consultation posed two questions to consultees and provided two sections where additional comments about the Proposed Development could be included.
- 8.17 Forty feedback forms were received over the course of the Stage 2 Consultation (at exhibitions, electronically via the project website, and one via email). It is possible that some of these may have been filled in by Section 42 consultees (such as those relatively local to the Site) – however, as it was not always possible for SCU to identify these, they are treated for these purposes as responses to the Section 47 consultation.

Table 8.2 Feedback forms

Source of feedback	Number
Lazenby Village Hall public exhibition	4
Whale Hill Community Centre public exhibition	14
Westfield farm public exhibition	16
Website	5
Email	1
Total	40

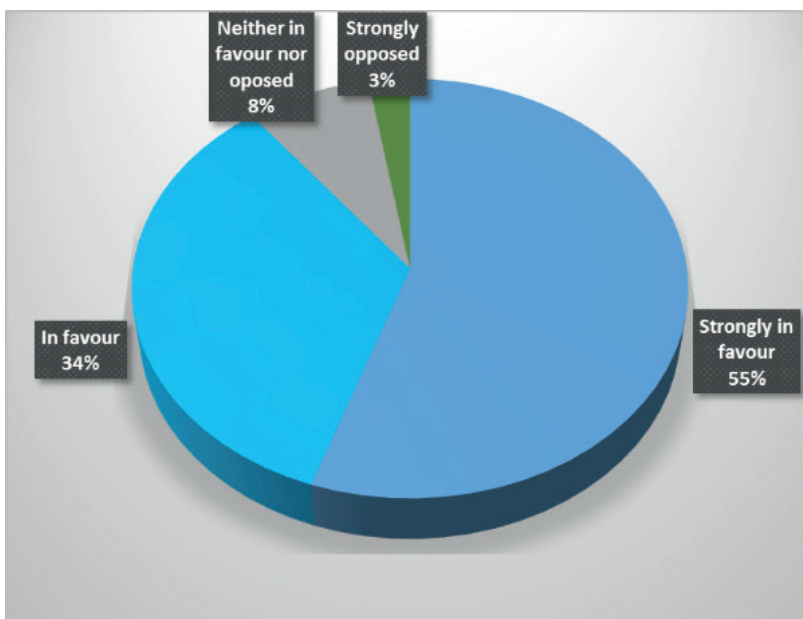
SUMMARY OF RESPONSES

8.18 The first question asked: “How would you describe your overall view of the project?” and gave a choice of answers.

- Strongly in favour
- In favour
- Neither in favour nor opposed
- Opposed
- Strongly opposed

8.19 This question was not answered on two of the completed feedback forms but of those feedback forms where this question was completed, 21 stated strongly in favour (55%), 13 in favour (34%), 3 neither in favour nor opposed (8%), with 1 strongly opposed (3%), and 2 not completed.

Figure 8.1 Question 1 answers as a pie chart

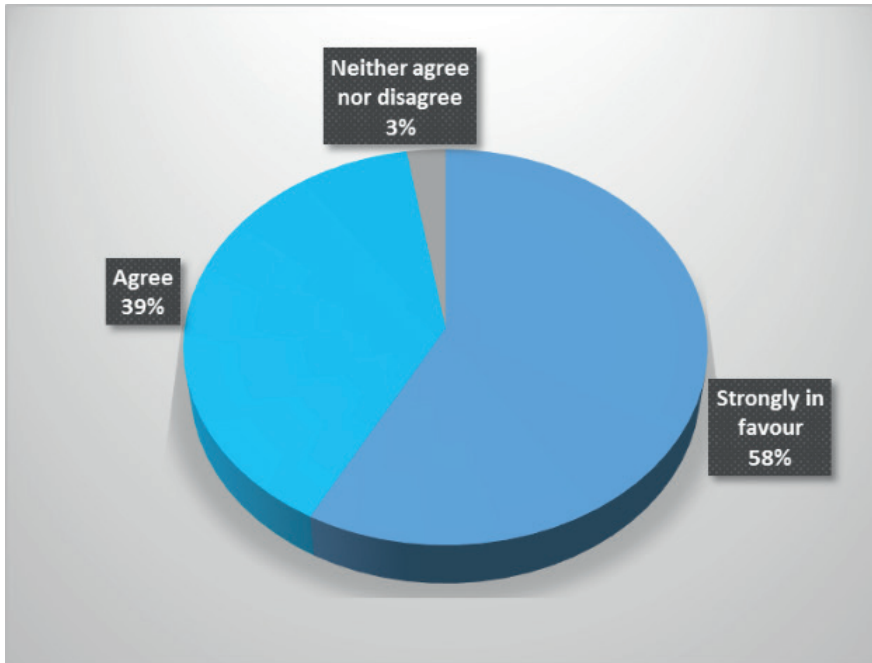


8.20 The second question was: “Do you think this project will have benefits for both the Wilton International site and the wider Teesside community?” There was a choice of answers:

- Strongly agree
- Agree
- Neither agree nor disagree
- Disagree
- Strongly disagree

8.21 This question was not answered on two of the completed feedback forms but of those feedback forms where this question was completed, 22 stated strongly agree (58%), 15 agree (39%), 1 neither agree nor disagree (3%) and 2 not completed.

Figure 8.2 Question 2 answers as a pie chart



THEMATIC ANALYSIS OF THE ADDITIONAL COMMENTS PROVIDED BY CONSULTEES

8.22 Persons completing the feedback forms were requested to complete two further sections:

- What are your reasons for this view?
- Do you have any other comments on the project?

8.23 All comments completed in these sections were considered and the main themes were as follows:

Table 8.3 Themes from Community Feedback

Theme	Number of forms
Jobs	25
Emissions/air quality	6
Investment	5
Noise problems	5
Need more power stations	5
Local jobs	5
Benefits to local community	4
In favour of siting of plant on previous site	3
Concerns over siting of plant	3
Improve woodland for community	2
Supply chain employment	2
Excess steam	2
Training/apprenticeships	2
Height of stacks	2

Table 8.4 below includes some examples of comments relating to the common themes.

Table 8.4 Examples of comments on the common themes

Theme	Comment
Jobs	Decent jobs during construction and operation to this area would be very welcome.
Emissions/air quality	I hope that Sembcorp have addressed environmental issues and concerns and that any emissions are kept to a minimum.
Investment	We need jobs and investment in this run down area of Teesside
Noise	I am concerned about the effects of noise and smells coming from the plant
Need more power stations	We need power and gas is one of the few methods to plug the gap in generation at reasonable cost.
Local jobs	Please use local labour where possible
Benefits to local community	Will bring benefits to the local community
In favour of siting of plant on previous site	Better use an existing site with all the infrastructure in an industrial area.
Concerns over siting of plant	If possible the plant should be moved further into the Wilton site.

8.24 The feedback forms have not been included within the Consultation Report as these contain personal information. However, SCU can make these available to the Planning Inspectorate (PINS) if required.

COMPLIANCE WITH THE SOCC

8.25 The Stage 2 (Section 47) Consultation followed the consultation methods and proposals set out in the published SoCC. The compliance of the consultation with the SoCC is confirmed in Section 3 at Table 3.2, which sets out how the commitments within the SoCC have been fulfilled.

9 STAGE 2 CONSULTATION: SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'

- 9.1 Section 46 of the PA 2008 places a duty on the applicant for a DCO to notify the SoS of the Section 42 consultation that it is to carry out. The applicant must comply with this requirement either before or at the same time as commencing the Section 42 consultation. In doing so, the applicant must send to the SoS the same information that is to be provided to the Section 42 consultees.
- 9.2 SCU commenced the Section 42 consultation (as part of the Stage 2 Consultation) on 21 June 2017. (Letters were sent to the Section 42 Consultees on 15 June 2017 or 16 June 2017 advising of the start of the consultation on 21st June 2017).
- 9.3 In accordance with Section 46, PINS was notified of the start of the Section 42 consultation on 15 June 2017, prior to the start of the consultation on 21 June 2017.
- 9.4 PINS was notified by letter dated 15 June 2017 (sent by Royal Mail special delivery post). The letter was accompanied by a CD containing the consultation documents that were to be sent to the Section 42 Consultees (and Non-prescribed Consultees). A copy of the Section 46 Notification is provided at **Appendix 9.1**.
- 9.5 PINS acknowledged receipt of the Section 46 notification by email and letter on 20 June 2017. A copy of the PINS acknowledgement is provided at **Appendix 9.2**.
- 9.6 SCU therefore complied with Section 46.

10 STAGE 2 CONSULTATION: SECTION 42 'DUTY TO CONSULT'

- 10.1 This section sets out the consultation carried out as part of the Stage 2 Consultation in accordance with Section 42 'Duty to consult' of the PA 2008. The Stage 2 Consultation took place from 21 June to 21 July 2017.
- 10.2 At the same time as consulting persons under Section 42, SCU also consulted a number of other persons who, while there was no statutory duty to consult them, it was considered may be interested in the Proposed Development and therefore it was thought appropriate to seek their views. These consultees, referred to as 'Non-prescribed consultees', were consulted in the same manner and provided with access to the same information as the Section 42 consultees.
- 10.3 The remainder of this section deals with the Section 42 consultation carried out as part of the Stage 2 Consultation only.

WHO WAS CONSULTED?

- 10.4 The Section 42 consultation involved SCU consulting the 'prescribed persons', the relevant statutory undertakers, (see Section 7, Appendix 7.1 and Appendix 7.2), the relevant local authorities under Section 43 (Section 7, Table 7.1) and persons/land ownership interests ('Section 48 parties') falling within Categories 1, 2 and 3 of Section 44 (Section 7 and Appendix 7.4). These consultees are collectively referred to as the 'Section 42 Consultees'.
- 10.5 Consistent with SCU's objective to consult widely on the Proposed Development, as confirmed above, a number of Non-prescribed Consultees (Section 7 and Appendix 7.6) were also consulted.
- 10.6 These Non-prescribed Consultees included persons identified prior to the statutory consultation on the Proposed Development that it was considered appropriate to consult as they may be interested in the Proposed Development.
- 10.7 In total, approximately 97 prescribed persons, relevant local authorities, relevant statutory undertakers, land ownership interests and Non-prescribed consultees were consulted.

HOW WERE THEY CONSULTED

- 10.8 The consultees (both prescribed and non-prescribed) were sent a consultation letter by Royal Mail special delivery. Letters were sent to the Section 42 Consultees and Non-Prescribed on 15 June 2017 or 16 June 2017.
- 10.9 The letters explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components (an example letter is included at Appendix 10.1).
- 10.10 In one case the Royal Mail returned the letter, see below.

RETURNED LETTER

- 10.11 The letter sent to ES Pipelines was returned, but this was not because it had not been delivered. It was returned by the addressee after being delivered.
- 10.12 Five letters were sent to the same addressee, the Operating Manager, at five different companies at the same address. The companies were on the list of prescribed consultation bodies notified by the Planning Inspectorate to SCU when the Scoping Opinion was given. All transporters on the list were consulted.
- 10.13 The companies were:
- ES Pipelines Ltd
 - ESP Connections Ltd
 - ESP Networks Ltd
 - ESP Pipelines Ltd
 - ESP Electricity Ltd
- 10.14 The address is:
- Hazeldean
Station Road
Leatherhead
Surrey
KT22 7AA
- 10.15 The name of the company is somewhat ambiguous, as shown by the email received by the Applicant on 19 June 2017 from the Operating Manager confirming that ESP Gas Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by the Proposed Development.
- 10.16 The email, which was sent from ESP Utilities Group Ltd, also stated “Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: PlantResponses@espipelines.com”.
- 10.17 Although there is some ambiguity surrounding this, the email demonstrates that the section 42 information did reach the intended consultee. The email is provided at Appendix 10.2.

WHAT WERE THEY CONSULTED UPON/WHAT INFORMATION WAS PROVIDED

- 10.18 The letters sent to the statutory consultees and the non-prescribed consultees were accompanied by a copy of the notice that was published pursuant to section 48 ‘Duty to publicise’ of the PA2008, and a CD containing the following consultation documents:
- The PEIR Volume 1;
 - The PEIR Annexes Volume 2; and
 - The PEIR Non-technical Summary
- 10.19 The copy of the notice that was published pursuant to Section 48 ‘Duty to publicise’ of

the PA 2008 is provided at Appendix 10.3. The PEIR Non-technical Summary is provided at **Appendix 10.4**.

10.20 The full PEIR Volumes 1 and 2 can be viewed at:

<http://www.tccpp.co.uk/Library.aspx>

HOW COULD FEEDBACK BE PROVIDED/DEADLINE FOR COMMENTS

10.21 The consultation letters advised of a variety of ways in which consultees could respond, as follows:

Post: Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk

10.22 The letters sent clearly stated that the deadline for the receipt of responses was 11.59pm on 21 July 2017, therefore providing people with more than 28 days to respond required by Section 45.

RESPONSE TO THE CONSULTATION

10.23 A total of 30 separate consultees responded to the Section 42 consultation. The majority of the responses were received from the prescribed consultees. Four responses were submitted after the consultation deadline; however SCU still took these into account.

10.24 Of the responses received, approximately 22 raised specific comments/issues on the Proposed Development or requested further information, with the remainder either confirming that the consultee had no comments to make or merely acknowledging receipt of the consultation letter and documents.

10.25 The responses received to the consultation are provided at Appendix 10.5.

10.26 A summary of the issues raised by consultees is provided in Table 12.3 in Section 12 (and is therefore not repeated here), along with information on how SCU has had regard to these.

COMPLIANCE WITH SECTION 42

10.27 SCU considers that the Stage 2 (Section 42) Consultation 10.22 undertaken has complied with the requirements of the PA 2008 as demonstrated in Section 3 at Table 3.2.

11 STAGE 2 CONSULTATION: SECTION 48 'DUTY TO PUBLICISE'

- 11.1 Section 48 of the PA 2008 requires applicants to publicise a proposed application for a DCO in the 'prescribed manner'. The prescribed manner is set out in APFP Regulation 4 'Publicising a proposed application'.
- 11.2 Pursuant to APFP Regulation 4(2), the Section 48 Notice for the Proposed Development was first published by SCU on 14 June 2017. The Section 48 Notice was published in The Times (a national newspaper), the London Gazette, and three local newspapers circulating within the vicinity of the Site and throughout the PCA (and beyond). The local newspapers selected for the Section 48 Notice were the same as those that had been used by SCU to publicise the SoCC.
- 11.3 The Section 48 Notice stated that SCU must receive any comments on the Proposed Development by 21 July 2017.
- 11.4 A copy of the Section 48 Notice is provided at Appendix 11.1 and details of the newspapers that it was published in and the relevant dates are set out in Table 11.1 below.

Table 11.1: Newspapers in which the Section 48 Notice was published

Newspaper	Dates
London Gazette	14 June 2017
The Times	14 June 2017
Gazette	14 and 21 June 2017
Hartlepool Mail	14 and 21 June 2017
Northern Echo	14 and 21 June 2017

- 11.5 Copies of the Section 48 Notice as it appeared in the newspapers are provided in Appendix 11.2.
- 11.6 No consultation responses were received as a result of the publication of the Section 48 Notice.
- 11.7 EIA Regulation 11 (2009 EIA Regulations) places a requirement on applicants, where an application for consent for EIA development is proposed, to, at the same time as publishing the Section 48 notice, send a copy of that notice to the relevant consultation bodies and any person notified to them by the PINS in accordance with EIA Regulation 9(1)(c).
- 11.8 SCU have complied with Regulation 11 of the 2009 EIA Regulations by including the information on the EIA Regulation in the section 42 letter. An example of the section 42 letter which includes this EIA Regulation 11 information letter is included at Appendix 10.1. A copy of the Section 48 notice was included with each letter, a copy of the notice sent is provided as Appendix 10.3.
- 11.9 PINS did not notify SCU of any EIA Regulation 9(1)(c) bodies.
- 11.10 SCU therefore complied with Section 48.

12 SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'

- 12.1 Section 49 'Duty to take account of responses to consultation and publicity' requires applicants to have regard to any 'relevant responses' received to the statutory consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the PA 2008. A relevant response is one received by the applicant before the deadlines set in relation to the statutory consultation and publicity has passed. As such, there is no statutory duty for the applicant to take account of responses received after the relevant deadlines.
- 12.2 Despite the fact that the PA 2008 does not require applicants to take account of responses received after the deadlines set for consultation, SCU has taken account of all responses received after the close of the Stage 2 Consultation, of which there were four. Furthermore, while there is no statutory duty for applicants to have regard to any non-statutory consultation carried out, SCU has considered the one feedback form that was received during the Stage 1 Consultation. The issues raised on this form are shown in Table 12.1.
- 12.3 The approach taken by SCU to responses received to the Stage 2 (Section 47) Consultation from the local community has been to review these and identify theme/topic headings and then to provide a summary of the issues raised in respect of those theme/topic headings. These have been checked by SCU to ensure that they accurately capture the issues raised. A response has then been provided to those issues and any changes made to the Proposed Development/ Application are identified along with the relevant Application Document Reference Number where that issue or change is addressed (where relevant). The theme/topic headings and summary of issues for each, including responses from SCU, are set out in Table 12.3.
- 12.4 SCU has taken a different approach to the responses received to the Stage 2 Consultation from the Section 42 consultees and Non-prescribed Consultees. Here SCU has summarised the issues raised by each consultee, rather than grouping them under theme/topic headings, which is a more logical approach to displaying this information. A summary of the issues raised by each of the consultees, including responses from SCU are set out in Table 12.2.

Table 12.1 Stage 1 consultee response (local community)

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
1	Air emissions	<p>...am glad the chimneys are high. In certain wind conditions, will any emissions enter Lazenby and, if so, what impact will the emissions have on residents and their pets? The chemical analysis and health impact should be provided for consideration, well in advance, for comment.</p>	<p>Chapter 7 'Air Quality' of ES Volume I (Application Document Ref. 6.2.7) provides an assessment of the effects of the Proposed Development in terms of air quality. The scope of the assessment includes construction and decommissioning emissions (dust, emissions from non-road mobile plant and from construction traffic), and process emissions from the Proposed Power Plant when operational.</p> <p>Chapter 7 identifies the nearest sensitive receptors in air quality terms and defines the study areas used for the assessments of construction and process emissions in terms of human health. During the operational phase, in terms of human health, the assessment concludes that there are no significant effects at the large majority of receptors. The air quality standard is not exceeded or approached.</p> <p>It should also be noted that the Draft DCO includes Requirement 13 'Construction environmental management plan', which required the submission and approval of details in respect of air quality and the management of dust.</p>	<p>No changes necessary.</p> <p>ES Volume 1, Chapter 7 Air Quality (Ref 6.2.7)</p> <p>Draft DCO, Requirement 13 (Application Document Ref. 2.1)</p>
2	Noise pollution	<p>I'm pleased consideration has been given to noise and that the station will be fully enclosed to minimise that. However, you didn't say what level of decibels would be heard at the village boundary, and whether that would be 24/7; and would there be peak decibel periods?; and if so, at what times of day and night? Equivalent every day noise levels should be provided for comparison.</p>	<p>The noise effects of the Proposed Development are assessed at Chapter 8 'Noise and Vibration' of ES Volume I (Application Document Ref. 6.2.8).</p> <p>Mapping and imagery was reviewed in order to establish the location of noise sensitive receptors ('NSR') around the Site, and to focus the specification of noise surveys. The baseline noise environment in the area was then established. A comprehensive survey was carried out by qualified specialists to supplement extensive data already collected periodically for the Wilton International Site. The survey data was used to establish baseline noise conditions following procedures agreed with RCBC. The extent of the surveys included noise logging over a two week period on the edge of the Wilton International Site facing Grangetown, and sample measurements at NSR locations. The data was then robustly analysed taking into account the effects of wind direction on noise levels at the NSRs.</p> <p>Noise levels (decibels) during construction and operation of the Proposed Development were then assessed relative to the existing baseline. This determined that the Proposed Development has the potential to result in noise impacts at the closest residential receptors to the Site. These include properties at Grangetown, Lazenby and Lackenby.</p> <p>The most notable potential impacts would be from the operation of the Proposed Power Plant, which would result in noise from fixed equipment during the night when baseline noise levels are likely to be lowest. This has been mitigated by careful early layout of the Site, including placing external noise sources such as cooling towers as far from receptors as possible, the retention of a noise barrier which provides noise reduction to residents in Lazenby, and the provision of a noise barrier on the western site boundary to reduce noise at Grangetown. On-plant mitigation, such as placing key items in buildings or enclosures, has also been employed.</p> <p>As a result of the embedded mitigation measures, the resulting noise levels are not expected to result in significant noise effects. Please refer to Chapter 8 for more detail.</p> <p>It should also be noted that the Draft DCO includes Requirement 13 'Construction environmental management plan' and Requirement 20 'Control of noise during operational phase', which require the submission and approval of details in respect of noise control and management, amongst other things.</p>	<p>No changes necessary.</p> <p>ES Volume 1, Chapter 8 Noise and Vibration (Ref 6.2.8).</p> <p>Draft DCO, Requirements 13 and 20 (Application Document Ref. 2.1)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
3	Safety concern	<p>Having thought about the relative locations of the proposed power station and the village, I feel the walls along the edge(s) closest to the village and school should be composed of blast absorbing materials to protect the village in the event of an accident or other devastating event</p>	<p>ES Volume I, Chapter 15 'Major accidents' (Application Document Ref. 6.2.15) presents an assessment of the major accidents that could be associated with the Proposed Development.</p> <p>The assessment notes that there will be no natural gas storage at the Site. The only natural gas present would be that within the gas turbines themselves, where the quantity of natural gas would be below the limit set by the Control of Major Accident Hazards (COMAH) Regulations. Hazardous Substances Consent is therefore not required.</p> <p>The most significant hazard associated with the operation of gas turbines would be a loss of containment of natural gas and a subsequent explosion. To prevent this, the gas turbines are designed with industry standard gas shutdown system. In the event that there is a large gas leak, it would be detected by installed gas detectors that provide early gas detection and would automatically shut down the gas system, before there was a risk of explosion.</p> <p>To mitigate the risk of gas accumulation and ignition, forced ventilation and a Hazardous Gas Protection System will be provided as integral elements of the gas turbine enclosure. Small leaks (the most common leak events) are diluted below the lower explosive limit by airflow from the forced ventilation system. Forced ventilation is also monitored by sensors. In the event airflow is lost, automated control action is taken to shut down the gas system.</p> <p>It should also be noted that the Draft DCO includes Requirements 30 and 31, which require the submission and approval of details in respect of safety and accident and emergency response.</p>	<p>ES Volume 1, Chapter 15 Major Accidents (Ref 6.2.15).</p> <p>Draft DCO, Requirements 30 and 31 (Application Document Ref. 2.1)</p>

Table 12.2 Stage 2 consultee response (local community)

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
4	Jobs	<ul style="list-style-type: none"> - decent jobs during construction and operation to this area would be very welcome. - Job creation. - To bring more jobs in the area - It will create jobs which we are short of 	<p>SCU welcomes the support.</p> <p>Chapter 13 'Socio-economic characteristics' of ES Volume I (Application Document Ref. 6.2.13) provides a socio-economic impact assessment of the Proposed Development.</p> <p>During construction, the Proposed Development is anticipated to result in direct investment of £700 million and employment for 98 full-time equivalent ('FTE') jobs spread over the construction period for Scenario One and employment for 131 FTE jobs spread over the construction period for Scenario Two. This will bring both direct economic and employment benefits and additional benefits arising from indirect and induced expenditure by suppliers and employees of the Proposed Development. Beneficial employment and economic effects are anticipated during construction. Through this, the Proposed Development will contribute to meeting Redcar and Cleveland's Core Strategy policy aspiration that developments at Wilton will act as drivers of the Tees Valley economy.</p> <p>During operation, the Proposed Development is expected to generate 247 FTE jobs (60 as a direct result of the Proposed Development and approximately 187 jobs within the local economy), bringing economic benefits through direct and indirect investment in the local, regional and national economy. In turn this will contribute towards the Tees Valley Economic Strategy which aims to create 25,000 additional jobs and attract investment of £2.8 billion into the Tees Valley economy. Beneficial employment and economic effects are therefore anticipated during operation.</p> <p>More broadly, operation of the Proposed Development will contribute to security of energy supply across the UK, supporting the economic and social activities which depend on a reliable, available and economic source of energy.</p> <p>The draft DCO includes Requirement 29 'Employment and skills plan' that is aimed at promoting employment, skills and training development opportunities for local residents during construction and employment opportunities during operation.</p>	<p>No changes necessary</p> <p>ES Volume 1 – Chapter 13 Socio-economic characteristics (Ref 6.2.13).</p> <p>Draft DCO requirement no 29. (Ref. 2.1).</p> <p>Meetings have been held with R&CBC to discuss jobs and training, further meetings are to be arranged.</p>

No.	Topic/Theme Heading	Summary of comments/ issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
5	Emissions / air quality	<ul style="list-style-type: none"> - I hope that Sembcorp have addressed environmental issues and concerns and that any emissions are kept to a minimum. - Concerned about noise pollution and toxic gases - I am concerned about the effects of noise and smells coming from the plant 	<p><u>Air quality</u></p> <p>Chapter 7 'Air Quality' of ES Volume I (Application Document Ref. 6.2.7) provides an assessment of the effects of the Proposed Development in terms of air quality. The scope of the assessment includes construction and decommissioning emissions (dust, emissions from non-road mobile plant and from construction traffic), and process emissions from the Proposed Power Plant when operational. Operational traffic was screened out of the assessment as it will be significantly below the criteria set out in the Design Manual for Roads and Bridges 'DMRB' requiring an air quality assessment.</p> <p>Chapter 7 identifies the nearest sensitive receptors in air quality terms and defines the study areas used for the assessments of construction and process emissions in terms of human health. The sensitive receptors include residential properties in the vicinity of the Site. The assessment concludes that as a result there would be no significant effects from emissions associated with construction traffic or other operations during any phase of the construction works.</p> <p>During the operational phase, in terms of human health, the assessment concludes that there are no significant effects at the large majority of receptors. The air quality standard is not exceeded or approached.</p> <p>The conclusions in respect of the decommissioning phase are comparable to those for construction. (continued)...</p>	<p>No changes necessary</p> <p>ES Volume 1, Chapter 7 Air Quality (Ref 6.2.7)</p> <p>Schedule 2 'Requirements' of the Draft DCO (Application Document Ref. 2.1)</p>
			<p><u>Noise</u></p> <p>The noise effects of the Proposed Development are assessed at Chapter 8 'Noise and Vibration' of ES Volume I (Application Document Ref. 6.2.8). Mapping and imagery was reviewed in order to establish the location of NSRs around the Site, and to focus the specification of noise surveys.</p> <p>The baseline noise environment in the area was then established. A comprehensive survey was carried out by qualified specialists to supplement extensive data already collected periodically for the Wilton International Site. The survey data was used to establish baseline noise conditions following procedures agreed with RCBC. The extent of the surveys included noise logging over a two week period on the edge of the Wilton International Site facing Grangetown, and sample measurements at NSR locations. The data was then robustly analysed taking into account the effects of wind direction on noise levels at the NSRs.</p> <p>Noise levels (decibels) during construction and operation of the Proposed Development were then assessed relative to the existing baseline. This determined that the Proposed Development has the potential to result in noise impacts at the closest residential receptors to the Site. These include properties at Grangetown, Lazenby and Lackenby. (continued)...</p>	

No.	Topic/Theme Heading	Summary of comments/ issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
			<p>The most notable potential impacts would be from the operation of the Proposed Power Plant, which would result in noise from fixed equipment during the night when baseline noise levels are likely to be lowest. This has been mitigated by careful early layout of the Site, including placing key external sources such as cooling towers as far from receptors as possible, the retention of a noise barrier which provides noise reduction to residents in Lazenby and the provision of a noise barrier on the western site boundary to reduce noise at Grangetown. On-plant mitigation such as placing key items in buildings or enclosures has also been employed.</p> <p>Furthermore requirement 13 in the draft DCO restricts hours of construction to certain times and requirement 20 in the draft DCO requires a scheme for the monitoring of noise to be approved by R&CBC prior to the plant becoming operational and further imposes a restriction on noise levels exceeding 3 decibels beyond the baseline.</p> <p>As a result of the embedded mitigation measures, the resulting noise levels are not expected to result in significant noise effects.</p> <p><u>Odour and other emissions</u></p> <p>The Proposed Development would not have impacts in terms of odour, which is more relevant considerations to waste processing facilities. In terms of smoke and steam, during construction any such emissions will be controlled through a Construction Environmental Management Plan (CEMP) via requirement 13. In terms of operation, Chapter 7 'Air Quality' of ES Volume 1 (Application Document Ref. 6.2.7) assesses the potential for visible plumes. It concludes that visible plumes will occur rarely, less than 1% of the year, and when they do will rarely exceed the confines of the Site boundary.</p> <p>It should also be noted that Schedule 2 of the Draft DCO includes numerous requirements, which include the submission and approval of details in respect of the control of emissions.</p>	
6	Investment	<ul style="list-style-type: none"> - We need jobs and investment in this run down area of Teesside - Any investment and well paid jobs are welcome. 	<p>SCU welcomes the support.</p> <p>Please see the comments in respect of item No. 4 earlier in this table.</p>	<p>No changes necessary.</p>
7	Noise problems	<ul style="list-style-type: none"> - I am concerned about the effects of noise and smells coming from the plant - Noise problems – pre and post proposed plant - Concerned about noise pollution and toxic gases 	<p>Please see the comments in respect of item No. 5 earlier in this table.</p> <p>It should also be noted that the Draft DCO includes Requirement 13 'Construction environmental management plan' and Requirement 20 'Control of noise during operational phase', which require the submission and approval of details in respect of noise control and management, amongst other things.</p>	<p>No changes necessary.</p> <p>ES Volume 1 Chapter 8 Noise and Vibration (Ref 6.2.8) ES volume 2 – Annex F1 Noise Baseline (Ref 6.3.10) and Annex F2 Noise Model Inputs and Results (Ref 6.3.11)</p> <p>Draft DCO, Requirements 13 and 20 (Application Document Ref. 2.1)</p>

No.	Topic/Theme Heading	Summary of comments/ issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
8	Need more power stations	<ul style="list-style-type: none"> - We need power and gas is one of the few methods to plug the gap in generation at reasonable cost. - We are in desperate need of more power stations 	<p>SCU welcomes the support.</p> <p>The Proposed Development will support sustainable economic growth through the provision electricity generating capacity, for which there is a confirmed need, enhancing the security and diversity of UK energy supplies. The provision of secure energy supplies that are resilient to potential supply disruptions is critical to economic growth. It will generate substantial employment during the construction phase and a significant number of permanent operational jobs, creating both direct and indirect benefits for the local and regional economy.</p>	No changes necessary.
9	Local jobs	<ul style="list-style-type: none"> - Please use local labour where possible - Job opportunities it will create for local residents 	<p>Where possible, local procurement of personnel will be preferred throughout the construction period. The Teesside region has a skilled construction workforce pool and it is envisaged that this will be drawn upon so far as is practicable. Contractors and sub-contractors will be actively encouraged to adopt local procurement policies, to maximise the employment of local/regional personnel.</p> <p>During construction, the Proposed Development is anticipated to result in direct investment of £700 million and employment for 98 FTE jobs spread over the construction period for Scenario One and employment for 131 FTE jobs spread over the construction period for Scenario Two. This will bring both direct economic and employment benefits and additional benefits arising from indirect and induced expenditure by suppliers and employees of the Proposed Development. Beneficial employment and economic effects are anticipated during construction. Through this, the Proposed Development will contribute to meeting Redcar and Cleveland's Core Strategy policy aspiration that developments at Wilton will act as drivers of the Tees Valley economy.</p> <p>During operation, the Proposed Development is expected to generate 247 FTE jobs (60 as a direct result of the Proposed Development and approximately 187 jobs within the local economy), bringing economic benefits through direct and indirect investment in the local, regional and national economy. In turn this will contribute towards the Tees Valley Economic Strategy which aims to create 25,000 additional jobs and attract investment of £2.8 billion into the Tees Valley economy. Beneficial employment and economic effects are therefore anticipated during operation.</p> <p>The draft DCO (Application Document Ref. 2.1) includes Requirement 29 'Employment and skills plan' that is aimed at promoting employment, skills and training development opportunities for local residents during construction and employment opportunities during operation.</p> <p>Please also see the comments in respect of item No. 4 earlier in this table.</p>	<p>No changes necessary.</p> <p>ES Volume 1 Chapter 13 Socio-economic characteristics (Ref 6.2.13).</p> <p>Draft DCO requirement no 29. (Ref. 2.1)</p>
10	Benefits to local community	<ul style="list-style-type: none"> - will bring benefits to the local community - I suggest that some sort of social pay back should be made to the community. Perhaps a fund for the area in general and individuals. Also consider the possibility of allowing free or low cost electricity to those nearest the site 	<p>There will be numerous benefits to the local community and economy.</p> <p>Please see the comments in respect of item No.9 above.</p>	<p>SCU will address benefits in Section 106 with R&CBC</p> <p>ES Volume 1 Chapter 13 Socio-economic characteristics (6.2.13)</p>

No.	Topic/Theme Heading	Summary of comments/ issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
11	In favour of siting of plant	- Better use an existing site with all the infrastructure in an industrial area. - It's a big advantage that the new plant is on a previous site.	SCU welcomes the support. The consideration of alternatives and site selection is set out in ES Volume 1, Chapter 5 'Project description and alternatives' (Application Document Ref. 6.2.5). The Site has been selected by SCU for the Proposed Development, as opposed to other potentially available sites, for the following reasons: <ul style="list-style-type: none"> • the Site and local area has a history of power generation; • the Site has excellent electrical grid, gas, water and transport links (road) and is a previously developed site, which is considered more attractive to redevelop for large scale power generation than a greenfield site; • the Site is controlled by SCU; • the Site is large enough for the Proposed Power Plant and associated infrastructure; and • the Site and the wider area are of relatively low environmental sensitivity. Importantly, the existing electrical, gas and water connections, and highway access will be available for use by the Proposed Development. This was a major factor in selecting the Site.	No changes necessary. ES Volume 1, Chapter 5 'Project description and alternatives' (Application Document Ref. 6.2.5)
12	Concerns over siting of plant	- If possible the plant should be moved further into the Wilton site. - Siting of plant and height of emissions stacks.	The Proposed Development is located on land that is considered suitable for power generation, being previously developed land in an industrial area. It should be considered that the immediate context within which much of the Site sits is already very much industrialised in terms of its character and appearance. It is dominated by the large and functional industrial buildings and plant. The closest of which is the Teesside Ensus bioethanol plant, adjacent to the east of the Site; Europe's largest wheat bio refinery. Please also see the comments in respect of item No. 11 earlier in this table.	No changes necessary ES Volume 1 Chapter 5 Project Description and Alternatives (Ref 6.2.5)
13	Improve woodland for community	- For a simple investment the woodland after Tees Valley Wildlife Trust and INCA assessment could be a superb area for local wildlife -We would like to propose that Sembcorp and its partners contribute to the Trust's project at Lazenby Bank in order to offset some of the negative impacts of the Tees CCPP Project.	SCU will discuss this matter with the Tees Valley Wildlife Trust.	SoCG with Tees Valley Wildlife Trust being prepared.
14	Supply chain employment	- Chain reaction employment i.e. food outlets/hotels.	Please refer to item No.1 earlier in this table.	No changes necessary ES Volume 1 Chapter 13 Socio-economic characteristics (Ref 6.2.13)
15	Excess steam	- Concerns over excess steam from proposed new plant.	In terms of smoke and steam; during construction any such emissions will be controlled through the CEMP (via requirement 13 in the draft DCO). In terms of operation, Chapter 7 'Air Quality' of ES Volume 1 (Application Document Ref. 6.2.7) assesses the potential for visible plumes. It concludes that visible plumes will occur rarely, less than 1% of the year, and when they do will rarely exceed the confines of the Site boundary.	No changes necessary ES Volume 1 Chapter 5 Project Description and Alternatives (Ref 6.2.5) ES Volume 1 Chapter 7 Air Quality (Ref 6.2.7) Draft DCO, Requirement 13 (Application Document Ref. 2.1)

No.	Topic/Theme Heading	Summary of comments/ issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
16	Training/apprenticeships	- We need a commitment to training with old style apprenticeships and some support for graduate engineers so they return to this area. - Also there are the employment prospects for the area and hopefully apprenticeships for future generations.	The draft DCO includes Requirement 29 'Employment and skills plan' that is aimed at promoting employment, skills and training development opportunities for local residents during construction and employment opportunities during operation.	Sembcorp will continue to engage with R&CBC. ES Volume 1 Chapter 13 Socio-economic characteristics (Ref 6.2.13) Draft DCO Requirement 29 (Ref. 2.1)

Table 12.3 Stage 2 consultee responses (Section 42 and Non-prescribed Consultees)

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
1	ESP Gas Group Ltd	Have no equipment in the vicinity of this site address. <input type="checkbox"/> ESP does not object to the proposed stopping up order. ESP are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If works start after this period of time, re-submit "enquiry"	No action/response required.	No change necessary.
2	Tees Valley Combined Authority	Support for the project.	SCU welcomes the support.	No change necessary.
3	Energetics	Have no equipment in the vicinity of this site address	No action/response required.	No change necessary.

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
4	Environment Agency	<p>Confirmation that Ensus have not operated the proposed installation boundary and the original permit holder was Enron.</p> <p>Possible discrepancy in the Process Contribution at the Teesmouth & Cleveland SPA or the pSPA,, advise that you investigate this further.</p> <p>In Annex L – Air Quality in PEIR Volume 2, the PCLT at the Teesmouth & Cleveland Coast SPA is detailed as 0.272ug/m3. However, in Annex H the same determination is 0.301ug/m3. We consider that this discrepancy should be investigated as this affects the Process Contribution/Critical Load (PC/CL) data in Annex L.</p> <p>Annex L shows the nitrogen (NOx) annual mean data at protected habitat sites. At Teesmouth & Cleveland Coast the PC/CL (%) is 0.9% which is below the 1% threshold for significance. However, the Predicted Environmental Concentration/Critical Load (PEC/CL) (%) is 107% and is 106% or 107% at a further 7 habitat locations, as the data is dominated by high background levels. We advise that you explain the location and measurement basis of background data and ensure that the same statistical basis is used to calculate process contributions and background concentrations.</p> <p>The stack height of the black start(s) stack(s) has not been mentioned in the report or included in the photographs.</p> <p>A stack height and sensitivity study must be provided as part of the Development Consent Order (DCO) application.</p> <p>It might be useful for the applicant to provide a comparison between the old GDF Suez stack height and the proposed stack height, to help local residents assess the visual impact.</p> <p>We understand that the environmental information in the PEIR report will be fed into the DCO application. We recommend that the individual paragraphs of the DCO application are numbered for ease of reference.</p> <p>An abstraction licence will not be required for the proposed development.</p>	<p>No action/response required.</p> <p>Data investigated and corrected.</p> <p>Discrepancy investigated and corrected.</p> <p>Discrepancy investigated and corrected</p> <p>The black start units have been removed from the Proposed development.</p> <p>A stack height assessment has been included as part of the ES.</p> <p>The old GDF stack height was lower as air quality standards were lower at the time the plant was built. A comparison with the adjacent Ensus stack has been included to help local residents assess the visual impact.</p> <p>Individual paragraphs of the ES have been numbered.</p> <p>No action/response required.</p>	<p>ES Volume 2 Annex G1_Effects of Air Quality (Ref 6.3.11)</p> <p>ES Volume 2 Annex E1 Stack Height Assessment (Ref 6.3.8) ES Volume 1 Chapter 11 Landscape and Visual Amenity (Ref 6.2.11)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
5	Natural England	<p>Discrepancies in data on air quality emissions in Annex H and L to be addressed.</p> <p>Add a map of emissions, which shows where the NOx emissions are predicted (and that also shows the designated sites)</p> <p>In Annex H, it is stated that as the contributions from the project are insignificant, the effect will be insignificant alone and in combination. This is incorrect. As the contributions are insignificant alone, contributions from other relevant plans and projects need to be considered in combination.</p>	<p>Same discrepancies as identified by the EA. Checked and corrected in ES.</p> <p>Maps included in ES.</p> <p>Contributions from other plans have been included.</p>	<p>Draft HRA has been sent to NE who are reviewing it. SoCG is being drawn up with NE.</p> <p>ES Volume 1 Chapter 7 Air Quality (Ref 6.2.7)</p> <p>ES Volume 2 Annex H HRA (Ref 6.3.15)</p>
6	Utility Assets	<p>Have no equipment in the vicinity of this site address</p> <p><input type="checkbox"/> Take care when excavating around electricity cables in the event that not all cables present are accurately shown.</p> <p><input type="checkbox"/> Recommend use of detecting equipment to map site before excavating and fully comply with HSG47</p> <p>Do not assume that a cable is dead if you don't have a record of its presence - cable must be treated as live unless proven dead by the cable owner</p>	<p>No action/response required.</p> <p>Advice is standard but welcome.</p>	<p>No change necessary.</p>
7	Eston Ward Councillors	<p>..we are supportive of the application to construct a power plant on the Wilton Complex.</p> <p>.concern about the proposed power plant's proximity to the village</p> <p>.if the power plant was situated further back, on another vacant plot behind the current Ensus Site, then the visual, acoustic and environmental impact on those living in or visiting Lazenby village would be appreciably lessened.</p> <p>.the Environment Group would like to meet with a representative from the TCCPP Project to discuss their concerns,</p>	<p>SCU welcomes the general support.</p> <p>The consideration of alternatives and site selection is set out in ES Volume 1, Chapter 5 'Project description and alternatives' (Application Document Ref. 6.2.5) and below. The Site has been selected by SCU for the Proposed Development, as opposed to other potentially available sites, for the following reasons:</p> <ul style="list-style-type: none"> the Site and local area has a history of power generation; The Site has excellent electrical grid, gas, water and transport links (road) and is a previously developed site, which is considered more attractive to redevelop for large scale power generation than a greenfield site; the Site is controlled by SCU; the Site is large enough for the Proposed Power Plant and associated infrastructure; and the Site and the wider area are of relatively low environmental sensitivity. <p>Importantly, the existing electrical, gas and water connections, and highway access will be available for use by the Proposed Development. This was a major factor in selecting the Site.</p> <p>A meeting was arranged with the Environment Group and took place on 17 July 2017.</p>	<p>No changes necessary.</p> <p>ES Volume 1 Chapter 5 Project Description and Alternatives (Ref 6.2.5)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
8	Teessmouth Bird Club	<p>Your early site preparation phase may benefit from not prematurely discouraging the gulls' practice of loafing. It is quite conceivable that their presence discourages wader species from nesting in the first instance, and premature removal could then encourage wader colonisation.</p> <p>From our understanding of the final footprint of the plant and the nature of the site, there is little scope for immediate local biodiversity enhancement. The club would widely applaud any efforts and it may be well worth considering the practice of biodiversity off-setting on any adjacent land you own. If this is not possible, the company may wish to participate in funding a newly purchased wildlife reserve some 2 km from Wilton. Thus as well as meeting the requirements of NPPF, there would be, in addition, a benefit to the local community. The reserve is owned by Tees Valley Wildlife Trust. The club and TWWT would be pleased to participate in future dialogue of such initiatives.</p>	<p>Semcorp welcomes the advice.</p> <p>SCU met with TWWT on 2nd August 2017 and will continue dialogue with the organisation.</p>	<p>SoCG being prepared with Tees Valley Wildlife Trust.</p>
9	R&CBC	<p>The project to build a new 1,700 MW gas-fired generating station on a 15 hectare site on Wilton International which formerly housed a gas-fired power station is welcomed by the Council's Business Growth Team.</p> <p>This project has the potential to deliver significant economic benefit to the residents and businesses of the Borough of Redcar and Cleveland and we are pleased to have started an early dialogue with yourselves on how these opportunities could be maximised should the Development Consent Order be granted.</p> <p>The prospect of up to 1000 peak construction jobs over the four year build period alongside 150 supply chain jobs and up to 80 permanent jobs once the plant is operational will have a significant and positive impact on efforts to reduce the gap between unemployment levels in the Borough, currently 3.7%, and the national average of 1.9%.</p> <p>Furthermore, your company's proposed £500m investment in this project will ensure that Wilton International is better placed to meet the future power demands of operators on the site into the future. This will help us attract further inward investment to a site which is world-renowned for its petrochemical and processing expertise.</p> <p>I am pleased to confirm our support for this project and wish you every success with your plans.</p>	<p>SCU welcomes the comments and support.</p>	<p>No changes necessary.</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
10	R&CBC Environmental Protection	<p>1. Contaminated Land: It is acknowledged that the developer will be using as a baseline land condition report a previous report submitted as part of the permit surrender for the previous power station. The Team are happy to accept this report as a baseline study. It is stated in the PEIR that any potential impacts during the construction phase will be managed through standard construction practices and this will be in the form of a CEMP submitted with the DCO. The CEMP is also envisaged to include details of waste management and a sediment control plan to control dust during excavation. The Team will review the content of the CEMP upon submission. The Team would also encourage the use of an unexpected contamination condition to be included within any submission. On an additional note a spelling error may have been included within 6.152 as reference is made to the Walton International rather than Wiltan International.</p> <p>2. Air Quality: The air quality assessment has screened out a number of emissions as dictated by the Secretary of State or factors which have been considered as negligible and has assumed the installation of a 75m stack. The design of the gas turbine will be such that it will be capable of meeting a 30mg/m³ emission limit, which is BAT for the industry sector. Again it is acknowledged that mitigation during the construction phase will be required and will be incorporated into the CEMP including reference to the IAQM 2014 guidance document.</p> <p>3. Noise and Vibration: The noise assessment has screened out traffic noise during construction and vibration during construction as both have been considered as negligible. The assessment has shown that daytime noise levels are predicted to be below the 65dB level for all noise sensitive receptors. The developer plans to retain the use of the existing acoustic wall barrier along the southern edge of the site. It was noted during a site visit that this existing wall may require some maintenance to ensure that it is an effective barrier. The installation of an additional acoustic wall along the western boundary is welcomed. The Team also welcomes the DCO insistence that the scheme will have no tonal content to the environment. Cooling towers are to be located away from noise receptors and will include the use of a turbine building with acoustic enclosure, cladding and silencers on steam vents. Working hours for the development are planned to be 07:00 to 19:00 with night time working minimised.</p> <p>At the present time the Environmental Protection Team have no areas of concern which we wish to raise. A review of the CEMP upon receipt will be undertaken to review all proposed mitigation measures.</p>	<p><u>Air quality</u></p> <p>Chapter 7 'Air Quality' of ES Volume 1 (Application Document Ref. 6.2.7) provides an assessment of the effects of the Proposed Development in terms of air quality. The scope of the assessment includes construction and decommissioning emissions (dust, emissions from non-road mobile plant and from construction traffic), and process emissions from the Proposed Power Plant when operational. Operational traffic was screened out of the assessment as it will be significantly below the criteria set out in the Design Manual for Roads and Bridges 'DMRB' requiring an air quality assessment.</p> <p>Chapter 7 identifies the nearest sensitive receptors in air quality terms and defines the study areas used for the assessments of construction and process emissions in terms of human health. The sensitive receptors include residential properties in the vicinity of the Site.</p> <p>Construction emissions would be controlled in accordance with industry best practice and this will be secured through a CEMP. A CEMP will need to be developed and approved by RCBC in accordance with Requirement 13 of the draft DCO (Application Document Ref. 2.1).</p> <p>The assessment concludes that there would be no significant effects from emissions associated with construction traffic or other operations during any phase of the construction works.</p> <p>During the operational phase, in terms of human health, the assessment concludes that there are no significant effects at the large majority of receptors. There is predicted to be one effect of moderate significance. However, the air quality standard is not exceeded or approached and effects are not significant for the large majority of locations.</p> <p>The conclusions in respect of decommissioning are comparable to those for construction.</p> <p><u>Noise</u></p> <p>The noise effects of the Proposed Development are assessed at Chapter 8 'Noise and Vibration' of ES Volume 1 (Application Document Ref. 6.2.8).</p> <p>Mapping and imagery was reviewed in order to establish the location of NSRs around the Site, and to focus the specification of noise surveys. (continued)...</p>	<p>Issues raised are included in CEMP.</p> <p>ES Volume 2 Annex 1 CEMP (Ref 6.3.20)</p> <p>Final CEMP to be provided to R&CBC for approval.</p> <p>Unexpected contamination condition included as requirement in DCO.</p> <p>Draft DCO (Application Document Ref. 2.1) requirement 10.</p> <p>Condition of existing acoustic wall to be assessed and rectified if necessary during the construction phase. Draft DCO requirement 20, section 2 e.</p> <p>Hours of construction are restricted via requirement 13 in the draft DCO and a CEMP detailing construction practices will need to be approved by R&CBC.</p> <p>Additional acoustic wall to be erected during construction. Draft DCO requirement 20, section 2 e.</p> <p>DCO to include no tonal content. Draft DCO requirement 20.</p> <p>Draft DCO, Schedule 2 'Requirements' (Application Document Ref. 2.1)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
			<p>The baseline noise environment in the area was then established. A comprehensive survey was carried out by qualified specialists to supplement extensive data already collected periodically for the Wilton International Site. The survey data was used to establish baseline noise conditions following procedures agreed with RCBC. The extent of the surveys included noise logging over a two week period on the edge of the Wilton International Site facing Grangetown, and sample measurements at NSR locations. The data was then robustly analysed taking into account the effects of wind direction on noise levels at the NSRs.</p> <p>Noise levels (decibels) during construction and operation of the Proposed Development were then assessed relative to the existing baseline. This determined that the Proposed Development has the potential to result in noise impacts at the closest residential receptors to the Site. These include properties at Grangetown, Lazenby and Lackenby.</p> <p>The most notable potential impacts would be from the operation of the Proposed Power Plant, which would result in noise from fixed equipment during the night when baseline noise levels are likely to be lowest. This has been mitigated by careful early layout of the Site, including placing key external sources such as cooling towers as far from receptors as possible, the retention of a noise barrier which provides noise reduction to residents in Lazenby and the provision of a noise barrier on the western site boundary to reduce noise at Grangetown. On-plant mitigation such as placing key items in buildings or enclosures has also been employed.</p> <p>As a result of the embedded mitigation measures, the resulting noise levels are not expected to result in significant noise effects.</p> <p>It should also be noted that Schedule 2 of the Draft DCO includes numerous requirements, which include the submission and approval of details in respect of the control of emissions.</p>	

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
11	North York Moors Park Authority	<p>This Authority notes that in relation to the EIA cumulative impact assessment of traffic impacts in relation to the York Potash project (project 34, table 7.1 Appendix C – it states the project is a low traffic generator. The EIA in respect of that project predicts up to 127 two way HGV movements a day for up to 5 years which does not tally with your assessment. You may wish to consider whether your assessment underestimates the combined traffic impacts, given almost all the mine construction traffic towards Whitby is likely to pass through the Wilton highway network).</p>	<p>ES Volume I, Chapter 10 'Traffic and transport' (Application Document Ref. 6.2.10) provides an assessment of traffic and transportation. The assessment the potential traffic from the York Potash project at up to 127 two way HGV movements a day for up to 5 years is included.</p> <p>The assessment demonstrates that the Proposed Development, during both the construction and operational phase (Scenario One and Scenario Two), will result in no significant effects on the local or Strategic Road Network and their users.</p> <p>The impact on daily traffic flows would be less than 30% for both scenarios assessed, during construction and operation. Impacts on the Greystone and Westgate roundabouts would be less than 10% for both scenarios. The percentage increase of HGVs would only exceed 10% on the A1053 Greystone Road for the peak construction phase of Scenario One, which considers the single construction phase of the generating station. This road is part of the Strategic Road Network and designed to carry large volumes of traffic and HGVs. Impacts during the construction stage would be temporary.</p> <p>It is therefore considered that traffic and transport impacts associated with the Proposed Development are acceptable.</p> <p>It should also be noted that SCU will implement travel and traffic management plans during construction to minimise transport effects and encourage sustainable modes. The travel and traffic management plans are secured by Requirements 14 and 19 of the draft DCO (Application Document Ref. 2.1).</p>	<p>ES Volume 1, Chapter 10 Traffic and Transport (Ref 6.2.10)</p> <p>Requirements 14 and 19 of the draft DCO (Application Document Ref. 2.1).</p>
12	Northumbrian Water	<p>As the project progresses, we welcome liaison to confirm water and waste water requirements for the site.</p>	<p>SCU will engage with Northumbrian Water as the project progresses.</p> <p>Requirements 13 and 16 of the Draft DCO (Application Document Ref. 2.1) include that prior to commencement of construction and operation, SCU is required to submit written details of the surface water drainage system for approval in writing by the relevant planning authority. The surface water drainage system must then be constructed in accordance with the approved details.</p> <p>An Environmental Permit is already in place with reference QR.25/04/1528 which permits the discharge of sewage and trade effluent from the Wilton Site in accordance with the terms of the permit. Consequently there is no need for a requirement in relation to foul water drainage, as a permitted system is already in place and the Project will connect into that system.</p>	<p>Requirements 13 and 16 of the draft DCO (Application Document Ref. 2.1).</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
13	HSE	<p>Will the land fall within any of the HSE's consultation distances? Using Figure 1.2 of the Preliminary Environmental Information Report, 'The Project Site', Version A01 dated 26/04/17. Showing the indicative site boundary, the site falls within a number of HSE's Consultation Distances:</p> <p>Investa Textiles (UK) Limited Ineos Chlor Limited Ensus UK Limited Lotte Chemicals UK Limited SABIC UK Petrochemicals</p> <p>The Applicant should take particular note of Ensus UK Limited and Investa Textiles (K)Limited, as part of the indicative site boundary falls within the Inner Zone of these Consultation distances. The Applicant should make the necessary approaches to these operators.</p> <p>At this stage the Preliminary Environment Information Report does not contain any information on the extent and severity of known hazards from the proposed CCPP, with the potential to impact on local populations, and/or the adjacent major hazard installations alluded to above. The loss of fuel gas containment may give rise to vapour gas explosion, jet fire or flash fire. These may in turn escalate to adjacent plant. HSE suggests that the Applicant should provide such information before the project is accepted for examination.</p> <p>Would hazardous Substances Consent be needed? The Developer is advised to consider whether storage of hazardous substances is required and, if so, whether HSC would be required.</p> <p>No objections provided the control room and admin building will contain less than 100 occupants in each and have less than 3 occupied storeys is not included.</p>	<p>SCU has contacted Ensus in relation to the Proposed Development. Investa Textiles Ltd and Ineos Chlor Limited no longer have plants at the Wilton International Site, these have been demolished.</p> <p>ES Volume 1, Chapter 15 'Major accidents' (Application Document Ref. 6.2.15) presents an assessment of the major accidents that could be associated with the Proposed Development.</p> <p>The assessment notes that there will be no natural gas storage on the Proposed Power Plant. The only natural gas present would be that actually within the gas turbines themselves; this quantity of natural gas will be below the limit set by the COMAH Regulations. The same applies to other hazardous substances. Hazardous Substances Consent is therefore not required.</p> <p>The most significant hazard associated with the operation of gas turbines would be a loss of containment of natural gas and a subsequent explosion. To prevent this, the gas turbines are designed with industry standard gas shut-down system. In the event that there is a large gas leak, it would be detected by installed gas detectors that provide early gas detection and would automatically shut down the gas system, before there was a risk of explosion.</p> <p>To mitigate the risk of gas accumulation and ignition, forced ventilation and a Hazardous Gas Protection System will be provided as integral elements of the gas turbine enclosure. Small leaks (the most common leak events) are diluted below the lower explosive limit by airflow from the forced ventilation system. Forced ventilation is also monitored by sensors. In the event airflow is lost, automated control action is taken to shut down the gas system.</p> <p>It should also be noted that:</p> <p>Requirement 30 of the draft DCO requires an assessment of the extent and severity of known hazards to be submitted to and approved by the relevant planning authority in consultation with the Health and Safety Executive prior to the plan becoming operational.</p> <p>Requirement 31 of the draft DCO requires that no phase of the authorised development may commence until an accident and emergency response plan for that phase has been submitted to and approved in writing by the relevant planning authority. The approved plan must be adhered to during the operation of the plant.</p> <p>Control room and Admin building will have less than 100 occupants in each.</p>	<p>ES Volume 1, Chapter 15 Major Accidents (Ref 6.2.15) Requirements 30 and 31 of the draft DCO (Application Document Ref. 2.1).</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
14	Highways England	<p>You have provided us with a deadline of 21 July 2017 to respond to this DCO application at this stage.</p> <p>We are not in a position yet to do anything other than object to this proposal, until you can send proof that our network operator (Autolink Concessionaires Ltd) has had the opportunity to comment on the proposals and view the development favourably. I would normally contact them myself but I am unable to provide them with the necessary information as the file size of information sent is too large.</p> <p>Please consider our issues raised by our transport consultants in the attached email.</p> <p>Can you provide information in a form that is manageable. I recommend hard copies.</p> <p>CH2M has some concerns and would suggest that further information is provided regarding the following:</p> <ol style="list-style-type: none"> 1) Proposed site access details to be presented for review by the Network Operator; 2) Confirmation of the proposed number of car parking spaces for employees after the construction phase(s) is complete; 3) Greater clarity is provided on the profile of construction phase traffic for both scenarios including an hourly profile of anticipated traffic movement; 4) The traffic impact assessment to be expanded to assess the impact of development traffic against background traffic on the network for the anticipated peak hour of construction traffic movement; and 5) The cumulative impact assessment to present the traffic data of identified major developments including the development traffic and compare this against the background traffic across the growth scenarios. <p>Please note that this review takes into consideration the components of the TA and relates those comments back to the original response Highways England made on the proposals in March 2017. A CTMP is still to be produced by the applicant for Highways England to review.</p> <p>The concerns above are not considered insurmountable and can be resolved through on-going dialogue with Highways England following the provision of further information from the applicant.</p>	<p>Telephone conversations with Highways England to resolve concerns. HE consulted with their network operator and confirmed in email received on 08 August that their network operator has no comments on the proposal further consultation will take place with HE.</p> <p>HE has confirmed that the access arrangement is acceptable. The Network Operator (Autolink Concessionaires Ltd) has been consulted and advised HE that they have no comments on the proposal.</p> <p>The proposed parking provision is summarised within the Technical Note response to HE, provided in Appendix A of the TA (Annex I.1) and it is further summarised in paragraph 3.5 of the TA.</p> <p>The ratio for construction workers has been decreased to 2.5 per vehicle within the TA and ES as requested by HE in its email response provided in Appendix A of the TA.</p> <p>An additional 'Sensitivity' assessment has been included within the TA in Section 7 for the additional time periods in relation to the construction traffic trips. The methodology applied was set out in the Technical Note response issued to HE and the HE agreed to the proposed methodology as being appropriate in their email response (both provided in Appendix A of the TA).</p> <p>Further consideration has been given to the other planned and proposed projects that could have possible cumulative impacts with the Project. Sembcorp will seek to coordinate with the proponents of these schemes and the local highway officers prior to the start of the Project construction to co-ordinate the delivery of these projects so that any cumulative impacts as a result of the construction traffic are minimised. This approach has been discussed and agreed in principle with Highways England. A copy of the correspondence is included in Appendix A of the TA included in Annex I.1.</p> <p>It should also be noted that SCU will implement travel and traffic management plans during construction to minimise transport effects and encourage sustainable modes. The travel and traffic management plans are secured by Requirements 14 and 19 of the draft DCO (Application Document Ref. 2.1).</p>	<p>Requirements 14 and 19 of the draft DCO (Application Document Ref. 2.1).</p>
	Highways England 08 August 2017	<p>I am happy that as part of the early stage work as part of the above DCO application issues highlighted below cover our main issues with the development. We await further consultation on the proposal in due course.</p> <p>Our network operator has no comments on the proposal</p>	<p>Concerns raised by HE consultants will be addressed in CTMP.</p>	<p>Draft of final CTMP will be shared with HE for their approval.</p> <ul style="list-style-type: none"> <input type="checkbox"/> ES Volume 2 Annex I2 Draft CTMP (Ref 6.3.17)

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
15	Public Health England	<p>The current submission does not consider any risks or impacts that might arise as a result of electric and magnetic fields associated with the connection of the proposed generation station to the national grid. We note that the connection will fall outside the application for a development consent order but would prefer to see the assessments included with this application so that the impacts of the scheme can be assessed.</p> <p>The current submission does not include a specific section summarising the potential public health impacts. We understand that the promoter will wish to avoid unnecessary duplication and that many issues including air quality, emissions to water, waste, contaminated land etc. will be covered elsewhere in the ES, but we believe that the summation of relevant issues into a specific section of the report provides a focus which ensures that public health is given adequate consideration.</p>	<p>ES Volume 1 includes a chapter (Chapter 14 - Application Document Ref. 6.2.14) on human health. The chapter summarises the health-related effects described elsewhere within the ES, notably the chapters relating to emissions to air and noise and vibration, and also includes an assessment relating to the effects of electro-magnetic fields ('EMFs') in respect of the electricity connection in accordance with guidance contained in National Policy Statement EN-5.</p> <p>The chapter does not identify any significant residual health effects associated with the Proposed Development taking account of the implementation of mitigation measures, either embedded within the design of the Proposed Development or secured through requirements within the DCO (Application Document Ref. 2.1).</p> <p>With regard to EMFs, as the National Grid substations already exist at the Site and there will be no new EMF effects associated with the Proposed Development. Measures will be implemented to protect operational staff from potential EMF effects associated with the existing substation. With the appropriate precautions in place, no significant health effects in the medium to long-term for operational staff are predicted.</p>	ES Volume 1 Chapter 14 Health (Ref 6.2.14)
16	National Grid	<p>Technical requirements relating to electricity and gas transmission.</p> <p>The need to assess the potential impact of the Proposed Development on NG assets as part of the application.</p> <p>The need for appropriate protective provisions where SCU intends to acquire land, extinguish rights, or interfere with any apparatus.</p>	<p>SCU is not acquiring any land or extinguishing or interfering with any NG rights and can work within the parameters specified with regards to statutory electrical safety clearances.</p> <p>Discussions are ongoing with National Grid.</p>	

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
17	Historic England	<p>Potential to indirectly affect significance of number of assets through alterations to their setting.</p> <p>Nationally designated heritage assets in the vicinity of the site: monuments at Eston Nab and Church of St Cuthbert.</p> <p>Designated conservation areas which could be affected by the proposals: Wilton, Yearby and Kirkleatham.</p> <p>We would expect the environmental statement to contain a thorough assessment of the likely effects that the proposed development might have upon those elements which contribute to the significance of these assets.</p> <p>We would also expect the environmental statement to consider the potential impacts on non-designated features of historic, architectural, archaeological or artistic interest, since these can also be of national importance and make an important contribution to the character and local distinctiveness of an area and its sense of place.</p> <p>It is important that the assessment is designed to ensure that all impacts are fully understood; given the potential height of the structures and their visibility in the landscape, section drawings and techniques such as photomontages would be useful in that regard.</p> <p>We would strongly recommend that you involve the conservation officer Tim Brown and the archaeological advisers at Redcar & Cleveland local authority in the development of this assessment.</p>	<p>The ES confirms that the information assessed to date provides no indication that there are any subsurface archaeological remains from any period at the Site. Furthermore, given the level of ground disturbance on the site since 1990, the assessment concludes that there is low/negligible potential for the survival of archaeological remains, which would have been either severely truncated or completely destroyed by modern development.</p> <p>The ES also confirms, in terms of cultural heritage in the surrounding area, that of all the assets the defensive site at Eston Nab is the most likely to be affected by the Project. However, the vista from Eston Nab is dominated by the existing heavily industrialised nature of the Teesside landscape. The level of effect on the Eston Nab site is considered to be minor and therefore not significant.</p> <p>The Church of St Cuthbert will not be affected by the Project.</p> <p>It is therefore considered that the cultural heritage impacts associated with the Proposed Development are acceptable.</p> <p>Please refer to ES Volume I, Chapter 12 'Archaeology and cultural heritage' (Application Document Ref. 6.2.12) and Chapter 11 'Landscape and Visual Amenity' for more detail.</p> <p>Tim Brown was consulted and confirmed in an email dated 11th October 2017: "It's unlikely that we will have any archaeological concerns if the site is contained within the footprint of the former power station."</p>	<p>No changes necessary.</p> <p>ES Volume 1 Chapter 11 Landscape and Visual Amenity (Ref 6.2.11)</p> <p>Chapter 12 Archaeology and Cultural Heritage. (Ref 6.2.12)</p> <p>ES Volume 1 Chapter 11 Landscape and Visual Amenity (Ref 6.2.11)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
18	North Yorkshire County Council	<p>As previously stated, whilst we anticipate our role in the proposed development will be relatively minor overall, it will be important for North Yorkshire County Council to continue to be consulted as a major neighbouring infrastructure and service provider, as mentioned more specifically in the local Highways Authority comments. Officers from specific service areas have had the following technical comments to make on the PEIR:</p> <p>Principal Ecologist I've now had the opportunity to look at the PEIR report and can confirm that Internationally and Nationally Designated Sites (SAC, SPA and SSSI) within North Yorkshire have been scoped into the assessment process. A buffer of 15km has been used to identify these sites and information to support a Habitat Regulations Assessment will be provided for the internationally designated sites. I can confirm that I am satisfied with this approach, which I consider will allow adequate assessment of the potential impacts within the North Yorkshire area. I would be happy to look at the HRA at the next stage in the process.</p> <p>Transportation and Development Engineer – North Yorkshire Highways Authority I would expect most traffic will be generated at the construction phase. The traffic section of the EIA has stated that material will be brought to site mainly from Tees port which means a short road trip to site and will not affect the travelling public in North Yorkshire. However if any other materials are brought to site from local quarries in North Yorkshire, HGV traffic volumes may have an effect on North Yorkshire's road network. Therefore if possible North Yorkshire County Council as LHA would like some involvement in the Construction Phase Plan when the developer is preparing this document to advise on the preferred roads to use and any mitigation measures required.</p> <p>Senior Planning Officer – Mineral and Waste Development Framework Further to the consultation on the Teesside Combined Cycle Power Plan PEIR, I can confirm that the document raises no apparent issues with regards to mineral or waste issues for areas within North Yorkshire. In the NYCC consultation response on the scoping in March 2017 it was mentioned, in a highway impact report context that materials such as 'quarry material' may need to be delivered from areas within North Yorkshire and that 'waste material may need to be transported from the site across the region'. It is unlikely that this can be quantified yet as the waste management plan may not be produced until after the decision to whether to grant consent or not is taken, but it may be helpful if, once the scale is known, we are made aware of any potential large scale demands for mineral from the County, or large impacts on waste capacity in the County, so that we can consider if there are planning implications for minerals or waste policy/development within North Yorkshire.</p>	<p>SCU will continue to consult NYCC. This will include sharing the HRA with NYCC.</p> <p>SCU does not anticipate sourcing any material from local quarries in NYCC's administrative. However this will be kept under review.</p> <p>SCU will implement travel and traffic management plans during construction to minimise transport effects and encourage sustainable modes. The travel and traffic management plans are secured by Requirement 15 of the draft DCO (Application Document Ref. 2.1). SCU welcomes RCBC consulting NYCC on these requirements.</p> <p>The Application includes a Framework Site Waste Management Plan ('FSWMP'), which deals with development design and impact avoidance in relation to waste management. Requirements 14 and 19 of the Draft DCO (Application Document Ref. 2.1) secure the provision of detailed waste management plans to cover both construction and operation. These will be in accordance with the principles set out in the FSWMP. SCU welcomes RCBC consulting NYCC on these requirements.</p>	<p>HRA to be shared with NYCC.</p> <p>ES Volume 2 Annex H HRA (Ref 6.3.15)</p> <p>Requirements 14 and 19 of the draft DCO (Application Document Ref. 2.1).</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/ application & relevant document referencing
19	Civil Aviation Authority	<p>I appreciate that this response is outside the date that comments were to be received, but your letter was mis-directed. Although the area is already industrialised guidance for the purposes of safety of aviation should be considered.</p> <p>Due to the proximity of Durham Tees Valley Airport, the Airport should be advised of the proposal;</p> <p>The proposal should be brought to the attention of the Safeguarding Department within the MOD's Defence Infrastructure Organisation, email: DIO-safeguarding-statutory@mod.uk, to ensure that military aircraft safety is taken into consideration;</p>	<p>SCU consulted the MOD.</p> <p>Durham Tees Valley Airport has also been consulted.</p> <p>The draft DCO (Application Document Ref. 2.1) includes Requirement 17 'Air safety' which requires SCU to provide information in advance of commencement to the Defence Geographic Centre of the MOD and Durham Tees Valley Airport about the precise location of the development, the proposed date of commencement of construction, the height of the tallest structure and the maximum height of any construction equipment to ensure that the Proposed Development is charted, as required, upon relevant aviation maps.</p>	Draft DCO (Application Document Ref. 2.1)
	Civil Aviation Authority	<p>Thanks for letting me know regarding the MoD.</p> <p>I have just got the following number from the Durham Tees Valley UK AIP entry, hopefully if they it is not the correct number then at least they should be able to point you to the correct place.</p> <p>Duty Manager, Tel: 01325-331008. Or possibly 08712-242426 (but it not clear which office this number belongs to).</p> <p>It may be that the Airport is already aware or may have no impact to them.</p>	SCU consulted Durham Tees Valley Airport.	
20	National Grid	Second response from National Grid, this one from Development Liaison Officer, Land and Acquisitions – virtually exactly the same as the first response.	Response is the same as that to the first response from National Grid- please see item No.16.	

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
21	Anna Turley MP	<p>This is a significant investment by Sembcorp and I believe it would enhance the existing infrastructure and capabilities at Wilton International, supporting current industries and those in the pipeline like the Sirius Minerals potash processing facility. It would also strengthen our potential for future inward investment projects in the area, creating jobs, and contributing to the ongoing industrial regeneration of Teesside.</p> <p>I would like to see a clear commitment to providing opportunities for local labour and local supply chain businesses in the construction and operational phases of this project. It is crucial that people are able to benefit from a big project like this on their doorstep. That should mean paying nationally recognised Blue Book NAECI rates, hiring at least 75% labour from the Tees Valley, prioritising local businesses in the supply chain, and allowing trade union access to the workplace.</p> <p>Given that the site was home to Enron's Teesside Power Station for two decades, the proposed power plant would not be an unusual addition to the area. Whilst I await the outcome of the environmental assessment for a full analysis of the impact of the development, I do not believe the footprint of the proposed new plant would be damaging to the area. Sembcorp's efforts to mitigate visual and noise intrusion by locating the cooling towers and stacks furthest away from residential areas and by using various acoustic limitation measures is a positive feature. If these design choices achieve the intended results and prevent any undesirable outcomes for nearby residents then I am confident the local community will be satisfied.</p> <p>Furthermore, it is welcome to see that this development will be 'future-proofed' with the provision of space for the installation of Carbon Capture and Storage (CCS) technology to be installed at a later date, if the technology becomes viable. The Tees Collective CCS project has huge potential to make Teesside a leader in clean industrial development and it is reassuring to see Sembcorp's commitment to designing this plant with those ambitions in mind.</p> <p>Subject to the environmental measures mentioned and a commitment to hiring local labour and businesses, this project has my full support.</p>	<p>SCU welcomes the support.</p> <p>Chapter 13 'Socio-economic characteristics' of ES Volume 1 (Application Document Ref. 6.2.13) provides a socio-economic impact assessment of the Proposed Development.</p> <p>The Proposed Development would support sustainable economic growth through the provision electricity generating capacity, for which there is a confirmed need, enhancing the security and diversity of UK energy supplies. The provision of secure energy supplies that are resilient to potential supply disruptions is critical to economic growth. It will generate substantial employment during the construction phase and a significant number of permanent operational jobs, creating both direct and indirect benefits for the local and regional economy. In addition, it will contribute to the delivery of the local development plan strategy, which refers to the suitability of the location for further power generation development.</p> <p>During construction, the Proposed Development is anticipated to result in direct investment of £700 million and employment for 98 FTE jobs spread over the construction period for Scenario One and employment for 131 FTE jobs spread over the construction period for Scenario Two. This will bring both direct economic and employment benefits and additional benefits arising from indirect and induced expenditure by suppliers and employees of the Proposed Development. Beneficial employment and economic effects are anticipated during construction. Through this, the Proposed Development will contribute to meeting Redcar and Cleveland's Core Strategy policy aspiration that developments at Wilton will act as drivers of the Tees Valley economy.</p> <p>During operation, the Proposed Development is expected to generate 247 FTE jobs (60 as a direct result of the Proposed Development and approximately 187 jobs within the local economy), bringing economic benefits through direct and indirect investment in the local, regional and national economy. In turn this will contribute towards the Tees Valley Economic Strategy which aims to create 25,000 additional jobs and attract investment of £2.8 billion into the Tees Valley economy. Beneficial employment and economic effects are therefore anticipated during operation.</p> <p>Schedule 2 includes Requirement 29 'Employment and skills plan' that is aimed at promoting employment, skills and training development opportunities for local residents during construction and employment opportunities during operation.</p> <p>SCU will engage with RCBC in the agreement of Section 106 in relation to job opportunities.</p>	<p>Draft DCO (Application Document Ref. 2.1)</p> <p>Chapter 13 'Socio-economic characteristics' of ES Volume 1 (Application Document Ref. 6.2.13)</p>

No.	Topic/Theme Heading	Summary of comments/issues	SCU response	Changes made to the proposed development/application & relevant document referencing
22	Jude Kirton-Darling MEP	<p>As a Labour Member of the European Parliament for the North East of England, which includes Teesside, I welcome the proposed investment by Semcorp into the Wilton site. Such investment will create jobs, rebuild infrastructure and hopefully help in safeguarding the further industrial regeneration of Teesside. However, my support for this project is depended on a number of conditions being met.</p> <p>I would like to see full trade union access to the site, the use of local labour where possible, respect of 'Blue Book' pay rates, and the prioritising of local supply chains. I would also welcome a long term commitment to training local young people for the roles required and an investment in the region's human capital alongside it's physical infrastructure. Finally, my support would be dependent on the completion, and satisfactory outcome, of an environmental impact assessment.</p> <p>As part of my work in the European Parliament I have long been an advocate of Carbon Capture and Storage and the critical role this technology could play in reducing our CO2 output. Teesside is the ideal location for this expertise to be developed and I welcome Semcorp's commitment to building its new plant with the possible future addition of CCS in mind.</p> <p>If the above criteria are met I am very willing to offer my full support for this project."</p>	<p>SCU will engage with R&CBC in agreement of Section 106 in relation to job opportunities.</p> <p>Semcorp have met with Unite and GMB Officials on 28th April 2017, and with the National Joint Council for the Engineering Construction Group on 15th June 2017. Semcorp have corresponded with the Union Officials and are arranging a further meeting in Q4 2017.</p> <p>The Application includes a 'Carbon Capture and Storage and Carbon Capture and Readiness Statement' (Document Reference: 5.8) to assess capture readiness ('CCR'). The assessment confirms that sufficient land has been set aside adjacent to the Proposed Power Plant to accommodate any future carbon capture and storage ('CCS') plant, should the deployment of such technology become feasible in the future.</p> <p>The draft DCO (Application Document Ref. 2.1) includes Requirement 22 'CCS site', which in effect requires SCU to safeguard the Proposed CCR Land, while Requirement 23 'CCS monitoring report' requires SCU to periodically report on the feasibility of the retro-fitting of carbon capture technology.</p>	

13 EIA RELATED CONSULTATION

- 13.1 This section provides a brief summary of the EIA consultation that has taken place during the pre-application process. This is covered in more detail within the Environmental Statement ('ES') itself (Application Document Refs. 6.1 - 6.4).

THE EIA REGULATIONS

- 13.2 The 2017 EIA Regulations came into force on 16 May 2017, replacing the 2009 EIA Regulations.
- 13.3 The 2009 EIA Regulations continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations, which provides that (amongst other circumstances) where a request has been made that the SoS adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations "continue to apply to any application for an order granting development consent". SCU submitted such a request to the SoS and it was received by the Secretary of State on 17 August 2016, before 16 May 2017 (the commencement of the 2017 EIA Regulations), and therefore the 2009 EIA Regulations are those that applied at the time of the relevant consultation activities and still apply to the Application.

EIA NOTIFICATION AND SCOPING - EIA REGULATIONS 6(1) AND 8(1)

- 13.4 At an early stage in the pre-application process SCU identified the Proposed Development as EIA development so it would therefore be necessary to notify PINS of its intention to produce an ES and also to obtain a 'Scoping Opinion' with regard to the scope and coverage of that ES.
- 13.5 In view of the above, SCU commenced early engagement with the host local authority and a number of key technical consultees both to introduce the Proposed Development and also to start to discuss the proposed scope of the EIA, including the studies and survey work that would be required. Informal discussions and meetings took place with a number of bodies and these were used to inform the preparation of the EIA Scoping Report (Application Document Ref. 6.4.1) detailing the environmental topics that SCU proposed to include within the scope of the EIA for the Proposed Development and those that it was proposed would be 'scoped out'.
- 13.6 In February 2017 SCU submitted the EIA Scoping Report to PINS. The Scoping Report provided formal notification under Regulation 6(1)(b) of the 2009 EIA Regulations of SCU's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to Regulation 8 of the 2009 EAI Regulations. Following receipt of the EIA Scoping Report, PINS consulted the relevant consultation bodies in accordance with Regulation 8(6) of the 2009 EIA Regulations to obtain their views.
- 13.7 A Scoping Opinion was issued by PINS on 31 March 2017. This was accompanied by the responses received from the relevant consultation bodies. The Scoping Opinion confirmed that the SoS was broadly satisfied with the suggested approach and topics to be covered by the EIA but drew SCU's attention to a number of general points as well as points made in respect of specific topic areas which were subsequently addressed during the EIA process.

APPROACH TO PREPARATION AND PUBLICATION OF PRELIMINARY ENVIRONMENTAL INFORMATION

- 13.8 PEI is defined in the 2009 EIA Regulations as “information ... which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)”. The EIA Scoping Opinion provided by PINS on 31 March 2017 (and the comments received from the scoping consultees) was used to inform SCU’s preparation of a PEIR.
- 13.9 The preparation of the PEIR was also informed by further dialogue between SCU and SCU’s environmental consultants and the host local authority and key technical consultees.
- 13.10 The finalised PEIR was issued for the Stage 2 Consultation.

EIA REGULATION 11 NOTIFICATION

- 13.11 In accordance with Regulation 11 of the 2009 EIA Regulations ‘Pre-application publicity under Section 48 (‘Duty to publicise’) the relevant ‘consultation bodies’ were sent a copy of the Section 48 Notice published (along with a consultation letter).
- 13.12 Example copies of the letters and notices sent in accordance with EIA Regulation 11 are provided at Appendix 10.1 and Appendix 10.2.
- 13.13 A schedule detailing the EIA consultation bodies who were notified is provided at Appendix 7.1.

PREPARATION AND FINALISATION OF THE ES

- 13.14 Following the Stage 2 Consultation, SCU and SCU’s environmental consultants continued to engage with the host local authority and key technical consultees in respect of the preparation and finalisation of the ES to be submitted as part of the DCO application.
- 13.15 Each of the ES topic chapters (Chapter 6 ‘Geology, Hydrogeology and Contamination’; 7 ‘Air Quality’; 8 ‘Noise and Vibration’; 9 ‘Ecology and Nature Conservation’; 10 ‘Traffic and Transport’; 11 ‘Landscape and Visual Amenity’; 12 ‘Archaeology and Cultural Heritage’; 13 ‘Socio-Economics’; 14 ‘Human Health’ and 15 ‘Major Accidents’) includes a table summarising the consultation that has taken place with consultees and how issues have been addressed and where mitigation has been incorporated into the Proposed Development.

14 OTHER CONSULTATION AND ENGAGEMENT

- 14.1 This section briefly summarises the other (non-statutory) consultation and engagement that SCU has undertaken during the pre-application process

LOCAL COMMUNITY AND POLITICAL REPRESENTATIVES

- 14.2 Throughout the pre-application process SCU has provided updates to the local community via press releases, emails and the project website.
- 14.3 There has also been continued dialogue with local political representatives, including meetings with and presentations to groups.

MEETING REQUEST FROM LEG

- 14.4 As outlined earlier in section 4.5, LEG are the local group representing the residents closest to the Proposed Development.
- 14.5 On 9th June 2017, prior to the public exhibition taking place in Lazenby Village Hall, SCU offered to brief LEG ahead of the public exhibition taking place, but the offer was not taken up. The briefing offer email is provided at **Appendix 14.1**.
- 14.6 One of the feedback forms submitted at the Lazenby Village Hall public exhibition on 4 July 2017 was from the local Lazenby Environment Group, who also requested that Sembcorp personnel attend the next meeting of LEG to update the group. Unfortunately, the next meeting of LEG was on the following night 5th July 2017, and Sembcorp personnel were unable to attend at such short notice.
- 14.7 However, SCU made the offer that if a special LEG meeting could be convened, then SCU personnel were happy to attend. Subsequently a specially convened LEG meeting was arranged for 17th July 2017 and Sembcorp personnel attended (see further below at paragraphs 14.10 and 14.11).

LETTER FROM COUNCILLORS

- 14.8 Prior to the meeting, a letter was received by email on 11th July 2017 from the three councillors for the Eston Ward on behalf of LEG.

We, as the three councillors for the Eston Ward of Redcar and Cleveland, have been asked to write to Sembcorp/Tees Combined Cycle Power Plan Project to express our views regarding the proposed development of the power plant at Wilton. As the councillors for the ward we have met with local residents in the Lazenby Environment Group, who have represented the village of Lazenby in negotiations with the Wilton Complex for over 25 years. The Lazenby Environment Group have asked us to write on their behalf to express their concern about the proposed power plant's proximity to the village.

Firstly, neither we – as ward councillors – nor the Lazenby Environment Group are opposed to the construction of a new power plant. We fully recognise the important benefits such a large scale development could have on our local area: providing jobs and energy security to both the surrounding towns and also the wider Tees Valley. Thus, we are supportive of the application to

construct a power plant on the Wilton Complex.

However, the Lazenby Environment Group have asked us to express their concern regarding the location of the power plant and its proximity to Lazenby Village. It is their belief that if the power plant was situated further back, on another vacant plot behind the current Ensus Site, then the visual, acoustic and environmental impact on those living in or visiting Lazenby village would be appreciably lessened.

Indeed, the Group note that they have been on the frontline of many adverse impacts from the Wilton site over the years such as steam clouds from the previous power plant and odour from the current Ensus plant before new equipment had to be brought in. They believe that siting the proposed power plant further away from the village would allow for adequate screening to mitigate the vast majority of impacts on the village itself.

We have been asked to inform you that the Environment Group would like to meet with a representative from the TCCPP Project to discuss their concerns, and the Group would also like the opportunity to submit a consultation response along these lines.

14.9 The letter is provided at **Appendix 14.2**.

LEG MEETING

14.10 Sembscorp personnel attended the LEG meeting on 17th July 2017, and the concerns raised above were discussed in detail. In particular, the siting of the proposed development, and alternatives on the Wilton site. A map of the Wilton site was shared at the meeting. That map shows ownership of the various plots of land across the Wilton site which are potentially available for development.

14.11 There are a number of obstacles in using an alternative site; such as the size of the plot required for the proposed development, the location of existing sub stations capable of connection to the proposed development and the location of the gas connections. The selection of the site is discussed in Chapter 5 of the Environment Statement (document reference 6.2.5) which also contains the map referred to at paragraph 14.10 above, figure 5.1 in Chapter 5.

LEG Feedback

14.12 Feedback from LEG was submitted on 21st July by email.

*Lazenby Environment Group (LEG) on behalf of the Residents of Lazenby Village
Building of the New TCCPP Gas Fired Power Station*

Points of concerns raised:

1. No objection from the majority of the residents to the plant being built.
2. We have to react positively as this creates new jobs that are desperately needed within the area.
3. After the first consultation with regard to the building of the new Power Station on the site of the previously demolished Teesside Power Station site. Industries neighbour - Residents of the Village and members of the group questioned Why! Was this being built in the same place that had caused major upset to the Village back when the previous site had been proposed?
4. The height of the stacks and the visual impact on the skyline view from the Village as there is

already a tall stack from ENSUS.

5. Could the plant be built on another piece of Sembcorp land behind ENSUS? Or further away from the Village.
6. Could the stacks be covered in green cladding and not silver? To blend in more with the trees and mounds previously planted to minimise noise.

Please see attached petition form's signed by 238 residents within the Village of Lazenby who have questioned the building of the new TCCPP plant and the proposed site.

We as a group would like to feed back any comments on concerns raised to the residents within the Village and work closely with yourselves as you move forward to planning and the building stages.

LEG PETITION DATED 8TH JULY 2017

14.13 The petition was worded as:

PETITION by the Residents of Lazenby Village to re-site the proposed new TCCPP GAS FIRED POWER STATION on the WILTON INTERNATIONAL SITE. From the proposed site of the former Teesside Power Station to the area behind ENSUS to minimise any intrusion and visual impact on the Village.

14.14 The LEG letter is provided at Appendix 14.3. The petition has not been included in the Consultation Report as it contains personal details, but it is available should PINS require it.

14.15 The concerns raised in the letter and the petition are addressed in each relevant chapter of the Environment Statement but a summary is contained below for ease of reference:

Concern	Response
1. No objection from the majority of the residents to the plant being built.	Comment is welcomed.
2. We have to react positively as this creates new jobs that are desperately needed within the area.	Comment is welcomed.
3. After the first consultation with regard to the building of the new Power Station on the site of the previously demolished Teesside Power Station site. Industries neighbour - Residents of the Village and members of the group questioned Why! Was this being built in the same place that had caused major upset to the Village back when the previous site had been proposed?	Proposed development needs sufficient sized plot, and available connections for electricity and gas. See Chapter 5 in Environment Statement.
4. The height of the stacks and the visual impact on the skyline view from the Village as there is already a tall stack from ENSUS.	Maximum height of the stacks have been reduced from 90m to 75m. Project is prepared to reduce further if air quality and dispersion requirements allow. See Chapter 7 in Environment Statement.
5. Could the plant be built on another piece of Sembcorp land behind ENSUS? Or further away from the Village.	Land behind Ensus is not owned by Sembcorp. Proposed development needs sufficient sized plot, and available connections for electricity and gas. See Chapter 5 in Environment Statement.

6. Could the stacks be covered in green cladding and not silver? To blend in more with the trees and mounds previously planted to minimise noise.	Green would in fact be more incongruous. See Chapter 11 in Environment Statement.
We as a group would like to feed back any comments on concerns raised to the residents within the Village and work closely with yourselves as you move forward to planning and the building stages.	Project team are keen to continue to attend LEG meetings and work closely with the group.

LOCAL AUTHORITY AND TECHNICAL CONSULTEES

- 14.16 SCU has continued dialogue with and met with the host local authority throughout the pre-application process. This has included update meetings in addition to sharing draft application documents. In particular a meeting was held on 13th September with R&CBC's planning officer to discuss the draft requirements forming part of the draft DCO and some changes were made to reflect those discussions. (See further in the Explanatory Memorandum; document reference 2.2).
- 14.17 SCU has continued dialogue with the Environment Agency throughout the pre-application process, including an early meeting to introduce the project on 16 November 2016.
- 14.18 On 1 March 2017, two officers from the Environment Agency and two members of R&CBC's Environmental Protection team visited the Wilton International site. Together with Sembcorp personnel they visited the site of the proposed development. They were given a briefing showing details of the Proposed Development and a meeting was held to discuss the project.
- 14.19 The briefing is provided at **Appendix 5.1**.

PINS ENGAGEMENT

- 14.20 Throughout the pre-application process SCU has engaged with PINS in order to provide updates on the Proposed Development and obtain advice in relation to matters such as the drafting of Application.
- 14.21 The inception meeting was held at the Planning Inspectorate, Temple Quay House, Bristol on 17 May 2016.
- 14.22 Phone calls between PINS and Sembcorp on a more informal basis were held regularly until there was a more formal update telephone conference on 14th December 2016.
- 14.23 From the date of the next telephone conference on 1st February 2017, monthly telephone conferences were set up thereafter, usually taking place on the first Wednesday of the month.
- 14.24 On 2nd March 2017 PINS visited the site of the Proposed Development and attending a briefing and meeting with SCU. Natural England personnel also attended this meeting.

15 NEXT STEPS

- 15.1 SCU is committed to continued engagement with the local community, host local authority, and key stakeholders following the submission of the Application, as well as throughout the construction and operation of the Proposed Development, should the DCO be made by the SoS.
- 15.2 It is intended that SCU will continue to issue updates on the Proposed Development through the project website and press releases. Regular contact will be maintained with the host local authority and with other key stakeholders.
- 15.3 In addition to the above, there are statutory notification and publicity requirements pursuant to Section 56 of the PA 2008 that SCU will need to fulfil following acceptance of the Application for examination by the SoS, should the Application be accepted by PINS. This will provide a further opportunity for interested parties to make comments, which will continue during the examination period.

APPENDIX 5.1 EXAMPLE BRIEFING



sembcorp

**Presentation to Lazenby Environment Group
(LEG)**

16th January 2017

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The Development



Semcorp is in the early stages of considering a new power plant on the site of the former Teesside Power Station

Consisting of two new power units (gas turbines) it would have a capacity of up to 1,600 MW - enough electricity to power c. 1.5 million households

The station would be capable of delivering electricity and steam to the adjacent Wilton International process plants as well as exporting to the public/businesses via National Grid

The investment could cost up to £500 million and could create c.60–80 jobs potentially a further 150 jobs in the supply chain

During 3 year construction - up to 1,000 construction jobs would be needed
Nationally significant project - would need Government planning approval
Formal consultation will be undertaken with all stakeholders
If approved, plant operations could begin in 2022/23



History of the plot



- Teesside Power Station occupied the same plot at the Wilton International site between 1993-2013
- At the time of construction it was the largest Combined Cycle Power Plant in Europe at 1875MW
- It delivered power and steam to Wilton International
- Generated c.3% of electricity needs of England, Wales and Scotland
- Comprised - 8 Gas Turbines with 8 Heat Recovery Steam Generators, 2 Steam Turbines and a Black Start unit (capable of “jump starting” the National Grid in emergencies)



Why develop a new power station?

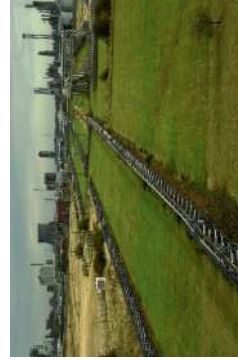


- The station would act as an “**enabler**” for Wilton to:
 - Supply existing, planned and potential industrial developments at Wilton International
 - Attract new investors to site – who are seeking reliable and competitively priced power
 - Help keep lights on in UK – via ability to supply into National Grid

- Why this location...? **Superb existing infrastructure connections already in place**



Existing Gas Supply Infrastructure



Existing connections to the Wilton International electricity and steam networks



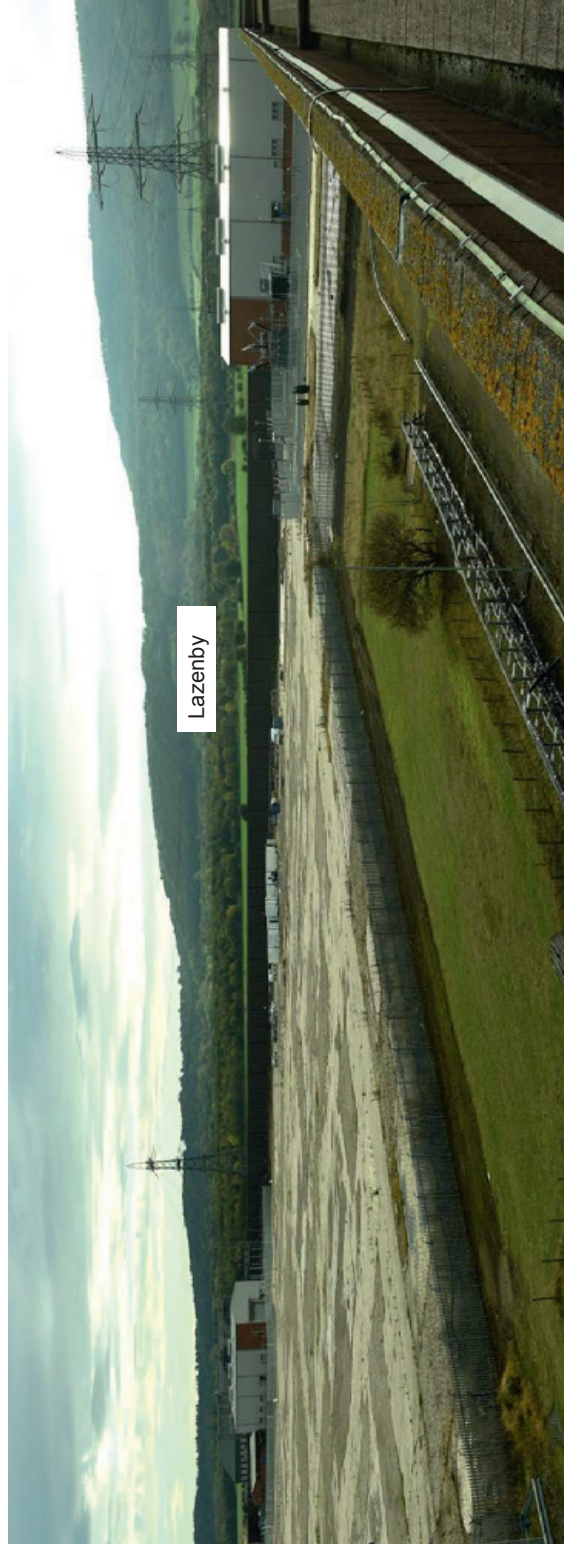
Existing Electricity Export infrastructure

Learning from the past-minimising impacts

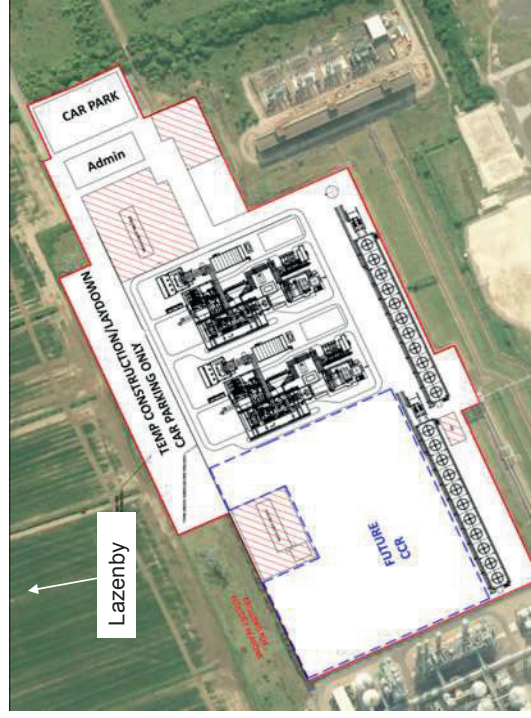


- **Visual**
 - Designed with the intention to minimise impact to local residents (see photos in later slides)
- **Noise**
 - The gas turbines would be inside acoustic enclosures which are then further enclosed within metal clad buildings reducing any noise compared with previous power station which was open to the environment.
 - The cooling tower technology selected is regarded as Best Available Technology to minimise noise and visual impact.
- **Steam**
 - The stacks produce minimal visible plume
 - The plant layout designed to ensure the cooling towers are positioned away from local residents and nearer to other developments on the Wilton International site.
 - The cooling tower technology selected is regarded as Best Available Technology for plume abatement.
- **Odour**
 - The new power station would use natural gas and no odour would be evident

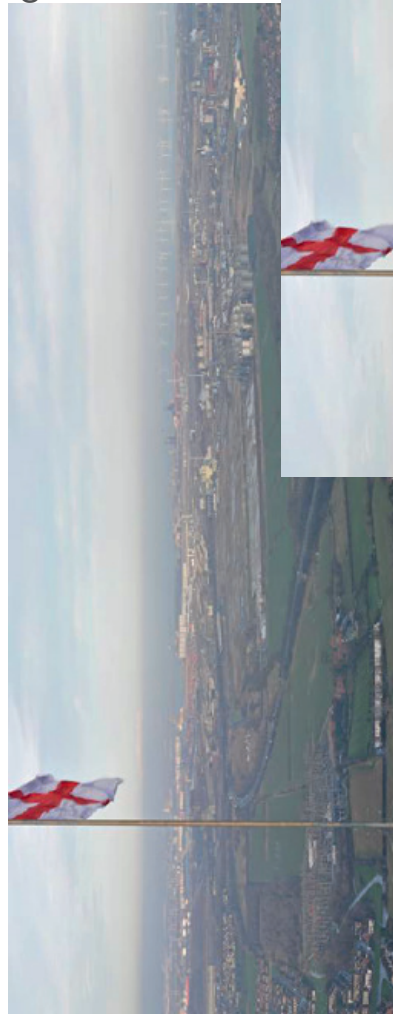
Plot today – looking South East



Plot today vs projected layout



View from Eston Nab

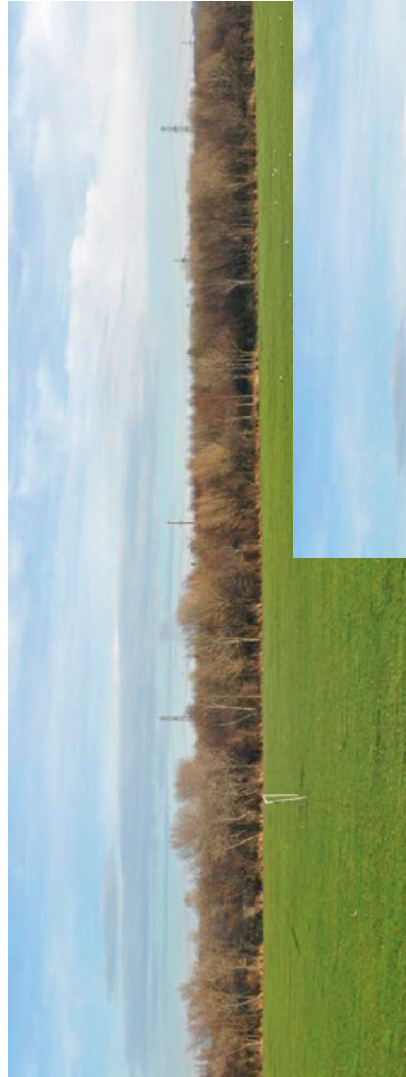


Current view



Projected view

View from Birchington Ave, Grangetown

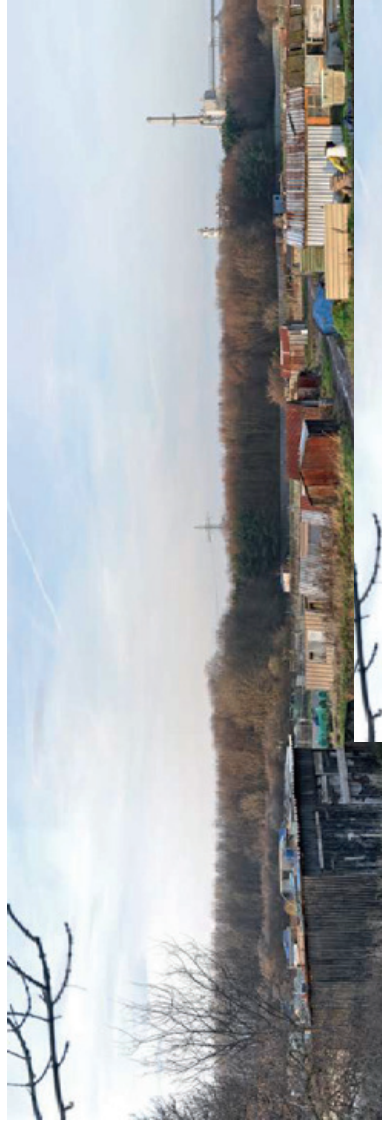


Current view



Projected view

View from Lazenby Allotments



Current view



Projected view

View from Lazenby High Street



Current view



Projected view

Next steps/provisional timeline



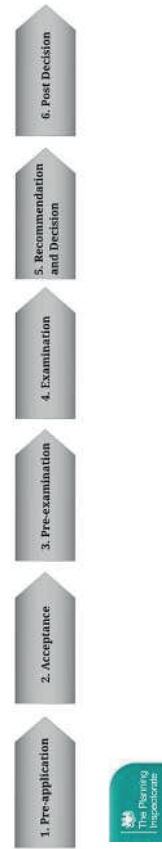
January to March 2017 - Informal briefing / pre consultations – with non-statutory consultees

April to June 2017 Formal consultation – with statutory and non-statutory consultees

Q4 2017 - Submission of Development Consent Order to Government (Department of Business, Energy and Industrial Strategy) – Q4 2017

H2 2018 - Planning Decision Expected

6 stages of the development consent



APPENDIX 5.2 FEEDBACK FORM FOR STAGE 1 CONSULTATION



Consultation Feedback Request Tees Combined Cycle Power Plant Project

Thank you for taking time to listen to our early stage proposals to develop a new power station at the Wilton International site

We would welcome your initial thoughts on the proposals.

Please take a few minutes to complete this feedback form as your views will help to shape the way the project develops. A version of this form will also be on our website (currently under development) www.tccpp.co.uk

Having seen this presentation do you have any initial views on the projects or concerns about anything you have heard?

First name
Surname
Address
Postcode
Email
Phone

APPENDIX 6.1 FIRST DRAFT SOCC

P1

The Tees Combined Cycle Power Plant (TCCPP) Project

Statement of Community Consultation (SoCC) – The Planning Act 2008 (Section 47)

(Insert aerial picture with plant superimposed)

Applicant: Sembcorp Utilities UK Limited

Date: January 2017

P2

Document History

Doc No	1		
Revision	1 (or final etc)		
Author			
Signed		Date	
Approved by			
Signed		Date	

Doc owner			
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Glossary

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined Cycle Gas Turbine
DBEIS	Department of Business, Energy and Industrial Strategy
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
GT	Gas Turbine
Km	Kilometers
MW	Megawatts
NPS	National Policy Statement
NTS	National Transmission System (gas)
PA 2008	Planning Act 2008
PCZ	Public Consultation Zone
PEI	Preliminary Environmental Information
PINS	The Planning Inspectorate
R&CBC	Redcar and Cleveland Borough Council
SoCC	Statement of Community Consultation
SoS	Secretary of State
TCCPP	Teesside Combined Cycle Power Plant
ST	Steam Turbine
WPS	Wilton Power Station
The EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
The Project	The Teesside Combined Cycle Power Plant project
PCZ	Public Consultation Zone
The site	The Wilton International site
Wilton International	The 2,000 acre Wilton International industrial site on Teesside

P3

CONTENTS

1.0	INTRODUCTION.....	P1
2.0	THE PROJECT.....	P2 ETC
3.0	THE PURPOSE OF THIS DOCUMENT.....	P etc
4.0	THE DCO APPLICATION PROCESS.....	P
5.0	ENVIRONMENTAL IMPACT ASSESSMENT.....	P
6.0	THE OBJECTIVES OF THE PRE-APPLICATION CONSULTATION.....	P
7.0	THE PRE-APPLICATION CONSULTATION PROCESS.....	P
8.0	WHO WILL BE CONSULTED?.....	P
9.0	CONSULTATION METHODS.....	P
10.0	HOW SEMBCORP WILL PUBLICISE THE CONSULTATION.....	P
11.0	CONSULTATION RESPONSES.....	P
12.0	FOR MORE INFORMATION OR TO CONTACT US.....	P

FIGURES AND TABLES

Figure (no).....	P
Figure (no).....	P

APPENDICES

Appendix 1: (describe what it is)

1.0 INTRODUCTION

- 1.1 Sembcorp Utilities UK Limited (“Sembcorp”) is preparing an application for a Development Consent Order (“DCO”) under the Planning Act 2008 (the “PA 2008”) for the construction and operation of a new gas-fired power station of around 1,600 megawatts (“MW”) at the Wilton International site (“Wilton International”) on Teesside**
- 1.2 The development plot is currently vacant after the demolition of the former 1875 MW Teesside Power Station in 2015. The location of the site is shown in Figure 1.1 below**

Figure 1.1 Site location

(insert map from A-Z)

- 1.3 The Project is known as the Teesside Combined Cycle Power Plant (“TCCPP”) and utilises gas, electrical and utilities infrastructure connections already in place on the site.**
- 1.4 The application will be submitted to the Planning Inspectorate (“PINS”) who will administer the DCO process on behalf of the Secretary of State (“SoS”) for the Department of Business, Energy and Industrial Strategy (“DBEIS”)**

2.0 THE PROJECT

- 2.1 The Project comprises the construction and operation of a new gas-fired power station with a capacity of around 1,700**

- MW. The facility is to including two high efficiency combined cycle gas turbine (“CCGT”) units and associated electrical rooms and a steam turbine (“ST”), two hybrid cooling towers, one package boiler for start up steam, one diesel generating unit for “Black Start” with associated oil storage tanks and various water storage tanks.**
- 2.2 The CCGT process involves feeding natural gas into a combustion system to drive a gas turbine (“GT”) which in turn is connected to a generator that produces electricity. An amount of heat remains in the GT exhaust and this is passed into a boilers to make steam to generate additional electricity via an ST. The exhaust system from the ST is then condensed back into water which is returned to the boiler to continue the process. The electrical efficiency of a modern CCGT power station is considerably higher than that of a conventional coal, oil-fired or even a biomass generating plant.**
- 2.3 The gas-fired power station will comprise a range of buildings and structures including turbine halls, exhaust stacks, an electrical building, a generator transformer, hybrid cooling towers, cooling water pumps, a maintenance building and an administrative building.**
- two gas turbine generators;
 - two waste heat recovery steam generators (HRSGs);
 - two condensing steam turbines;
 - hybrid cooling towers;
 - control room and instrumentation system;
 - cooling water abstraction and discharge pipe work;
 - black start generator;
 - administration building; and
 - land set aside for carbon capture
 - other ancillary plant and buildings
- Electricity generated by the station will be exported to the National Grid via two existing National Grid substations to the south of the site. Additional cables will be installed between the new power station and the substation.**
- 2.4 It is envisaged that the gas-fired power station will be designed to operate for several decades.**
- 2.5 The fuel source for the new power station (i.e. natural gas) will be supplied via an existing underground 24 inch high**

pressure gas pipe line from the National Grid connection north of the River Tees.

3.0 THE PURPOSE OF THIS DOCUMENT

3.1 The purpose of this Statement of Community Consultation (“SoCC”) is to explain how Sembcorp intends to consult with the local community and other stakeholders during the pre-application stage for the project, in advance of the submission of the DCO application. The “local community” includes residents living within the vicinity of the project, the general public, community groups, local businesses as well as others who work in or use the area.

3.2 The SoCC and the associated community consultation activities are a requirement of Section 47 of the PA 2008. Section 47 states that:

“The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land.”

3.3 In particular therefore, the SoCC sets out what will be done to ensure that the pre-application consultation on the project complies with the statutory consultation requirements of the PA 2008.

3.4 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government, the PINS and the host local authority, namely Redcar and Cleveland Borough Council (“R&CBC”)

3.5 In accordance with Section 47 of the PA 2008, Sembcorp has also consulted Middlesbrough Borough Council, Stockton Borough Council, Hartlepool Borough Council, Hambleton District Council, and Scarborough Borough Council on a draft of the SoCC and has finalised the SoCC

having regard to the comments received from these authorities.

- 3.6** Once finalised, the SoCC must be publicised in a newspaper circulating in the vicinity of the land to which the project relates. The SoCC is published in the form of a “SoCC Notice”. Sembcorp has arranged for the SoCC Notice to be published for **2** consecutive weeks (**list the dates**) within the Middlesbrough Gazette and Northern Echo. A copy of the SoCC Notice is included at Appendix 1 to this report.

4.0 THE DCO APPLICATION PROCESS

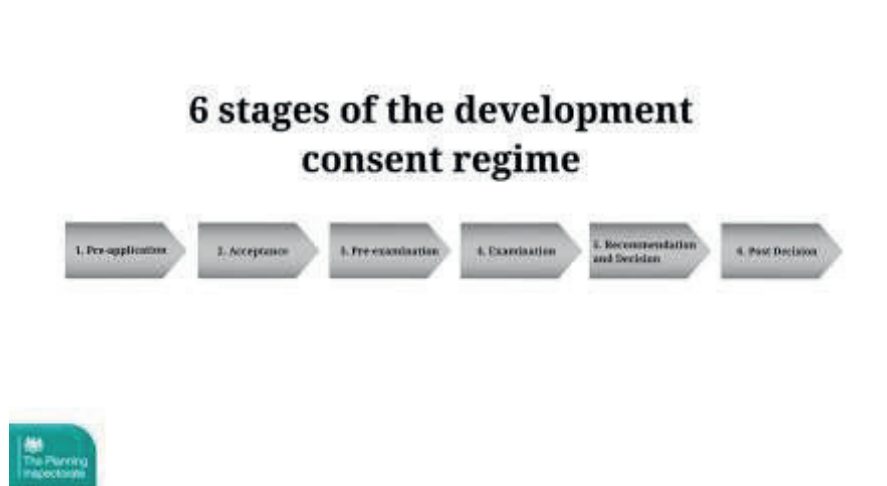
- 4.1** The DCO application process is “front loaded” meaning that Sembcorp must undertake consultation at the pre-application stage in order to identify and take account of the views of the local community and other stakeholders in developing the project details and preparing the DCO application for submission.
- 4.2** The DCO application will be submitted to the PINS who will then have a period of 28 days to decide whether to “accept it” for examination. If accepted, the PINS will arrange for the examination of the application by an independent inspector, also known as the “examining authority.” There will be the opportunity for the local community and other stakeholders to be involved in the examination process and to express their views on the project. Following the examination, which must take no longer than 6 months, the inspector will have 3 months to write a report setting out his or her recommendations as to whether consent should be granted for the Project. The report is then sent to the SoS for the BEIS who has 3 months to consider it and make a final decision on whether consent is granted. If the SoS grants consent for the project this will be in the form of a DCO.
- 4.3** The DCO application will be considered by the inspector and by the SoS in accordance with the following National Policy Statements (NPSs)
- EN1 – Overarching Energy

- EN2 – Fossil Fuel Electricity Generating Infrastructure
- EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN5 – Electricity Networks

4.4 The NPSs are Government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The inspector and the SoS are required to consider DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DOCs may include other national policies and local planning policies.

4.5 The DCO process for the project is summarised in Figure 4.1 below

Figure 4.1: The DCO Process



4.6 For more information about the DCO application process please refer to: <http://infrastructure.planningportal.gov.uk>

5.0 ENVIRONMENTAL IMPACT ASSESSMENT

5.1 The project requires an Environmental Impact Assessment (“EIA”) to be prepared as it is a project that comes within Schedule 1 of “The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009” (as amended) and is therefore “EIA development” (as defined in those Regulations.)

5.2 An EIA is a detailed assessment of the likely significant environmental effects of a project and covers a range of environmental topics and areas, such as land use, socio-economics, air quality, noise, heritage and archaeology, landscape and visual and transport, among others. The findings of the EIA are reported in an Environmental Statement (“ES”)

5.3 Sembcorp submitted a request to PINS on (insert date) for an “EIA scoping opinion” to determine the scope (notably the environmental topics to be covered) and the extent of the EIA work to be undertaken for the project. The request was accompanied by a detailed EIA Scoping Report. PINS issued its Scoping Opinion on (insert date) and this has been taken into account by Sembcorp in undertaking the EIA work for the project. These documents are available on the PINS website

5.4 The EIA process involves Sembcorp producing Preliminary Environmental Information (“PEI”) on the project. This will provide initial information on the likely significant environmental effects of the project and be made available during the Stage 2 statutory consultation on the project. The PEI will inform the EIA work and the findings of the EIA will be contained with the ES that will form part of the DCO application submitted to PINS. These documents are included on the PINS’ website and also on the project website

<https://infrastructure.planninginspectorate.gov.uk>

www.tccpp.co.uk

6.0 THE OBJECTIVES OF THE PRE-APPLICATION CONSULTATION

6.1 Meaningful pre-application consultation is a key requirement of the DCO application process. The main

objectives of Sembcorp pre-application consultation on the project are:

- **To raise awareness of the project and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages**
- **To provide clear and concise information on the project**
- **To provide a range of means by which people can engage with the project and provide comments and feedback**
- **To ensure that comments and feedback are accurately captured and recorded**
- **To show how Sembcorp has taken account of the comments and feedback in finalising the DCO application for submission**

7.0 THE PRE-APPLICATION CONSULTATION PROCESS

7.1 Sembcorp's pre-application consultation process for the project comprises two stages, as follows:

- **Stage 1 – non-statutory consultation; and**
- **Stage 2 – Statutory consultation in accordance with the requirements of PA 2008**

7.2 This two stage approach has been adopted in accordance with the Government's "Planning Act 2008: Guidance on the pre-application process (2015)". The guidance advises undertaking non-statutory consultation at an early stage of a project where options are still being considered; before establishing a preferred option on which to undertake statutory consultation.

7.3 The Stage 1 "non-statutory" consultation on the project was undertaken in (insert dates). Through the attendance of scheduled local community group meetings, the local community and other stakeholders were provided with initial information on the project including the need and reasons for building a gas fired power station, the options

- considered in terms of the layout of the station on at , the consenting process and the next steps
- 7.4 Stage 2 “statutory” consultation will take place in (insert date) and will provide an opportunity for Sembcorp to update the local community and other stakeholders on the progress that has been made on the project and inform them on – amongst other matters – the decisions that have been made in respect of the options discussed in Stage 1. It is envisaged that the Stage 2 consultation will provide information on the following:**
- The comments received at Stage 1 and any changes made to the project
 - The size and appearance of the main power station buildings
 - The preliminary environmental information (“PEI”) that has been assembled to provide more detail on the likely significant environmental effects of the project and how Sembcorp intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the project
 - The timescales and next steps for the project
- 7.5 The Stage 2 consultation will be publicised to the local community within the defined consultation area as well as other stakeholders through a variety of means (please see Section 9.0) Consultation documents and materials will be made available at public inspection locations (such as Libraries – details to be confirmed) and a number of public exhibitions will be held throughout the consultation area. The exhibitions will be attended by Sembcorp representatives who will be available to explain more about the project and answer questions.**
- 7.6 At Stage 2 people will be given 28 days to comment. The deadline for providing comments will be made clear when publicising the Stage 2 consultation and within the consultation materials and at the public exhibitions.**
- 8.0 WHO WILL BE CONSULTED?**

- 8.1 During the consultation process, Sembcorp will engage with the local community within the vicinity of the site and that may be affected by the project as well as with other stakeholders such as the neighbouring borough councils on Teesside, technical consultees such as the Environment Agency and Natural England.**
- 8.2 Sembcorp will consult within a 10 kilometre (km) radius of the centre of the site, known as the “Public Consultation Zone” or “PCZ.” The area has been determined having regard to the relevant guidance on consultation and is intended to cover not only those communities within the immediate vicinity of the site but also those, whist further away, that may still be affected to some extent by the project. In this respect, the PCZ has been informed by the likely sphere of influence of the potential environmental effects of the project, especially in relation to environmental topics such as landscape and visual and air quality**
- 8.3 Within the PCZ an “Inner Consultation Zone” or “ICZ” has been defined. This extends to approximately 3km around the site. The ICZ encompasses the nearest settlements to the site, including Lazenby, Lackenby, Eston under Nab, Whale Hill, Grangetown, Dormanstown, Redcar West, Kirkleatham Village, Yearby Village and Wilton Village areas. These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the project, owing to their relative proximity. The community within the ICZ will be advised about the project through more focused consultation activities for example the distribution of newsletters to households and business and through presentation sessions held with recognised community groups**
- 8.4 It is considered that the extent of the PCZ (and the ICZ) will ensure that people living within the vicinity of the site are adequately consulted in accordance with Section 47 of the PA 2008**
- 8.5 A plan of the PCZ (edged orange) and the ICZ (edged blue) is provided in Figure 8.1 below**

(insert Figure 8.1: Consultation Zones)

9.0 CONSULTATION METHODS

9.1 the following consultation methods (Table 9.1) will be used during the pre-application consultation on the project

Table 9.1: Consultation Methods

Consultation Method	Detail of Method
Project website	The website (http://www.tccpp.co.uk) will be used to publish updates and information on the project, including details of consultation events and consultation materials (e.g. the SoCC, Frequently Asked Questions (FAQs) sheets, feedback forms and public exhibition boards) and also the deadline for when and how to submit comments during the pre-application stage
Elected member briefings	Relevant council elected member briefings will be held prior the start of consultation and thereafter as appropriate
Community group briefings	Relevant community groups, as a minimum within the ICZ, will be briefed prior to the start of consultation and thereafter as appropriate
Leaflets	A leaflet outlining details of the proposed development will be issued to households and business within the ICZ and will notify people of pre-application consultation events and timescales for submitting comments plus detail of how to make comments
Newspaper notices	The consultation events and timescales for submitting comments and detail of how to make comments will be advertised through notices places in relevant national

	and local newspapers (note: notices in national publications will only take place at Stage 2)
Posters	Posters will be added to public notice boards (e.g. in council offices and libraries) in the PCZ. These will publicise the consultation events and give timescales for submitting comments plus detail of how to make comments
Public exhibitions	Public exhibitions will be held in 3 specific locations within the ICZ (Lazenby Village Hall, Whale Hill Community Centre and Roseberry Square Library in Redcar) to provide an opportunity for the local community and others to view information on the project and speak to Sembcorp
Public inspection locations	The relevant consultation materials will be made available at locations within the PCZ for inspection (note: this will only take place at Stage 2)

10.0 HOW SEMBCORP WILL PUBLICISE THE CONSULTATION

10.1 Sembcorp will publicise the consultation by writing to:

- Local residents and businesses within the ICZ
- Parish Councils wholly or partly within the ICZ
- Councillors representing county or district wards/divisions wholly or partly within the ICZ and
- Members of the UK and European Parliaments representing constituencies within the ICZ

10.2 The consultation and public exhibitions will also be publicised in local and regional newspapers, by posters erected within the PCZ and via the project website

www.tccpp.co.uk

10.3 CONSULTATION RESPONSES

11.1 The comments and feedback received during consultation will be carefully recorded and taken into account in developing the project details and preparing the DCO application, having regard to technical, economic, environmental and health and safety considerations, among others.

11.2 Details of the comments and feedback received during consultation and the account taken of these, where appropriate, will be documented within the “Consultation Report” that will form part of the DCO application. The Consultation report will demonstrate how Sembcorp has complied with the consultation requirements of the PA 2008

11.0 FOR MORE INFORMATION OR TO CONTACT US

Website	http://www.tccpp.co.uk
Email	enquiries@tccpp.co.uk
Post	Sembcorp Utilities UK Wilton International Middlesbrough TS90 8WS

Appendix 1: SoCC NOTICE

APPENDIX 6.2 SECOND DRAFT SOCC



TEES CCPP
SECURING TEESDALE'S ENERGY FUTURE

May 2017



	Tees Combined Cycle Power Plant (TCCPP)	May 2017
<p style="font-size: 24px; margin: 0;">Statement of Community Consultation</p> <p style="font-size: 24px; margin: 0;">(SoCC)</p> <p style="font-size: 24px; margin: 0;">Consultation Documents Draft</p>		

1


May 2017

Statement of Community Consultation (SoCC) Consultation Documents

Document No:	Contract No: (if applicable)	Project: Tees CCPP
Classification: Public	Distribution: Public	
Expiry date (if applicable):	Status: Draft 04	
Date: 10 March 2017	Version No:	
Overview:		
<p>This document provides further information on the content of the Statement of Community Consultation (SoCC) and how the local community impacted by the Tees CCPP project was determined.</p>		
Prepared by: Sembcorp Utilities (UK) Ltd	Date:	Signature:
Approved by: Sembcorp Utilities (UK) Ltd	Date:	Signature:



May 2017

Contents

<i>1 Introduction.....</i>	<i>P5</i>
<i>2 Project overview.....</i>	<i>P7</i>
<i>Background</i>	
<i>Project components</i>	
<i>3 The Statement of Community Consultation.....</i>	<i>P8</i>
<i>Scope of the SoCC</i>	
<i>Consultation on the content of the SoCC</i>	
<i>Making the SoCC available for public inspection</i>	
<i>4 The community consultation process.....</i>	<i>P10</i>
<i>Objectives</i>	
<i>Stages of consultation</i>	
<i>Defining the consultation area</i>	
<i>5 Who will be consulted.....</i>	<i>P13</i>
<i>Councils to be consulted</i>	
<i>Consultation Area</i>	
<i>Inner Consultation Zone</i>	
<i>6 How will we consult</i>	<i>P15</i>
<i>Public exhibitions</i>	
<i>Other communication methods</i>	
<i>7 Consultation responses</i>	<i>P17</i>
<i>8 For more information or to contact us.....</i>	<i>P18</i>

**May 2017**

Figures and Tables

Figure 1.1 Site Location

Figure 1.2 The outer consultation zone

Figure 1.3 The inner consultation zone

Figure 4.1 The DCP Application process

Table 1 Locations where the SoCC will be made available for public inspection

Table 2 Publications in which Semcorp proposes to publish the SoCC

Table 3 Councils who will be consulted

Appendices

Appendix 1: SoCC Notice.... P19

Appendix 2 The DCO Application Process

Appendix 3 Environmental Impact Assessment


May 2017

Glossary of abbreviations

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined Cycle Gas Turbine
DBEIS	Department of Business, Energy and Industrial Strategy
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
GT	Gas Turbine
Km	Kilometers
MW	Megawatts
NPS	National Policy Statement
NTS	National Transmission System (gas)
PA 2008	Planning Act 2008
PCZ	Public Consultation Zone
PEIR	Preliminary Environmental Information Report
PINS	The Planning Inspectorate
R&CBC	Redcar and Cleveland Borough Council
SoCC	Statement of Community Consultation
SoS	Secretary of State
TCCPP	Tees Combined Cycle Power Plant
ST	Steam Turbine
WPS	Wilton Power Station
The EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
The Project	The Tees Combined Cycle Power Plant project
The site	The Wilton International site
Wilton International	The 2,000 acre Wilton International industrial site on Teesside



May 2017

1 Introduction

- 1.1 Semcorp is promoting the Tees Combined Cycle Power Plant (TCCPP) gas turbine power project. The project could comprise up to two gas turbines, each with a generating capacity up to 850MW. Therefore the project could have a total generating capacity of up to 1.7GW.
- 1.2 Power Stations with a capacity over 50 Megawatts (MW) are classified as Nationally Significant Infrastructure Projects (NSIPs) under Section 14 of the Planning Act 2008 and require a Development Consent Order (DCO) before they can be built.

See Appendix 2 for more information on the DCO application process.
- 1.3 Under current legislation, the Planning Inspectorate (PINS) is responsible for examining applications for DCOs and for making a recommendation to the relevant Secretary of State as to whether development consent should be granted or refused. The Secretary of State will then determine the application. Therefore, Semcorp will submit its applications for the DCO to PINS and the Secretary of State for Energy and Climate Change who will determine the application.
- 1.4 The Planning Act places a statutory duty on Semcorp to consult with the community in the vicinity of the project and to consider the responses received.
- 1.5 It is important that the local community is involved in the consultation and that individuals and groups make their views known, so that issues can be better understood and resolved where possible.
- 1.6 The Statement of Community Consultation (SoCC) is a formal requirement of the Planning Act which sets out how the community will be consulted
- 1.7 This document – The SoCC Consultation Document - has been produced to provide supporting information for the Local Authority (Redcar and Cleveland Borough Council) during its formal review of Semcorp's proposed SoCC, in accordance with Section 47(2) of the Planning Act.
- 1.8 Therefore, this document comprises the 'Consultation Documents' defined under Section 47(3) and (4) of the Planning Act in relation to Semcorp's duty to prepare a SoCC for Tees CCPP.



May 2017

2 Project overview

Background

- 2.1 The Project known as the Tees Combined Cycle Power Plant (TCCPP) comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 MW. It would use the gas, electrical and utilities infrastructure connections already in place on the site.
- 2.2 The development plot, on the South West side of the Wilton International site is currently vacant after the demolition of the former 1875 MW Teesside Power Station in 2015. The location of the site is shown in Figure 1.1 below.

Figure 1.1 Site Location



- 2.3 Electricity generated by the station will be exported to the National Grid via two existing National Grid substations which are located within the development plot.
- 2.4 It is envisaged that the gas-fired power station will be designed to operate for several decades.



May 2017

2.5 The fuel source for the new power station (i.e. natural gas) will be supplied via an existing underground 24-inch high pressure gas pipe line from the National Grid connection north of the River Tees. The supply pipeline connection already exists within the development plot.

Project components

2.6 The gas-fired power station will comprise a range of buildings and structures including:

- two gas turbine generators;
- two heat recovery steam generators (HRSGs);
- two condensing steam turbines;
- hybrid cooling towers;
- control room and instrumentation system;
- cooling water pipe work;
- black start generator;
- administration building; and
- land set aside for carbon capture
- other ancillary plant and buildings

3 The Statement of Community Consultation

Scope of the SoCC

- 3.1 The purpose of this Statement of Community Consultation (SoCC) is to explain how Sembcorp intends to consult with the local community and other stakeholders during the pre-application stage for the project, in advance of the submission of the DCO application.
- 3.2 The "local community" includes residents living within the vicinity of the project, the general public, community groups, local businesses as well as others who work in or use the area.
- 3.3 The SoCC and the associated community consultation activities are a requirement of Section 47 of the PA 2008. Section 47 states that:

"The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."



May 2017

3.4 In particular therefore, the SoCC sets out what will be done to ensure that the pre-application consultation on the project complies with the statutory consultation requirements of the PA 2008.

3.5 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government, the PINS and the host local authority, namely Redcar and Cleveland Borough Council (R&CBC).

Making the SoCC available for public inspection

3.6 Section 47(6) of the Planning Act as amended by the Localism Act 2011 requires that:

Once the applicant has prepared the statement, the applicant must –

- (i) make the statement available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land,*
- (ii) publish, in a newspaper circulating in the vicinity of the land, a notice stating where and when the statement can be inspected and*
- (iii) publish the statement in such manner as may be prescribed.*

3.7 Hard copies of the SoCC will be made available at the Council libraries and other appropriate Redcar and Cleveland Council buildings listed in Table 2. It will also be available to download from the Tees CCPP website www.tccpp.co.uk.

Table 1 Locations where the SoCC will be made available for public inspection

VENUE	ADDRESS	POST CODE
Lazenby Village	Hall, High Street, Lazenby	TS6 8DX
Roseberry Square Library,	Roseberry Rd, Redcar	TS10 4NY
Whale Hill Community Centre,	Goathland Road, Middlesbrough,	TS6 8AW
Grangetown Library,	Birchington Avenue, Grangetown	TS6 7LS
Dormanstown Library,	3 Farndale Square, Redcar	TS10 5HQ
South Bank Library	Low Grange Health Village, Normanby Road, South Bank, Middlesbrough.	TS6 6TD
Marske Library	Windy Hill Lane, Marske, Redcar	TS11 7BL
Redcar Library	Redcar & Cleveland House, Kirkleatham Street, Redcar	TS10 1RT


May 2017

3.8 Sembcorp will publish the notification called a SoCC Notice in the following publications for 2 consecutive weeks stating where and when the SoCC for Tees CCPP can be inspected.

Table 2 Publications in which Sembcorp proposes to publish the SoCC

Publication	Distribution	Circulation
The Gazette	Daily Newspaper local to the Redcar and Cleveland area	21,000
The Northern Echo	Regional daily newspaper covering Teesside area	24,000
The Hartlepool Mail	Daily newspaper local to the Hartlepool area	5,000

4 The community consultation process

Objectives

4.1 The main objectives of Sembcorp community consultation are to:

- Provide clear and concise information on the project
- Provide a variety of means by which people can comment on the project and provide Sembcorp with information relevant to the project
- Ensure Sembcorp understands the views of the local community in order that they can be considered during the development process
- Provide feedback to show how Sembcorp has taken account of the comments in finalising the DCO application for submission.



May 2017

Stages of Consultation

4.2 Guidance from the Department for Communities and Local Government (DCLG) on pre-application consultation states that:

"consultation must happen at a sufficiently early stage to allow consultees a real opportunity to influence the proposals."

4.3 Sembcorp has decided that it is appropriate to undertake a two-stage consultation with the local community for Tees CCPP. These stages are described below.

Stage One Informal Consultation

4.4 This early non-statutory consultation was intended to introduce the project to the local community.

4.5 Through the attendance of Sembcorp at scheduled local community group meetings, the local community and other stakeholders were provided with initial information on the project including

- the need and reasons for building a gas fired power station
- the options considered in terms of the layout of the station
- the consenting process and
- the next steps.

4.6 This informal consultation on the project was undertaken between January and March 2017.

Stage 2 – Statutory consultation in accordance with the requirements of PA 2008

4.7 Statutory consultation will take place in (insert date) and will provide an opportunity for Sembcorp to update the local community and other stakeholders on the progress that has been made on the project and inform them on – amongst other matters – the decisions that have been made in respect of the options discussed in Stage 1.

4.8 It is envisaged that the Stage 2 consultation will provide information on the following:

- The comments received at Stage 1 and any changes made to the project


May 2017

- The size and appearance of the main power station buildings
- The preliminary environmental information (PEIR) that has been assembled to provide more detail on the likely significant environmental effects of the project and how Sembcorp intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the project
- The timescales and next steps for the project

4.9 The Stage 2 consultation will be publicised to the local community within the defined consultation area as well as other stakeholders through a variety of means (please see Section 9.0) Consultation documents and materials will be made available at public inspection locations (e.g. local libraries) and a number of public exhibitions will be held throughout the inner consultation area. The exhibitions will be attended by Sembcorp representatives who will be available to explain more about the project and answer questions.

4.10 At Stage 2 people will be given 28 days to comment. The deadline for providing comments will be made clear when publicising the consultation and within the consultation materials and at the public exhibitions.

5 Who will be consulted?

5.1 During the consultation process, Sembcorp will engage with the local community within the vicinity of the site and that may be affected by the project as well as with other stakeholders such as the neighbouring borough councils, and technical consultees such as the Environment Agency and Natural England.

Table 2 Councils to be consulted

Authority	
Redcar and Cleveland Borough Council	Statutory consultee to this document under Section 47 of the Planning Act
Middlesbrough Borough Council	Neighbouring Council
Stockton Borough Council	Neighbouring Council
Hartlepool Borough Council	Neighbouring Council
Hambleton District Council	Neighbouring Council
Scarborough Borough Council	Neighbouring Council



May 2017

Consultation Area

- 5.2 Sembcorp will consult within a 15 kilometre (km) radius of the centre of the site, called the Public Consultation Zone (PCZ).
- 5.3 The area is intended to cover not only those communities within the immediate vicinity of the site but also those, whilst further away, that may still be affected to some extent by the project. The same sized area was considered while carrying out initial environmental assessments, in relation to environmental topics such as landscape and visual and air quality
- 5.4 The results of this assessment will be provided during consultation in the PEIR Preliminary Environmental Assessment Report.

Inner Consultation Zone

- 5.5 Within this area, an Inner Consultation Zone or "ICZ" has been defined, which is much closer to the proposed site.
- 5.6 This extends to approximately 3km around the site, and covers the nearest settlements, including Lazenby, Lackenby, Eston under Nab, Whale Hill, Grangetown, Dormanstown, Redcar West, Kirkleatham Village, Yearby Village and Wilton Village areas.
- 5.7 These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the project, owing to their relative proximity.
- 5.8 The communities within the area will be advised about the project through more focused consultation activities for example the distribution of newsletters to households and business and through presentation sessions held with recognised community groups.
- 5.9 It is considered that the extent of the PCZ (and the ICZ) will ensure that people living within the vicinity of the site are adequately consulted in accordance with Section 47 of the PA 2008



May 2017

Figure 1.2 Outer Consultation Zone



Figure 1.3 Inner Consultation Zone





May 2017

6 How we will consult

6.1 Sembcorp will provide clear and concise information about the project and its impacts throughout the pre-application consultation process, to enable constructive debate to take place.

Public exhibitions

6.2 Public exhibitions will be held in a number of venues within or close to the Inner Consultation Area. Informal consultation with Redcar and Cleveland Borough Council has identified that Lazenby Village Hall, Whale Hill Community Centre, and Corus Sports Centre, Dormanstown could be appropriate locations to hold public exhibitions.

6.3 Visitors to the exhibitions will be able to review the PEIR, factsheets and display boards, talk to members of the project team and complete feedback questionnaires.

6.4 Sembcorp will leaflet the inner consultation zone with information and invitations to the public exhibitions with details of where to access the PEIR. In addition, Sembcorp will advertise the public exhibitions and details about where to find the PEIR through advertisements in local newspapers, posters in libraries, council offices and other public establishments, and by issuing information to local media outlets via press releases.

6.5 To inform members of the community in the outer consultation zone of the consultation, Sembcorp will publish the timings of the exhibitions and locations where the consultation documents can be viewed in the range of newspapers shown in table 3, with distributions that extend beyond the Consultation Area.

6.6 Sembcorp will advertise the public exhibitions and details of where to find the PEIR through posters in libraries, council offices and other public establishments, and by issuing information to local media outlets by press releases.

6.7 Sembcorp will publicise the consultation by writing to:

- Local residents and businesses within the ICZ
- Parish Councils wholly or partly within the ICZ
- Councillors representing county or district wards/divisions wholly or partly within the ICZ and
- Members of the UK and European Parliaments representing constituencies within the ICZ

Information will also be available on the Tees CCPP website www.tccpp.co.uk/.


May 2017

Other communication methods

Points of contact – postal address, telephone number and email address
 Elected representative engagement
 Ongoing liaison with neighbourhood groups
 Website (<http://www.tccpp.co.uk>)
 Press releases

7 Consultation Responses

- 7.1 All consultation responses received by Sembcorp during the consultation periods will be recorded and considered alongside the development proposals. Sembcorp is required by the provisions of the Planning Act to show how it has considered responses to consultation in a consultation report, which will be submitted as part of the application to PINS.
- 7.2 Responses received outside the consultation periods will be considered wherever possible.

Consultation Summary

Consultation Method	Detail of Method
Project website	The website (http://www.tccpp.co.uk) will be used to publish updates and information on the project, including details of consultation events and consultation materials (e.g. the SoCC, Frequently Asked Questions (FAQs) sheets, feedback forms and public exhibition boards) and also the deadline for when and how to submit comments during the pre-application stage
Elected member briefings	Relevant council elected member briefings will be held prior the start of consultation and thereafter as appropriate
Community group briefings	Relevant community groups, as a minimum within the ICZ, will be briefed prior to the start of consultation and thereafter as appropriate
Leaflets	A leaflet outlining details of the proposed development will be issued to households and business within the ICZ and will notify people of the public exhibitions and timescales for submitting comments plus detail of how to make comments
Newspaper notices	The public exhibitions and timescales for


May 2017

	submitting comments and detail of how to make comments will be advertised through notices places in relevant national and local newspapers.
Posters	Posters will be added to public notice boards (e.g. in council offices and libraries) in the PCZ. These will publicise the public exhibitions and give timescales for submitting comments plus detail of how to make comments
Public exhibitions	Public exhibitions will be held in 3 specific locations within the ICZ (Lazenby Village Hall, Whale Hill Community Centre and Roseberry Square Library in Redcar) to provide an opportunity for the local community and others to view information on the project and speak to Sembcorp.
Public inspection locations	The relevant consultation materials will be made available at locations within the PCZ for inspection

8 For More Information or to Contact us

Website:	http://www.tccpp.co.uk
Email:	enquiries@tccpp.co.uk
Post:	Tees CCPP Project Sembcorp Utilities UK Wilton International Middlesbrough TS90 8WS



May 2017

Appendix 1: SoCC NOTICE



May 2017



SECTION 47 (6) (a) OF THE PLANNING ACT 2008

THE TEES COMBINED CYCLE POWER PLANT (TCCPP) PROJECT

NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Notice is hereby given that Sembcorp Utilities UK Limited proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (a "DCO") under the Planning Act 2008 (the "PA 2008") to develop a new gas fired power station and associated development on land formerly occupied by the Teesside Power Station at the Wilton International site on Teesside.

Sembcorp has a duty to consult with the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ("SoCC") setting out how it will undertake that consultation. This notice outlines where and when a copy of the SoCC can be inspected.

The Tees Combined Cycle Power Plant project comprises the construction and operation of a new gas-fired power station with a capacity of around 1,600 megawatts. The electricity generated by the new station will be either used on the Wilton International site or exported to the National Grid via two existing substations at the site. The fuel supply for the power station is natural gas which will be supplied via the two existing gas pipelines to the north of the site, connecting into the National Gas Transmission network at Billingham and the Teesside Gas Processing Plant at Seal Sands respectively. An Above Ground Installation (AGI) will be constructed at the connection point to accommodate the necessary plant and equipment.

The SoCC may be viewed free of charge from (insert date) at any of the locations detailed in this notice and on the project website at <http://www.tccpp.co.uk>

Requests for a copy of the SoCC can be made by:

- Writing to TCCPP Project, Sembcorp Utilities UK, Wilton International, Middlesbrough TS90 8WS; or
- Emailing: enquiries@tccpp.co.uk

VENUE DETAILS	OPENING HOURS
Lazenby Village Hall, High Street, Lazenby TS6 6DX	
Roseberry Square Library, Roseberry Rd, Redcar TS10 4NY	Wednesday Closed Thursday 9am-12:30pm, 1:30-5pm Friday 9am-12:30pm, 1:30-4pm Saturday 9:30am-12:30pm Sunday Closed Monday 9am-12:30pm, 1:30-6:30pm Tuesday 9am-12:30pm, 1:30-5pm
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	
Grangetown Library, Birchington Avenue, Grangetown TS6 7LS	Wednesday Closed Thursday 9am-12:30pm, 1:30-5pm Friday 9am-12:30pm, 1:30-5pm Saturday 9am-12:30pm Sunday Closed Monday 9am-12:30pm, 1:30-6pm Tuesday 9am-12:30pm, 1:30-5pm
Dormanstown Library, 3 Farndale Square, Redcar TS10 5HQ	Wednesday 9:30am-12:30pm and 1:30-5pm Thursday Closed Friday 9:30am-12:30pm and 1:30-5pm Saturday 9:30am-1pm Sunday Closed Monday 10am-1pm and 2-6pm Tuesday 9:30am-12:30pm and 1:30-5pm
South Bank Library Low Grange Health Village, Normanby Road, South Bank, Middlesbrough. TS6 6TD	Monday 9am-5pm Tuesday 9am-7pm Wednesday 9am-5pm Thursday 9am-5pm Friday 9am-5pm Saturday 9am-12:30pm

Appendix 2 The DCO Application Process


May 2017

A2.1 The DCO application process is “front loaded” meaning that Semcorp must undertake consultation at the pre-application stage in order to identify and take account of the views of the local community and other stakeholders in developing the project details and preparing the DCO application for submission.

A2.2 The DCO application will be submitted to the PINS who will then have a period of 28 days to decide whether to “accept it” for examination. If accepted, PINS will arrange for the examination of the application by an independent inspector, also known as the “examining authority.” There will be the opportunity for the local community and other stakeholders to be involved in the examination process and to express their views on the project. Following the examination, which must take no longer than 6 months, the inspector will have 3 months to write a report setting out his or her recommendations as to whether consent should be granted for the Project. The report is then sent to the SoS for the BEIS who has 3 months to consider it and make a final decision on whether consent is granted. If the SoS grants consent for the project this will be in the form of a DCO.

A2.3 The DCO application will be considered by the inspector and by the SoS in accordance with the following National Policy Statements (NPSs)

- EN1 – Overarching Energy
- EN2 – Fossil Fuel Electricity Generating Infrastructure
- EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN5 – Electricity Networks

A2.4 The NPSs are Government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The inspector and the SoS are required to consider DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DOCs may include other national policies and local planning policies.

A2.5 The DCO process for the project is summarised in Figure 4.1 below

6 stages of the development consent regime



4.6 For more information about the DCO application process please refer to: <http://infrastructure.planningportal.gov.uk>



May 2017

Appendix 3: Environmental Impact Assessment

A3.1 The project requires an Environmental Impact Assessment ("EIA") to be prepared as it is a project that comes within Schedule 1 of "The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009" (as amended) and is therefore "EIA development" (as defined in those Regulations.)

A3.2 An EIA is a detailed assessment of the likely significant environmental effects of a project and covers a range of environmental topics and areas, such as land use, socio-economics, air quality, noise, heritage and archaeology, landscape and visual and transport, among others. The findings of the EIA are reported in an Environmental Statement ("ES").

A3.3 Sembcorp submitted a request to PINS on 20th February 2017 for an "EIA scoping opinion" to determine the scope (notably the environmental topics to be covered) and the extent of the EIA work to be undertaken for the project. The request was accompanied by a detailed EIA Scoping Report. PINS issued its Scoping Opinion on (insert date) and this has been taken into account by Sembcorp in undertaking the EIA work for the project. These documents are available on the PINS website

A3.4 The EIA process involves Sembcorp producing Preliminary Environmental Information ("PEI") on the project. This will provide initial information on the likely significant environmental effects of the project and be made available during the Stage 2 statutory consultation on the project. The PEI will inform the EIA work and the findings of the EIA will be contained with the ES that will form part of the DCO application submitted to PINS. These documents are included on the PINS' website and also on the project website.

<https://infrastructure.planninginspectorate.gov.uk>

www.tccpp.co.uk

APPENDIX 6.3 EMAIL FROM R&CBC

From: "Oliver, Margie" <[REDACTED]>
Date: 24 March 2017 at 16:38:44 GMT
To: "gerard.armstrong" <[REDACTED]>
Cc: "Pedlow, David" <[REDACTED]>
Subject: SoCC

Hi Ged

Good to meet you and the team the other day.

We agreed to review the above and feedback any comments. David will respond to you separately on the timescales and process for submitting information to us.

I've read the document and find it comprehensive. Only 2 minor comments:

- You may wish to include Darlington BC in your consultation, whilst not a neighbouring authority they are part of the Tees Valley Combined Authority and only one excluded currently
- Pages 15 and 16 – venues for public exhibitions differ currently. I think we talked about replacing Roseberry Sq Library with Westfield Farm – this then should replace Corus Sports Centre Dormanstown?

[REDACTED]

Regards

Margie Oliver
Head of Business Growth

T: [REDACTED]

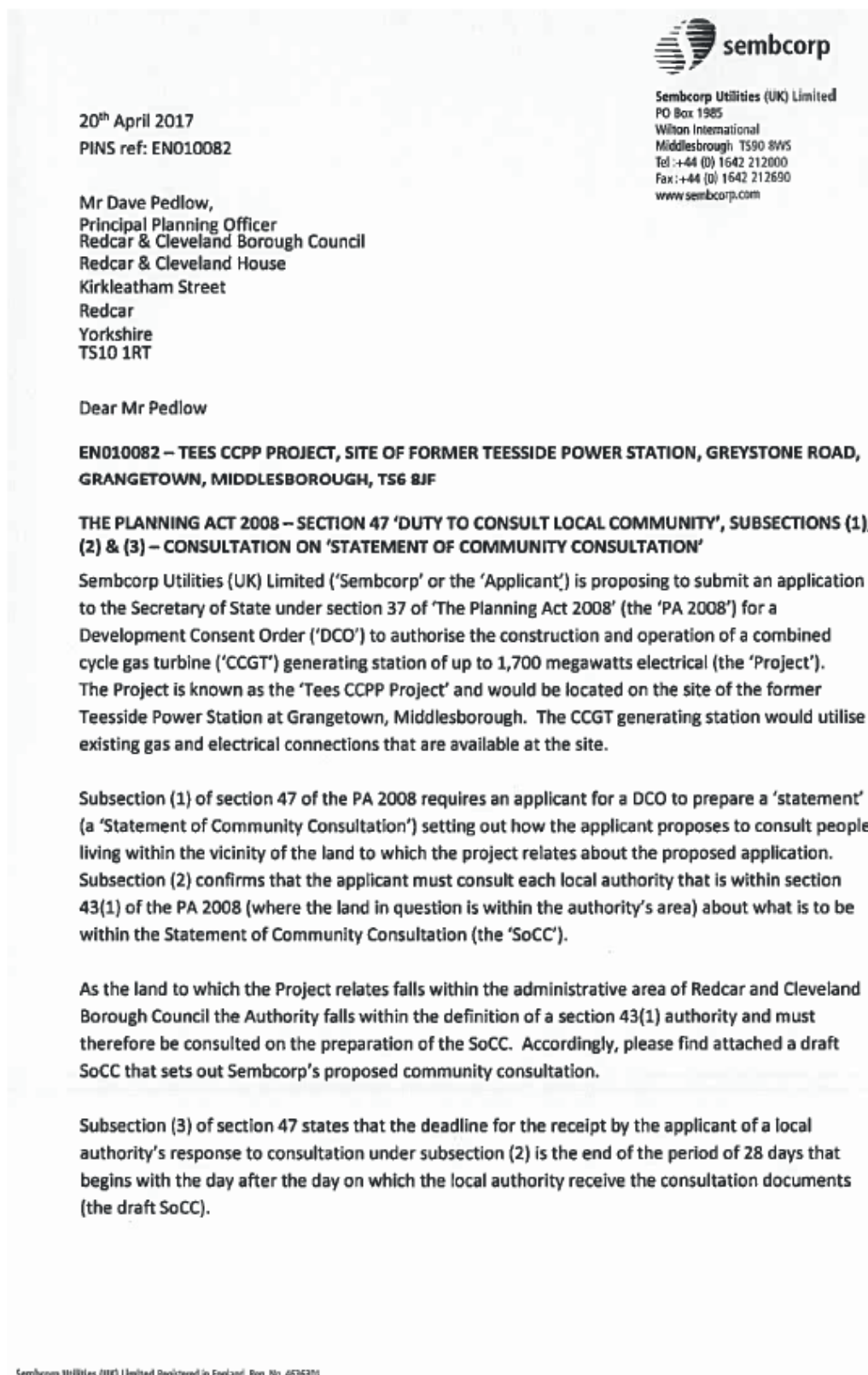
M: [REDACTED]

E: [REDACTED]

A: Redcar & Cleveland House, Kirkleatham St, Redcar, TS10 1RT



APPENDIX 6.4 SCU LETTER TO R&CBC



Sembcorp would welcome the Authority's comments on the draft SoCC and the proposed community consultation set out within it. In accordance with subsection (3) we would ask that these comments are provided no later than 19th May 2017.

Sembcorp will have regard to any comments received by the above deadline when finalising the SoCC in accordance with subsection (5) of section 47.

Yours sincerely



Scott Taylor
AVP Business Development

Enc.

APPENDIX 6.5 R&CBC COMMENTS ON DRAFT SOCC



Redcar & Cleveland Borough Council
Directorate of Economic Growth
Development Management
Redcar and Cleveland House
Kirkleatham Street
Redcar
Yorkshire
TS10 1RT

Email [REDACTED]
www.redcar-cleveland.gov.uk/Planning
Direct line [REDACTED]

SEMBCORP UTILITIES LTD
PO BOX 1985
WILTON INTERNATIONAL
MIDDLESBROUGH
TS90 8WS

Our Ref: R/2017/0276/NID
Your Ref:
Contact: Mr D Pedlow
Date: 4 May 2017

Dear Sir/Madam

PROPOSAL: APPLICATION FOR AN ORDER GRANTING DEVELOPMENT CONSENT FOR THE CONSTRUCTION & OPERATION OF A COMBINED CYCLE GAS TURBINE GENERATING STATION
LOCATION: FORMER TEESSIDE POWER STATION GREYSTONE ROAD GRANGETOWN TS6 8JF
APPLICANT: SEMBCORP UTILITIES LTD

I am writing with regard to the consultation that has been sent to Redcar and Cleveland Borough Council under The Planning Act 2008 – Section 47 'Duty to consult local community', subsection (1), (2) & (3) - Consultation on 'Statement of Community Consultation'.

The document at Table 1 sets out the locations where the SoCC is to be made available to the public. The location are considered to provide a wide coverage of the local area surrounding the application site, as well as including main libraries within neighbouring authorities. These locations are considered to be sufficient for the nature of the proposed development.

Table 2 within the document sets out what publications the proposed development is to be advertised in. These publications are considered to be the most popular and relevant local papers covering both the borough of Redcar and Cleveland and neighbouring authorities.

Public exhibitions are proposed to be held in three locations within Redcar and Cleveland. These locations were discussed prior to the drafting of the submitted document, and the locations chosen are considered to be the most appropriate for the site and the proposed development.

The only point of clarification I would raise is that at Appendix 1 the times are to be confirmed for the viewing of the SoCC at the public buildings as well as the times and dates for the public exhibitions. I appreciate these will be confirmed closer to the time as the project progresses.

I would therefore advise that based on the information within the submitted document Redcar and Cleveland Borough Council have no adverse comments to make.

Yours faithfully

Mr D Pedlow
Principal Planning Officer

APPENDIX 6.6 DRAFT SOCC FOR STATUTORY CONSULTATION


May 2017
APPENDIX 6.6 DRAFT SoCC FOR STATUTORY CONSULTATION


	Tees Combined Cycle Power Plant (TCCPP)		May 2017
<p>Statement of Community Consultation</p> <p>(SoCC) – The Planning Act 2008 (Section 47)</p> <p>Consultation Documents Draft</p>			



May 2017

Statement of Community Consultation (SoCC) Consultation Documents

Document No:	Contract No: (if applicable)	Project: Tees CCPP
Classification: Public	Distribution: For submission to R&CBC	
Expiry date (if applicable):	Status: For submission to R&CBC	
Date: 20 April 2017	Version No: For submission to R&CBC	
Overview:		
<p>This document provides further information on the proposed content of the Statement of Community Consultation (SoCC) and how the local community impacted by the Tees CCPP project was determined.</p>		
Prepared by: Semcorp Utilities (UK) Ltd	Date: 20/04/2017	Signature: C L Nichols
Approved by: Semcorp Utilities (UK) Ltd	Date: 20/04/2017	Signature: S Taylor



May 2017

Contents

<i>1 Introduction.....</i>	<i>P6</i>
<i>2 Project overview.....</i>	<i>P7</i>
<i>Background</i>	
<i>Project components</i>	
<i>3 The Statement of Community Consultation.....</i>	<i>P8</i>
<i>Scope of the SoCC</i>	
<i>Consultation on the content of the SoCC</i>	
<i>Making the SoCC available for public inspection</i>	
<i>4 The community consultation process.....</i>	<i>P10</i>
<i>Objectives</i>	
<i>Stages of consultation</i>	
<i>Defining the consultation area</i>	
<i>5 Who will be consulted.....</i>	<i>P12</i>
<i>Councils to be consulted</i>	
<i>Consultation Area</i>	
<i>Inner Consultation Area</i>	
<i>6 How will we consult</i>	<i>P16</i>
<i>Public exhibitions</i>	
<i>Other communication methods</i>	
<i>7 Consultation responses</i>	<i>P19</i>
<i>8 For more information or to contact us.....</i>	<i>P19</i>



May 2017

Figures and Tables

Figure 1.1 Site Location

Figure 1.2 The outer consultation area

Figure 1.3 The inner consultation area

Figure 1.4 Locations of Exhibitions

Table 1 Locations where the SoCC will be made available for public inspection

Table 2 Publications in which Sembcorp proposes to publish the SoCC

Table 3 Councils who will be consulted

Appendices

Appendix 1: SoCC Notice

Appendix 2 The DCO Application Process

Appendix 3 Environmental Impact Assessment



May 2017

Glossary of abbreviations

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined Cycle Gas Turbine
DBEIS	Department of Business, Energy and Industrial Strategy
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
GT	Gas Turbine
Km	Kilometres
MW	Megawatts
NPS	National Policy Statement
NTS	National Transmission System (gas)
PA 2008	Planning Act 2008
PCZ	Public Consultation Zone
PEIR	Preliminary Environmental Information Report
PINS	The Planning Inspectorate
R&CBC	Redcar and Cleveland Borough Council
SoCC	Statement of Community Consultation
SoS	Secretary of State
TCCPP	Tees Combined Cycle Power Plant
ST	Steam Turbine
The EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
The Project	The Tees Combined Cycle Power Plant project
The site	The Wilton International site
Wilton International	The 800 hectare Wilton International industrial site on Teesside



May 2017

1 Introduction

- 1.1 Sembcorp is promoting the Tees Combined Cycle Power Plant (TCCPP) gas turbine power project (the Project). The Project could comprise up to two gas turbines, each with a generating capacity up to 850MW. Therefore the Project could have a total generating capacity of up to 1.7GW.
- 1.2 Onshore power stations with a capacity over 50 Megawatts (MW) are classified as Nationally Significant Infrastructure Projects (NSIPs) under Section 14 of the Planning Act 2008 and require a Development Consent Order (DCO) before they can be built.

See Appendix 2 for more information on the DCO application process.

- 1.3 Under current legislation, the Planning Inspectorate (PINS) is responsible for examining applications for DCOs and for making a recommendation to the relevant Secretary of State as to whether development consent should be granted or refused. The Secretary of State will then determine the application. Therefore, Sembcorp will submit its application for a DCO to PINS who will make a recommendation on the application to the Secretary of State for Business, Energy and Industrial Strategy who will determine the application.
- 1.4 Section 47(1) of the Planning Act 2008 (the Act) places a statutory duty on Sembcorp to prepare a statement setting out how it proposes to consult people within the vicinity of the land to which the Project relates about its proposed DCO application.
- 1.5 It is important that the local community is involved in the consultation and that individuals and groups make their views known, so that issues can be better understood and resolved where possible.
- 1.6 Before preparing a statement, section 47(2) of the Act requires the applicant to consult each local authority that is within section 43(1) of the Act about what is to be within the statement. The deadline for the receipt by the applicant of a local authority's response to the consultation under section 47(2) is the end of the period of 28 days beginning with the day after the day on which the authority receive the consultation documents.
- 1.7 This document – The SoCC Document - has been produced to provide the necessary supporting information to Redcar and Cleveland Borough Council) pursuant to the consultation under section 47(2). It constitutes the 'consultation documents' defined at section 47(4) of the Act.



May 2017

2 Project overview

Background

- 2.1 The Project known as the Tees Combined Cycle Power Plant (TCCPP) comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 MW. It would use the gas, electrical and utilities infrastructure connections already in place on the site.
- 2.2 The development plot, on the south west side of the Wilton International site is currently vacant after the demolition of the former 1875 MW Teesside Power Station in 2015. The location of the site is shown in Figure 1.1 below.

Figure 1.1 Site Location



- 2.3 Electricity generated by the new power station will be exported to the National Grid via two existing National Grid substations to the south of the site.
- 2.4 It is envisaged that the power station will be designed to operate for several decades.
- 2.5 The fuel source for the power station (i.e. natural gas) will be supplied via an existing underground 24-inch high pressure gas pipe line from the National



May 2017

Grid owned National Transmission System north of the River Tees. The supply pipeline connection already exists within the development plot.

Project components

2.6 The new power station will comprise a range of buildings and structures including:

- two gas turbine generators;
- two heat recovery steam generators (HRSGs);
- two condensing steam turbines;
- hybrid cooling towers;
- control room and instrumentation system;
- cooling water pipe work;
- package boilers;
- administration building;
- land set aside for carbon capture; and
- other ancillary plant and buildings

3 The Statement of Community Consultation

Scope of the SoCC

- 3.1 The purpose of this Statement of Community Consultation (SoCC) is to explain how Semcorp intends to consult with the local community and other stakeholders during the pre-application stage for the Project, in advance of the submission of the DCO application.
- 3.2 The 'local community' includes residents living within the vicinity of the Project, the general public, community groups and local businesses as well as others who work in or use the area.
- 3.3 The SoCC and the associated community consultation activities are a requirement of section 47 of the Act. Section 47 states that:
- "The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."*
- 3.4 In particular therefore, the SoCC sets out what will be done to ensure that the pre-application consultation on the Project complies with the statutory consultation requirements of the Act.
- 3.5 The SoCC has been prepared in conjunction with the host authority, namely Redcar and Cleveland Borough Council (R&CBC) and with reference to



May 2017

guidance on pre-application consultation published by the Government, PINS and the host local authority.

Making the SoCC available for public inspection

3.6 Section 47(6) of the Act requires that:

"Once the applicant has prepared the statement, the applicant must –
(i) make the statement available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land,
(ii) publish, in a newspaper circulating in the vicinity of the land, a notice stating where and when the statement can be inspected and
(iii) publish the statement in such manner as may be prescribed."

3.7 Hard copies of the SoCC will be made available at the Council libraries and other appropriate Redcar and Cleveland Council buildings, and central libraries in other authorities listed in Table 1. It will also be available to download from the Tees CCP website www.tccpp.co.uk.

Table 1 Locations where the SoCC will be made available for public inspection

VENUE	ADDRESS	POST CODE
Lazenby Village	Hall, High Street, Lazenby	TS6 8DX
Roseberry Square Library	Roseberry Rd, Redcar	TS10 4NY
Whale Hill Community Centre	Goathland Road, Middlesbrough,	TS6 8AW
Grangetown Library	Birchington Avenue, Grangetown	TS6 7LS
Dormanstown Library	3 Farndale Square, Redcar	TS10 5HQ
South Bank Library	Low Grange Health Village, Normanby Road, South Bank, Middlesbrough.	TS6 6TD
Marske Library	Windy Hill Lane, Marske, Redcar	TS11 7BL
Redcar Library	Redcar & Cleveland House, Kirkleatham Street, Redcar	TS10 1RT
Middlesbrough Central Library	Centre Square, Middlesbrough	TS1 2AY
Stockton Central Library	Church Road, Stockton	TS18 1TU
Hartlepool Central Library	124 York Road, Hartlepool	TS26 9DE
Northallerton Library	1 Thirsk Road, Northallerton	DL6 1PT


May 2017

Scarborough Library	Vernon Road, Scarborough	YO11 2NN
Darlington Library	Crown Street, Darlington	DL1 1ND

3.8 Sembcorp will publish the notification called a SoCC Notice in the following publications for 2 consecutive weeks stating where and when the SoCC for Tees CCPP can be inspected.

Table 2 Publications in which Sembcorp proposes to advertise the locations and times at which the SoCC can be inspected

Publication	Distribution	Circulation
The Gazette	Daily Newspaper local to the Redcar and Cleveland area	21,000
The Northern Echo	Regional daily newspaper covering Teesside area, other parts of North Yorkshire and County Durham	24,000
The Hartlepool Mail	Daily newspaper local to the Hartlepool area	5,000

4 The community consultation process

Objectives

4.1 The main objectives of the Sembcorp community consultation are to:

- Provide clear and concise information on the Project
- Provide a variety of means by which people can comment on the Project and provide Sembcorp with information relevant to the Project

**May 2017**

- Ensure Sembcorp understands the views of the local community in order that they can be considered during the development process
- Provide feedback to show how Sembcorp has taken account of the comments in finalising the DCO application for submission.

Stages of Consultation

4.2 Guidance from the Department for Communities and Local Government (DCLG) on pre-application consultation states that:

"consultation must happen at a sufficiently early stage to allow consultees a real opportunity to influence the proposals."

4.3 Sembcorp has decided that it is appropriate to undertake a two-stage consultation process with the local community for the Project. These stages are described below.

Stage 1 - Non-statutory Consultation

4.4 This early non-statutory consultation was intended to introduce the Project to the local community.

4.5 Through the attendance of Sembcorp at scheduled local community group meetings, the local community and other stakeholders were provided with initial information on the Project including:

- the need and reasons for building a gas-fired power station
- the options considered in terms of the layout of the station
- the consenting process and
- the next steps.

4.6 This informal consultation on the Project was undertaken between January and March 2017.

Stage 2 – Statutory Consultation

4.7 Statutory consultation will take place in June/July 2017 and will provide an opportunity for Sembcorp to update the local community and other stakeholders on the progress that has been made on the Project.

4.8 It is envisaged that the Stage 2 consultation will provide information on the following:

- The comments received at Stage 1 and any changes made to the Project


May 2017

- The size and appearance of the main power station buildings
- The preliminary environmental information (PEIR) that has been assembled to provide more detail on the likely significant environmental effects of the Project and how Semcorp intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the project
- The timescales and next steps for the Project

4.9 The Stage 2 consultation will be publicised to the local community within the defined consultation area (see Section 5) as well as other stakeholders through a variety of means (please see Section 6) Consultation documents and materials will be made available at public inspection locations (e.g. local libraries) and a number of public exhibitions will be held throughout the consultation area. The exhibitions will be attended by Semcorp representatives who will be available to explain more about the project and answer questions.

4.10 At Stage 2 people will be given 28 days to comment. The deadline for providing comments will be made clear when publicising the consultation, within the consultation materials and at the public exhibitions.

5 Who will be consulted?

5.1 During the consultation process, Semcorp will engage with the local community within the vicinity of the site and that may be affected by the Project as well as with other stakeholders such as the neighbouring local authorities and technical consultees such as the Environment Agency and Natural England.

Table 3 Local Authorities to be consulted

Authority	
Redcar and Cleveland Borough Council	Host authority
Middlesbrough Borough Council	Neighbouring authority
Stockton Borough Council	Neighbouring authority
Hartlepool Borough Council	Neighbouring authority
Hambleton District Council	Neighbouring authority
Scarborough Borough Council	Neighbouring authority
Darlington Borough Council	Remaining Tees Valley Authority



May 2017

Consultation Area

- 5.2 Sembcorp will consult within a 15 kilometre (km) radius of the centre of the site, called the Public Consultation Area (PCA).
- 5.3 The area is intended to cover not only those communities within the immediate vicinity of the site but also those, whilst further away, that may still be affected to some extent by the Project. The same sized area was considered while carrying out initial environmental assessments, in relation to environmental topics such as landscape and visual and air quality.
- 5.4 The results of the initial environmental assessments will be provided during the Stage 2 consultation in the PEIR.

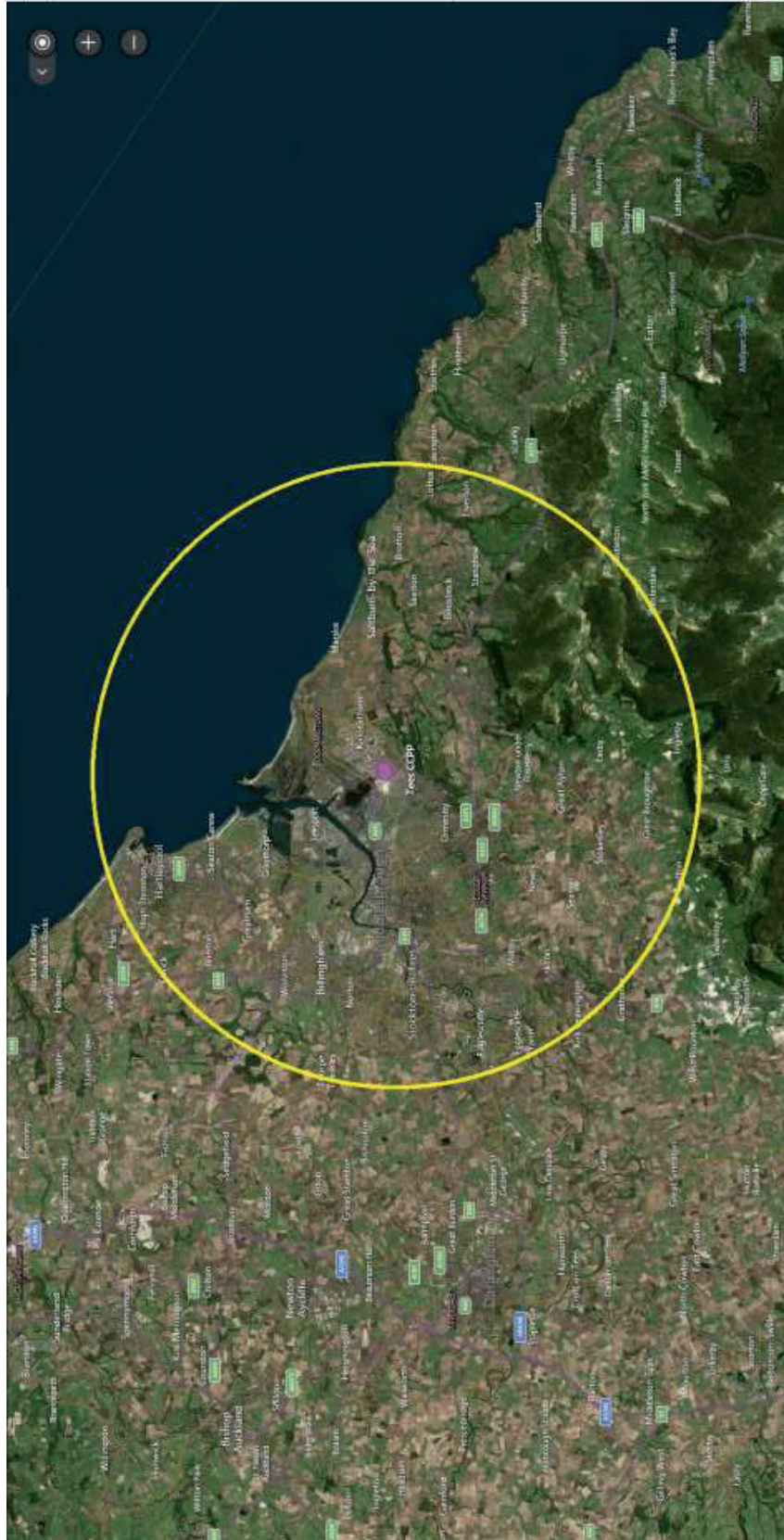
Inner Consultation Area

- 5.5 Within this area, an Inner Consultation Area or "ICA" has been defined, which is much closer to the proposed site.
- 5.6 This extends to approximately 3km around the site, and covers the nearest settlements, including Lazenby, Lackenby, Eston under Nab, Whale Hill, Grangetown, Dormanstown, Redcar West, Kirkleatham Village, and Wilton Village areas.
- 5.7 These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the project, owing to their relative proximity. This area has been the main focus for community liaison in relation for developments at Wilton for many years, and the areas that receive the annual community calendar.
- 5.8 The communities within the area will be advised about the Project through more focused consultation activities for example the distribution of newsletters to households and business and through presentation sessions held with recognised community groups.
- 5.9 It is considered that the extent of the PCA (and the ICA) will ensure that people living within the vicinity of the site are adequately consulted in accordance with section 47 of the Act.



May 2017

Figure 1.2 Public consultation area



May 2017



Figure 1.3 Inner Consultation Area





May 2017

6 How we will consult

6.1 Sembcorp will provide clear and concise information about the Project and its impacts throughout the pre-application consultation process. The following consultation methods will be employed.

Public exhibitions

6.2 Public exhibitions will be held in a number of venues within or close to the Inner Consultation Area (ICA). Informal consultation with Redcar and Cleveland Borough Council has identified that Lazenby Village Hall, Whale Hill Community Centre, and Westfield Farm, Dormanstown would be appropriate locations to hold public exhibitions.

6.3 Visitors to the exhibitions will be able to review the PEIR, factsheets and display boards, talk to members of the project team and complete feedback questionnaires.

6.4 Sembcorp will distribute leaflets in the ICA with information and invitations to the public exhibitions with details of where to access the PEIR. In addition, Sembcorp will advertise the public exhibitions and details about where to find the PEIR through advertisements in local newspapers, posters in libraries, council offices and other public establishments, shown in table 1, and by issuing information to local media outlets via press releases.

6.5 To inform members of the community in the Public Consultation Area (PCA) of the consultation, Sembcorp will publish the timings of the exhibitions and locations where the consultation documents can be viewed in the range of newspapers listed in Table 2, which have distribution areas that extend beyond the ICA.

6.6 Sembcorp will advertise the public exhibitions and details of where to find the PEIR through posters in libraries, council offices and other public establishments, and by issuing information to local media outlets by press releases.

6.7 Sembcorp will publicise the consultation by writing to:

- Local residents and businesses within the ICA
- Parish Councils wholly or partly within the ICA
- Councillors representing county or district wards/divisions wholly or partly within the ICA and
- Members of the UK and European Parliaments representing constituencies within the ICA

Information will also be available on the Tees CCPP website www.tccpp.co.uk/.



May 2017

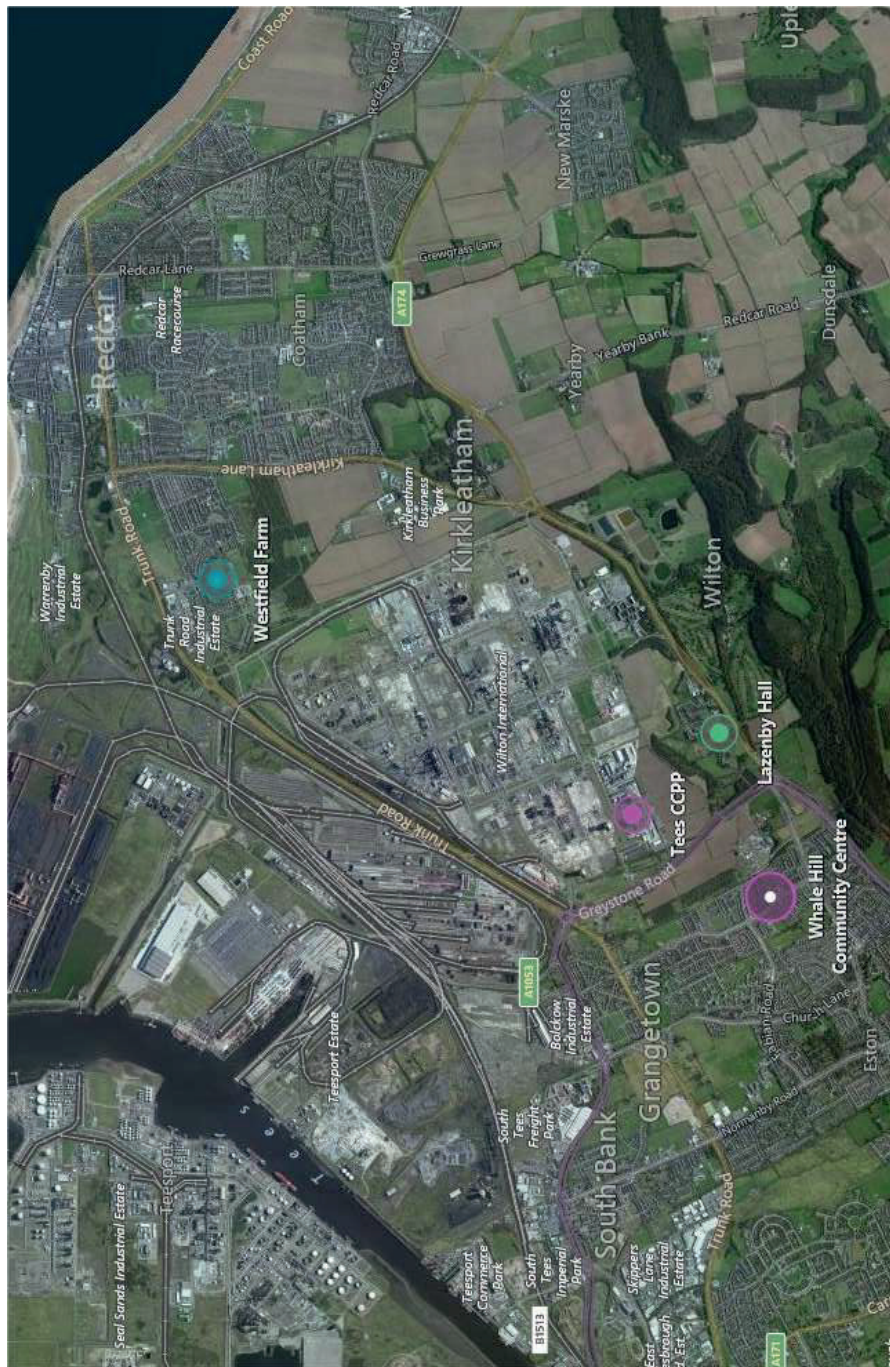
Communication summary

Consultation Method	Detail of Method
Project website	The website (http://www.tccpp.co.uk) will be used to publish updates and information on the project, including details of consultation events and consultation materials (e.g. the SoCC, Frequently Asked Questions (FAQs) sheets, feedback forms and public exhibition boards) and also the deadline for when and how to submit comments during the pre-application stage
Elected member briefings	Relevant council elected member briefings will be held prior the start of consultation and thereafter as appropriate
Community group briefings	Relevant community groups, as a minimum within the ICA, will be briefed prior to the start of consultation and thereafter as appropriate
Leaflets	A leaflet outlining details of the proposed development will be issued to households and business within the ICA and will notify people of the public exhibitions and timescales for submitting comments plus detail of how to make comments
Newspaper notices	The public exhibitions and timescales for submitting comments and detail of how to make comments will be advertised through notices placed in relevant national and local newspapers.
Posters	Posters will be added to public notice boards (e.g. in council offices and libraries) in the PCA. These will publicise the public exhibitions and give timescales for submitting comments plus detail of how to make comments
Public exhibitions	Public exhibitions will be held in 3 specific locations within the ICA (Lazenby Village Hall, Whale Hill Community Centre and Westfield Farm, Dormanstown) to provide an opportunity for the local community and others to view information on the Project and speak to Sembcorp.
Public inspection locations	The relevant consultation materials will be made available at locations within the PCA for inspection, shown in Table 1

May 2017



Figure 1.4 Locations of Exhibitions





May 2017

7 Consultation Responses

7.1 The comments and feedback received during consultation will be carefully recorded and taken into account in developing the Project details and preparing the DCO application

7.2 Details of the comments and feedback received during consultation and the account taken of these, where appropriate, will be documented within the 'Consultation Report' that will form part of the DCO application. The Consultation Report will demonstrate how Sembcorp has complied with the consultation requirements of the PA 2008.

7.3 Although there is no requirement for Sembcorp to consider responses received outside the consultation period, they will be considered wherever possible.

8 For More Information or to Contact us

Website:	http://www.tccpp.co.uk
Email:	enquiries@tccpp.co.uk
Post:	Tees CCP Project Sembcorp Utilities UK Wilton International Middlesbrough TS90 8WS



May 2017

Appendix 1: SoCC NOTICE

Section 47(6) Planning Act 2008

TEES COMBINED CYCLE POWER PLANT (Tees CCpp) Project

NOTICE OF DEPOSIT – STATEMENT OF COMMUNITY CONSULTATION

Semcorp Utilities UK Limited has placed on deposit for inspection (free of charge) at the locations listed below a Statement of Community Consultation (SoCC). This is for Tees CCpp (the Project). The SoCC explains how the Applicant will consult on the Project with the local community, residents, businesses and organisations in the area.

The project comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 megawatts. The electricity generated by the new station will be connected to the National Grid via two existing substations at the site. The fuel supply for the power station is natural gas which will be supplied via an existing gas pipeline to the north of the site.

As the Project is a Nationally Significant Infrastructure Project, the Applicant will apply to the Planning Inspectorate for a Development Consent Order under the requirements of the Planning Act 2008.

The Applicant is required to consult with local communities before the application is submitted to the Planning Inspectorate. The Applicant is also required to produce a Consultation Report detailing how the public's views have been taken into consideration and how the consultation requirements of the Planning Act 2008 have been complied with.

Location	Times
Lazenby Village Hall , High Street, Lazenby, TS6 8DX	To be confirmed
Roseberry Square Library , Roseberry Rd, Redcar, TS10 4NY	To be confirmed
Whale Hill Community Centre , Goathland Road, Middlesbrough, TS6 8AW	To be confirmed
Grangetown Library , Birchington Avenue, Grangetown, TS6 7LS	To be confirmed
Dormanstown Library , 3 Farndale Square, Redcar, TS10 5HQ	To be confirmed
South Bank Library , Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	To be confirmed
Marske Library , Windy Hill Lane, Marske, Redcar, TS11 7BL	To be confirmed
Redcar Library , Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	To be confirmed
Middlesbrough Central Library , Centre Square, Middlesbrough, TS1 2AY	To be confirmed
Stockton Central Library , Church Road, Stockton, TS18 1TU	To be confirmed
Hartlepool Central Library , 124 York Road, Hartlepool, TS26 9DE	To be confirmed
Northallerton Library , 1 Thirsk Road, Northallerton, DL6 1PT	To be confirmed
Scarborough Library , Vernon Road, Scarborough, YO11 2NN	To be confirmed
Darlington Library , Crown Street, Darlington, DL1 1ND	To be confirmed

The Project is an Environmental Impact Assessment (EIA) development and so the Applicant will prepare an Environmental Statement to accompany the application to the Planning Inspectorate. Preliminary Environmental Information will be made available for people to inspect at the locations listed below, as well as at www.tccp.co.uk

Public Exhibitions

Members of the Project team will be available to answer queries on the consultation at public information events being held by the Applicant at the following locations:

Location	Dates	Times
Lazenby Village Hall , High Street, Lazenby, TS6 8DX	To be confirmed	To be confirmed
Whale Hill Community Centre , Goathland Road, Middlesbrough, TS6 8AW	To be confirmed	To be confirmed
Westfield Farm , The Green, Dormanstown, Redcar, TS10 5NA	To be confirmed	To be confirmed

Have your say

Whilst your views are welcomed throughout the development of the Project, responses should be received from the start of the consultation under Section 47 on [to be confirmed] to the end of the consultation period on [to be confirmed]. In response to the statutory consultation, you can submit your views in a number of ways. You can use one of the following methods to contact us:

Website: www.tccp.co.uk

Email: enquiries@tccp.co.uk

Telephone: 01642 212004

Post: Tees CCpp Project, Semcorp Utilities UK, Wilton International, Middlesbrough, TS90 8WS


May 2017

Appendix 2 The DCO Application Process

A2.1 The DCO application process is “front loaded” meaning that Semcorp must undertake consultation at the pre-application stage in order to identify and take account of the views of the local community and other stakeholders in developing the project details and preparing the DCO application for submission.

A2.2 The DCO application will be submitted to PINS who will then have a period of 28 days to decide whether to “accept it” for examination. If accepted, PINS will arrange for the examination of the application by an independent inspector, also known as the “examining authority.” There will be the opportunity for the local community and other stakeholders to be involved in the examination process and to express their views on the project. Following the examination, which must take no longer than 6 months, the inspector will have 3 months to write a report setting out his or her recommendations as to whether consent should be granted for the Project. The report is then sent to the SoS for the BEIS who has 3 months to consider it and make a final decision on whether consent is granted. If the SoS grants consent for the project this will be in the form of a DCO.

A2.3 The DCO application will be considered by the inspector and by the SoS in accordance with the following National Policy Statements (NPSs)

- EN1 – Overarching Energy
- EN2 – Fossil Fuel Electricity Generating Infrastructure
- EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN5 – Electricity Networks

A2.4 The NPSs are Government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The inspector and the SoS are required to consider DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DOCs may include other national policies and local planning policies.

A2.5 The DCO process for the project is summarised in Figure 4.1 below

6 stages of the development consent regime



4.6 For more information about the DCO application process please refer to: <http://infrastructure.planningportal.gov.uk>



May 2017

Appendix 3: Environmental Impact Assessment

A3.1 The project requires an Environmental Impact Assessment ("EIA") to be prepared as it is a project that comes within Schedule 1 of "The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009" (as amended) and is therefore "EIA development" (as defined in those Regulations.)

A3.2 An EIA is a detailed assessment of the likely significant environmental effects of a project and covers a range of environmental topics and areas, such as land use, socio-economics, air quality, noise, heritage and archaeology, landscape and visual and transport, among others. The findings of the EIA are reported in an Environmental Statement ("ES").

A3.3 Sembcorp submitted a request to PINS on 20th February 2017 for an "EIA scoping opinion" to determine the scope (notably the environmental topics to be covered) and the extent of the EIA work to be undertaken for the project. The request was accompanied by a detailed EIA Scoping Report. PINS issued its Scoping Opinion on 31 March 2017 and this has been taken into account by Sembcorp in undertaking the EIA work for the project. These documents are available on the PINS website

A3.4 The EIA process involves Sembcorp producing Preliminary Environmental Information ("PEI") on the project. This will provide initial information on the likely significant environmental effects of the project and be made available during the Stage 2 statutory consultation on the project. The PEI will inform the EIA work and the findings of the EIA will be contained with the ES that will form part of the DCO application submitted to PINS. These documents are included on the PINS' website and also on the project website.

<https://infrastructure.planninginspectorate.gov.uk>

www.tccpp.co.uk

APPENDIX 6.7 FINAL SOCC



PROPOSED TEES COMBINED CYCLE POWER PLANT (TEES CCPP) • MAY 2017

Statement of Community Consultation

(SoCC) – The Planning Act 2008 (Section 47)
Consultation Documents

For Public Consultation Only

STATEMENT OF COMMUNITY CONSULTATION (SOCC) CONSULTATION DOCUMENTS

Project: Tees CCPP
Classification: Public
Distribution: For publication
Status: For publication
Date: 12th June 2017
Version No: Final

Overview

This document provides further information on the proposed content of the Statement of Community Consultation (SoCC) and how the local community impacted by the Tees CCPP project was determined.

Prepared by: Semcorp Utilities (UK) Ltd
Date: 12/06/2017
Signature: C L Nichols

Approved by: Semcorp Utilities (UK) Ltd
Date: 12/06/2017
Signature: S Taylor



Contents

1 INTRODUCTION	5
2 PROJECT OVERVIEW	6
Background	
Project components	
3 THE STATEMENT OF COMMUNITY CONSULTATION	7
Scope of the SoCC	
Consultation on the content of the SoCC	
Making the SoCC available for public inspection	
4 THE COMMUNITY CONSULTATION PROCESS	9
Objectives	
Stages of consultation	
Defining the consultation area	
5 WHO WILL BE CONSULTED	11
Councils to be consulted	
Consultation Area	
Inner Consultation Area	
6 HOW WILL WE CONSULT	13
Public exhibitions	
Other communication methods	
7 CONSULTATION RESPONSES	16
8 FOR MORE INFORMATION OR TO CONTACT US	17
Figures and Tables	
Figure 1.1 Site Location	6
Figure 1.2 The outer consultation area	12
Figure 1.3 The inner consultation area	12
Figure 1.4 Locations of Exhibitions	15
Table 1 Locations where the SoCC will be made available for public inspection	8
Table 2 Publications in which Sembcorp proposes to publish the SoCC	8
Table 3 Councils who will be consulted	11
Appendices	
Appendix 1: SoCC Notice	18
Appendix 2 The DCO Application Process	20
Appendix 3 Environmental Impact Assessment	21

GLOSSARY OF ABBREVIATIONS

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined Cycle Gas Turbine
DBEIS	Department of Business, Energy and Industrial Strategy
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
GT	Gas Turbine
Km	Kilometres
MW	Megawatts
NPS	National Policy Statement
NTS	National Transmission System (gas)
PA 2008	Planning Act 2008
PCZ	Public Consultation Zone
PEIR	Preliminary Environmental Information Report
PINS	The Planning Inspectorate
R&CBC	Redcar and Cleveland Borough Council
SoCC	Statement of Community Consultation
SoS	Secretary of State
Tees CCPP	Tees Combined Cycle Power Plant
ST	Steam Turbine
The EIA Regula-tions	The Infrastructure Planning (Environmental Impact Assess-ment) Regulations 2009
The Project	The Tees Combined Cycle Power Plant project
The site	The Wilton International site
Wilton International	The 800 hectare Wilton International industrial site on Teesside

1 Introduction

- 1.1 Sembcorp Utilities UK is now in the early stages of promoting a potential gas turbine power project: the Tees Combined Cycle Power Plant (Tees CCPP). It is envisaged that the development could comprise up to two gas turbines, each with a generating capacity up to 850MW. Therefore the Project could have a total generating capacity of up to 1700MW. The consultation process, which includes public exhibitions at several locations around the site, will give the public the chance to comment on all aspects of the proposed development.
- 1.2 Onshore power stations with a capacity over 50 Megawatts (MW) are classified as Nationally Significant Infrastructure Projects (NSIPs) under Section 14 of the Planning Act 2008 and require a Development Consent Order (DCO) before they can be built.
See Appendix 2 for more information on the DCO application process.
- 1.3 Under current legislation, the Planning Inspectorate (PINS) is responsible for examining applications for DCOs and for making a recommendation to the relevant Secretary of State as to whether development consent should be granted or refused. The Secretary of State will then determine the application. Therefore, Sembcorp will submit its application for a DCO to PINS who will make a recommendation on the application to the Secretary of State for Business, Energy and Industrial Strategy who will determine the application.
- 1.4 Section 47(1) of the Planning Act 2008 (the Act) places a statutory duty on Sembcorp to prepare a statement setting out how it proposes to consult people within the vicinity of the land to which the Project relates about its proposed DCO application.
- 1.5 It is important that the local community is involved in the consultation and that individuals and groups make their views known, so that issues can be better understood and resolved where possible.
- 1.6 Before preparing a statement, section 47(2) of the Act requires the applicant to consult each local authority that is within section 43(1) of the Act about what is to be within the statement. The deadline for the receipt by the applicant of a local authority's response to the consultation under section 47(2) is the end of the period of 28 days beginning with the day after the day on which the authority receive the consultation documents.
- 1.7 This document – The SoCC Document - has been produced to provide the necessary supporting information to Redcar and Cleveland Borough Council pursuant to the consultation under section 47(2). It constitutes the 'consultation documents' defined at section 47(4) of the Act.

2 Project overview

BACKGROUND

- 2.1 The proposed Project known as the Tees Combined Cycle Power Plant (Tees CCPP) comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 MW. It would use the gas, electrical and utilities infrastructure connections already in place on the site. The 39-acre development plot, on the south west side of the 2,000-acre Wilton International site is currently vacant after the demolition of the former 1875 MW Teesside Power Station in 2015. The main plant units would occupy around 21-acres of the development plot. The location of the plot in relation to the wider Wilton International site is shown in Figure 1.1 below.
- 2.2 Electricity generated by the new power station will be exported to the National Grid via two existing National Grid substations within the development plot.
- 2.3 It is envisaged that the power station will be designed to operate for several decades and would bring a number of benefits to the local and UK economy. In particular, it is expected that it will create 60-80 permanent new jobs on the site and potentially support a further 150 in the supply chain throughout its lifespan. In addition, the project is expected to support up to 1,000 jobs during a three year construction period. Preliminary Environment Information is being collated to assess any other potential impacts and how any such impacts will be mitigated where necessary.
- 2.4 The fuel source for the power station (i.e. natural gas) will be supplied via an existing underground 24-inch high pressure gas pipe line from the National Grid owned National Transmission System north of the River Tees. The supply pipeline connection already exists within the development plot.

Figure 1.1 Site Location



PROJECT COMPONENTS

- 2.5 The new power station will comprise a range of buildings and structures including:
- two gas turbine generators;
 - two heat recovery steam generators (HRSGs);
 - two condensing steam turbines;
 - hybrid cooling towers;
 - control room and instrumentation system;
 - cooling water pipe work;
 - package boilers;
 - administration building;
 - land set aside for carbon capture; and
 - other ancillary plant and buildings

3 The Statement of Community Consultation



SCOPE OF THE SOCC

- 3.1 The purpose of this Statement of Community Consultation (SoCC) is to explain how Sembcorp intends to consult with the local community and other stakeholders during the pre-application stage for the Project, in advance of the submission of the DCO application.
- 3.2 The 'local community' includes residents living within the vicinity of the Project, the general public, community groups and local businesses as well as others who work in or use the area.
- 3.3 The SoCC and the associated community consultation activities are a requirement of section 47 of the Act. Section 47 states that:
"The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."
- 3.4 In particular therefore, the SoCC sets out what will be done to ensure that the pre-application consultation on the Project complies with the statutory consultation requirements of the Act.
- 3.5 The SoCC has been prepared in conjunction with the host authority, namely Redcar and Cleveland Borough Council (R&CBC) and with reference to guidance on pre-application consultation published by the Government, PINS and the host local authority.

MAKING THE SOCC AVAILABLE FOR PUBLIC INSPECTION

- 3.6 Section 47(6) of the Act requires that:
"Once the applicant has prepared the statement, the applicant must –
 - (i) make the statement available for inspection by the public in a way that is reasonably convenient for people living in the vicinity of the land,
 - (ii) publish, in a newspaper circulating in the vicinity of the land, a notice stating where and when the statement can be inspected and
 - (iii) publish the statement in such manner as may be prescribed."
- 3.7 Hard copies of the SoCC will be made available at the Council libraries and other appropriate Redcar and Cleveland Council buildings, and central libraries in other authorities listed in Table 1. It will also be available to download from the Tees CCPP website www.tccpp.co.uk.

8 TEES COMBINED CYCLE POWER PLANT (TEES CCPP) • STATEMENT OF COMMUNITY CONSULTATION

Table 1 Locations where the SoCC will be made available for public inspection

Venue	Address	Post code
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Marske Library	Windy Hill Lane, Marske, Redcar	TS11 7BL
Redcar Library	Redcar & Cleveland House, Kirkleatham Street, Redcar	TS10 1RT
Middlesbrough Central Library	Centre Square, Middlesbrough	TS1 2AY
Stockton Central Library	Church Road, Stockton	TS18 1TU
Hartlepool Central Library	124 York Road, Hartlepool	TS26 9DE
Northallerton Library	1 Thirsk Road, Northallerton	DL6 1PT
Scarborough Library	Vernon Road, Scarborough	YO11 2NN
Darlington Library	Crown Street, Darlington	DL1 1ND

3.8 Semcorp will publish the notification called a SoCC Notice in the following publications stating where and when the SoCC for Tees CCPP can be inspected.

Table 2 Publications in which Semcorp proposes to advertise the locations and times at which the SoCC can be inspected

Publication	Distribution	Circulation
The Gazette	Daily Newspaper local to the Redcar and Cleveland area	21,000
The Northern Echo	Regional daily newspaper covering Teesside area, other parts of North Yorkshire and County Durham	24,000
The Hartlepool Mail	Daily newspaper local to the Hartlepool area	5,000



4 The community consultation process



OBJECTIVES

- 4.1 The main objectives of the Sembcorp community consultation are to:
- Provide clear and concise information on the Project
 - Provide a variety of means by which people can comment on the Project and provide Sembcorp with information relevant to the Project
 - Ensure Sembcorp understands the views of the local community in order that they can be considered during the development process
 - Provide feedback to show how Sembcorp has taken account of the comments in finalising the DCO application for submission.

STAGES OF CONSULTATION

- 4.2 Guidance from the Department for Communities and Local Government (DCLG) on pre-application consultation states that:
- “consultation must happen at a sufficiently early stage to allow consultees a real opportunity to influence the proposals.”
- 4.3 Sembcorp has decided that it is appropriate to undertake a two-stage consultation process with the local community for the Project. These stages are described below.

STAGE 1 - NON-STATUTORY CONSULTATION

- 4.4 This early non-statutory consultation was intended to introduce the Project to the local community.
- 4.5 Through the attendance of Sembcorp at scheduled local community group meetings, the local community and other stakeholders were provided with initial information on the Project including:
- the need and reasons for building a gas-fired power station
 - the options considered in terms of the layout of the station
 - the consenting process and
 - the next steps.
- 4.6 This informal consultation on the Project was undertaken between January and May 2017.

STAGE 2 – STATUTORY CONSULTATION

- 4.7 Statutory consultation is expected to take place in June/July 2017 and will provide an opportunity for Sembcorp to update the local community and other stakeholders on the progress that has been made on the Project.
- 4.8 It is envisaged that the Stage 2 consultation will provide information on the following:
- The comments received at Stage 1 and any changes made to the Project
 - The size and appearance of the main power station buildings
 - The preliminary environmental information (PEIR) that has been assembled to provide more detail on the likely significant environmental effects of the Project and how Sembcorp intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the project
 - The timescales and next steps for the Project
- 4.9 The Stage 2 consultation will be publicised to the local community within the defined consultation area (see Section 5) as well as other stakeholders through a variety of means (please see Section 6) Consultation documents and materials will be made available at public inspection locations (e.g. local libraries) and a number of public exhibitions will be held throughout the consultation area. The exhibitions will be attended by Sembcorp representatives who will be available to explain more about the project and answer questions.
- 4.10 At Stage 2 people will be given 28 days to comment. The deadline for providing comments will be made clear when publicising the consultation, within the consultation materials and at the public exhibitions.

5 Who will be consulted?

- 5.1 During the consultation process, Sembcorp will engage with the local community within the vicinity of the site and that may be affected by the Project as well as with other stakeholders such as the neighbouring local authorities and technical consultees such as the Environment Agency and Natural England.

Table 3 Local Authorities to be consulted

Authority	
Redcar and Cleveland Borough Council	Host authority
Middlesbrough Borough Council	Neighbouring authority
Stockton Borough Council	Neighbouring authority
Hartlepool Borough Council	Neighbouring authority
Hambleton District Council	Neighbouring authority
Scarborough Borough Council	Neighbouring authority
Darlington Borough Council	Remaining Tees Valley Authority

CONSULTATION AREA

- 5.2 Sembcorp will consult within a 15 kilometre (km) radius of the centre of the site, called the Public Consultation Area (PCA).
- 5.3 The area is intended to cover not only those communities within the immediate vicinity of the site but also those, whilst further away, that may still be affected to some extent by the Project. The same sized area was considered while carrying out initial environmental assessments, in relation to environmental topics such as landscape and visual and air quality.
- 5.4 The results of the initial environmental assessments will be provided during the Stage 2 consultation in the PEIR.

INNER CONSULTATION AREA

- 5.5 Within this area, an Inner Consultation Area or “ICA” has been defined, which is much closer to the proposed site.
- 5.6 This extends to approximately 3km around the site, and covers the nearest settlements, including Lazenby, Lackenby, Eston under Nab, Whale Hill, Grangetown, Dormanstown, Redcar West, Kirkleatham Village, and Wilton Village areas.
- 5.7 These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the project, owing to their relative proximity. This area has been the main focus for community liaison in relation for developments at Wilton for many years, and the areas that receive the annual community calendar.
- 5.8 The communities within the area will be advised about the Project through more focused consultation activities for example the distribution of newsletters to households and business and through presentation sessions held with recognised community groups.
- 5.9 It is considered that the extent of the PCA (and the ICA) will ensure that people living within the vicinity of the site are adequately consulted in accordance with section 47 of the Act.

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12 TEES COMBINED CYCLE POWER PLANT (TEES CCPP) • STATEMENT OF COMMUNITY CONSULTATION

Figure 1.2 Public Consultation Area

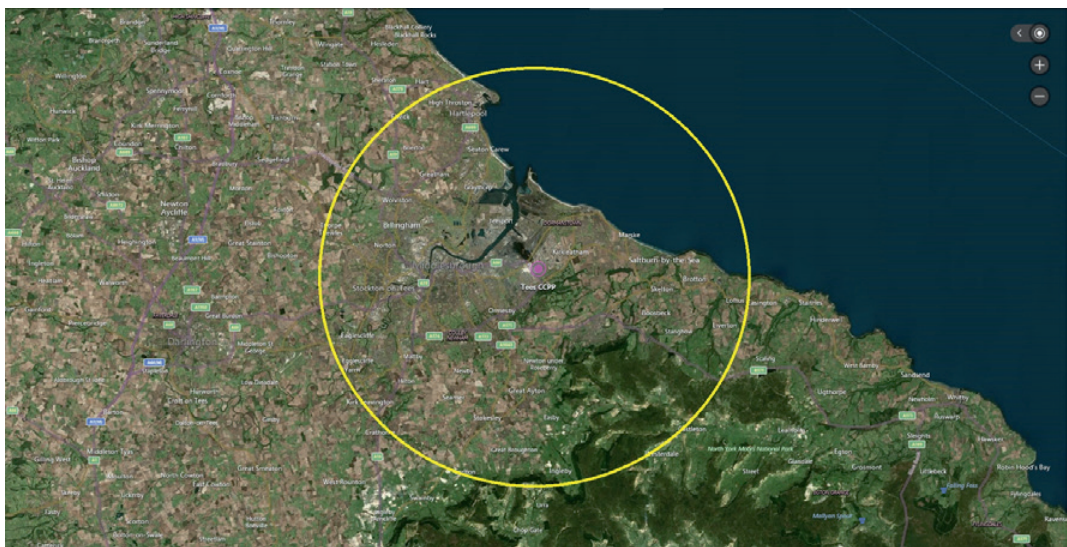


Figure 1.3 Inner Consultation Area



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6 How we will consult

6.1 Sembcorp will provide clear and concise information about the Project and its impacts throughout the pre-application consultation process. The following consultation methods will be employed.

PUBLIC EXHIBITIONS

- 6.2 Public exhibitions will be held in a number of venues within or close to the Inner Consultation Area (ICA). Informal consultation with Redcar and Cleveland Borough Council has identified that Lazenby Village Hall, Whale Hill Community Centre, and Westfield Farm, Dormanstown would be appropriate locations to hold public exhibitions.
- 6.3 Visitors to the exhibitions will be able to review the PEIR, factsheets and display boards, talk to members of the project team and complete feedback questionnaires.
- 6.4 Sembcorp will distribute leaflets in the ICA with information and invitations to the public exhibitions with details of where to access the PEIR. In addition, Sembcorp will advertise the public exhibitions and details about where to find the PEIR through advertisements in local newspapers, posters in libraries, council offices and other public establishments, shown in table 1, and by issuing information to local media outlets via press releases.
- 6.5 To inform members of the community in the Public Consultation Area (PCA) of the consultation, Sembcorp will publish the timings of the exhibitions and locations where the consultation documents can be viewed in the range of newspapers listed in Table 2, which have distribution areas that extend beyond the ICA.
- 6.6 Sembcorp will advertise the public exhibitions and details of where to find the PEIR through posters in libraries, council offices and other public establishments, and by issuing information to local media outlets by press releases.
- 6.7 Sembcorp will publicise the consultation by writing to:
- Local residents and businesses within the ICA
 - Parish Councils wholly or partly within the ICA
 - Councillors representing county or district wards/divisions wholly or partly within the ICA and
 - Members of the UK and European Parliaments representing constituencies within the ICA

Information will also be available on the Tees CCPP website www.tccpp.co.uk/.

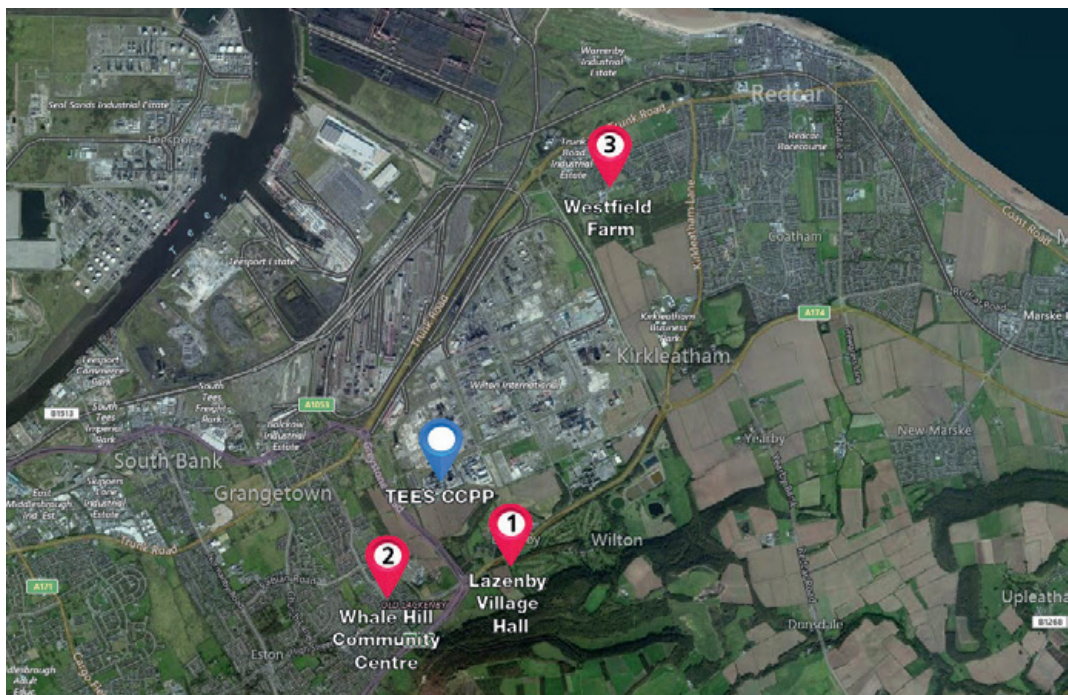
14 TEES COMBINED CYCLE POWER PLANT (TEES CCPP) • STATEMENT OF COMMUNITY CONSULTATION

COMMUNICATION SUMMARY

Consultation Method	Detail of Method
Project website	The website (http://www.tccpp.co.uk) will be used to publish updates and information on the project, including details of consultation events and consultation materials (e.g. the SoCC, Frequently Asked Questions (FAQs) sheets, feedback forms and public exhibition boards) and also the deadline for when and how to submit comments during the pre-application stage
Elected member briefings	Relevant council elected member briefings will be held prior the start of consultation and thereafter as appropriate
Community group briefings	Relevant community groups, as a minimum within the ICA, will be briefed prior to the start of consultation and thereafter as appropriate
Leaflets	A leaflet outlining details of the proposed development will be issued to households and business within the ICA and will notify people of the public exhibitions and timescales for submitting comments plus detail of how to make comments
Newspaper notices	The public exhibitions and timescales for submitting comments and detail of how to make comments will be advertised through notices placed in relevant national and local newspapers.
Posters	Posters will be added to public notice boards (e.g. in council offices and libraries) in the PCA. These will publicise the public exhibitions and give timescales for submitting comments plus detail of how to make comments
Public exhibitions	Public exhibitions will be held in 3 specific locations within the ICA (Lazenby Village Hall, Whale Hill Community Centre and Westfield Farm, Dormanstown) to provide an opportunity for the local community and others to view information on the Project and speak to Sembcorp.
Public inspection locations	The relevant consultation materials will be made available at locations within the PCA for inspection, shown in Table 1

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Figure 1.4 Locations of Exhibitions



7 Consultation Responses

- 7.1 The comments and feedback received during consultation will be carefully recorded and taken into account in developing the Project details and preparing the DCO application
- 7.2 Details of the comments and feedback received during consultation and the account taken of these, where appropriate, will be documented within the 'Consultation Report' that will form part of the DCO application. The Consultation Report will demonstrate how Sembcorp has complied with the consultation requirements of the PA 2008.
- 7.3 Although there is no requirement for Sembcorp to consider responses received outside the consultation period, they will be considered wherever possible.



8 Contact



FOR MORE INFORMATION OR TO CONTACT US

Website:

<http://www.tccpp.co.uk>

Email:

enquiries@tccpp.co.uk

Post:

Tees CCPP Project
Sembcorp Utilities UK
Wilton International
Middlesbrough
TS90 8WS

Appendix 1: SoCC NOTICE

Section 47(6) The Planning Act 2008 TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT NOTICE OF DEPOSIT – STATEMENT OF COMMUNITY CONSULTATION

Semcorp Utilities UK Limited has placed on deposit for inspection (free of charge) at the locations listed below a Statement of Community Consultation (SoCC). This is for Tees CCPP Project (the Project). The SoCC explains how the Applicant will consult on the Project with the local community, including residents, businesses and organisations in the area. The SoCC can be viewed from 12th June 2017 and also at the Project Website www.tccpp.co.uk

The Project comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 megawatts at the southwest corner of Wilton International. The electricity generated by the new power station will be exported to the National Grid via two existing substations at the site. The fuel supply for the power station is natural gas which will be supplied via an existing gas pipeline to the north of the site.

As the Project is a Nationally Significant Infrastructure Project, the Applicant will apply to The Planning Inspectorate (PINS) for a Development Consent Order under the requirements of The Planning Act 2008.

The Applicant is required to consult with local communities before the application is submitted to PINS. The Applicant is also required to produce a Consultation Report detailing how the public's views have been taken into consideration and how the consultation requirements of The Planning Act 2008 have been complied with.

The Project is an Environmental Impact Assessment (EIA) development and so the Applicant will prepare an Environmental Statement to accompany the application to PINS. Preliminary Environmental Information will be made available during the consultation on the Project for people to inspect at the locations listed below, as well as at www.tccpp.co.uk

Location	Opening Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 4pm Saturday 9am to 12:30pm Sunday closed
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 5pm Saturday 9am to 12:30pm Sunday closed
Dormanstown Library, 3 Farnedale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Thursday closed Friday 9:30am to 12:30pm and 1:30pm to 5pm Saturday 9:30am to 1pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Tuesday 9am to 7pm Wednesday 9am to 5pm Thursday 9am to 5pm Friday 9am to 5pm Saturday 9am to 12:30pm Sunday closed

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Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 6:30pm Wednesday 9am to 1pm Thursday 9am to 12:30pm and 1:30 pm to 5pm Friday 9am to 12:30pm and 1:30 pm to 5pm Saturday 10am to 1:30pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 6pm Thursday 9am to 5pm Friday 9am to 6pm Saturday 9:30am to 12:30pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Tuesday 9:30am to 7pm Wednesday 9:30am to 5pm Thursday 9:30am to 7pm Friday 9:30am to 5pm Saturday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8.30am to 6pm Tuesday and Thursday: 8.30am to 8pm Saturday: 9.30am to 4pm Sunday Closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm Sunday Closed
Northallerton Library, 1 Thirsk Road, Northallerton, DL6 1PT	Monday 9.30am to 6pm Tuesday 9.30am to 5pm Wednesday 9.30am to 6pm Thursday 1pm to 5pm Friday 9.30am to 5pm Saturday 9.30am to 1.30pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 10am to 6pm Thursday 9am to 7pm Friday 9am to 6pm Saturday 9am to 3pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 5pm Thursday 10am to 6pm Friday 9am to 5pm Saturday 9am to 4pm Sunday Closed

Appendix 2 The DCO Application Process

A2.1 The DCO application process is “front loaded” meaning that Sembcorp must undertake consultation at the pre-application stage in order to identify and take account of the views of the local community and other stakeholders in developing the project details and preparing the DCO application for submission.

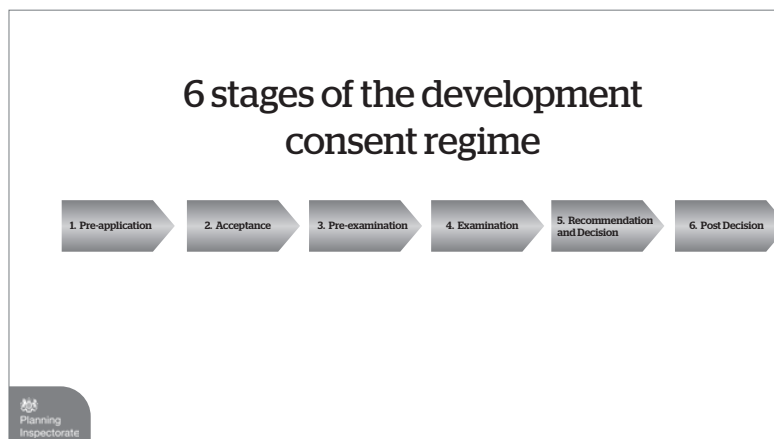
A2.2 The DCO application will be submitted to PINS who will then have a period of 28 days to decide whether to “accept it” for examination. If accepted, PINS will arrange for the examination of the application by an independent inspector, also known as the “examining authority.” There will be the opportunity for the local community and other stakeholders to be involved in the examination process and to express their views on the project. Following the examination, which must take no longer than 6 months, the inspector will have 3 months to write a report setting out his or her recommendations as to whether consent should be granted for the Project. The report is then sent to the SoS for the BEIS who has 3 months to consider it and make a final decision on whether consent is granted. If the SoS grants consent for the project this will be in the form of a DCO.

A2.3 The DCO application will be considered by the inspector and by the SoS in accordance with the following National Policy Statements (NPSs)

- EN1 – Overarching Energy
- EN2 – Fossil Fuel Electricity Generating Infrastructure
- EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN5 – Electricity Networks

A2.4 The NPSs are Government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The inspector and the SoS are required to consider DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DOCs may include other national policies and local planning policies.

A2.5 The DCO process for the project is summarised in Figure 4.1 below



A2.6 For more information about the DCO application process please refer to: <http://infrastructure.planningportal.gov.uk>

Appendix 3: Environmental Impact Assessment

A3.1 The project requires an Environmental Impact Assessment (“EIA”) to be prepared as it is a project that comes within Schedule 1 of “The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009” (as amended) and is therefore “EIA development” (as defined in those Regulations.)

A3.2 An EIA is a detailed assessment of the likely significant environmental effects of a project and covers a range of environmental topics and areas, such as land use, socio-economics, air quality, noise, heritage and archaeology, landscape and visual and transport, among others. The findings of the EIA are reported in an Environmental Statement (“ES”).

A3.3 Sembcorp submitted a request to PINS on 20th February 2017 for an “EIA scoping opinion” to determine the scope (notably the environmental topics to be covered) and the extent of the EIA work to be undertaken for the project. The request was accompanied by a detailed EIA Scoping Report. PINS issued its Scoping Opinion on 31 March 2017 and this has been taken into account by Sembcorp in undertaking the EIA work for the project. These documents are available on the PINS website

A3.4 The EIA process involves Sembcorp producing Preliminary Environmental Information (“PEI”) on the project. This will provide initial information on the likely significant environmental effects of the project and be made available during the Stage 2 statutory consultation on the project. The PEI will inform the EIA work and the findings of the EIA will be contained with the ES that will form part of the DCO application submitted to PINS. These documents are included on the PINS’ website and also on the project website.

<https://infrastructure.planninginspectorate.gov.uk>
www.tccpp.co.uk



FOR MORE INFORMATION OR TO CONTACT US**Website:**

<http://www.tccpp.co.uk>

Email:

enquiries@tccpp.co.uk

Post:

Tees CCPP Project
Sembcorp Utilities UK
Wilton International
Middlesbrough
TS90 8WS

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APPENDIX 6.8 SOCC NOTICE



SECTION 47(6) THE PLANNING ACT 2008 TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT NOTICE OF DEPOSIT – STATEMENT OF COMMUNITY CONSULTATION

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The Project comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 megawatts at the southwest corner of Wilton International. The electricity generated by the new power station will be exported to the National Grid via two existing substations at the site. The fuel supply for the power station is natural gas which will be supplied via an existing gas pipeline to the north of the site.

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Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm	
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 4pm Sunday closed	Tuesday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm Saturday 9am to 12:30pm
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm	
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed	Tuesday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm Saturday 9am to 12:30pm
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Friday 9:30am to 12:30pm and 1:30pm to 5pm Sunday closed	Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Thursday closed Saturday 9:30am to 1pm
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday closed	Tuesday 9am to 7pm Thursday 9am to 5pm Saturday 9am to 12:30pm
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Wednesday 9am to 1pm Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed	Tuesday 9am to 12:30pm and 1:30pm to 6:30pm Thursday 9am to 12:30pm and 1:30pm to 5pm Saturday 10am to 1:30pm
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am to 6pm Wednesday 9am to 6pm Friday 9am to 6pm Sunday closed	Tuesday 9am to 6pm Thursday 9am to 5pm Saturday 9:30am to 12:30pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Wednesday 9:30am to 5pm Friday 9:30am to 5pm Sunday closed	Tuesday 9:30am to 7pm Thursday 9:30am to 7pm Saturday 9:30am to 5pm
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8.30am to 6pm Saturday: 9.30am to 4pm	Tuesday and Thursday: 8.30am to 8pm Sunday Closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Sunday Closed	Saturday 10am to 2pm
Northallerton Library, 1 Thirsk Road, Northallerton, DL6 1PT	Monday 9.30am to 6pm Wednesday 9.30am to 6pm Friday 9.30am to 5pm Sunday Closed	Tuesday 9.30am to 5pm Thursday 1pm to 5pm Saturday 9.30am to 1.30pm
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Wednesday 10am to 6pm Friday 9am to 6pm Sunday Closed	Tuesday 9am to 6pm Thursday 9am to 7pm Saturday 9am to 3pm
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday Closed	Tuesday 9am to 6pm Thursday 10am to 6pm Saturday 9am to 4pm

APPENDIX 6.9 SOCC NOTICES IN NEWSPAPERS

The Gazette Front Page 7th June 2017

The Gazette 

gazettelive.co.uk **TRUSTED NEWS SINCE 1869** Wednesday, June 7, 2017 **TOP**

Loss of a legend

Although we won't be able to see our beloved Vin again... **...we will be able to listen to him for the rest of our lives**

TRIBUTES TO THE TEESSIDE TROUBADOUR

A WARM AND GENUINE MAN AND A GREAT AMBASSADOR FOR OUR REGION: PAGES 4&5

LEXI ON THE MEND 

RAIN CAUSES ROAD CHAOS 

SIMONE'S SHINY WOE 

BEN: WE'RE JUST LIKE THE FANS 

WHO DO YOU WANT NEGOTIATING OUR BREXIT DEAL?

Theresa May and Peter Gibson in Redcar **OR** a Coalition of Chaos with Jeremy Corbyn

Vote for Peter Gibson - Conservative candidate for Redcar - on Thursday 8 June 

The Gazette SoCC Notice 7th June 2017

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WEDNESDAY, JUNE 7, 2017 **The Gazette** 51

Services

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Legal Notices

SECTION 47(6) THE PLANNING ACT 2008 TEES COMBINED CYCLE POWER PLANT (TEES CCGP) PROJECT NOTICE OF DEPOSIT – STATEMENT OF COMMUNITY CONSULTATION

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Location	Opening Times
Laundry Village Hall, High Street, Laxey, TS6 8BX	Wednesday 10am-12 noon and 6-8pm
Roseberry Squares Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 4pm Sunday closed
Whole Hill Community Centre, Gosland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 5pm
Grangestown Library, Brighthelm Avenue, Grangestown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed
Darnastown Library, 3 Farnside Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Friday 9:30am to 12:30pm and 1:30pm to 5pm Sunday closed
South Bank Library, Low Grove Health Village, Northamby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday closed
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Wednesday 9am to 1pm Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkcubbin Street, Redcar, TS10 1RT	Monday 9am to 5pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AF	Monday 9:30am to 7pm Wednesday 9:30am to 5pm Friday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS16 1TU	Monday, Wednesday and Friday 8:30am to 6pm Saturday 9:30am to 4pm
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Sunday Closed
Northallerton Library, 1 Thersk Road, Northallerton, DL6 1PT	Monday 9:30am to 6pm Wednesday 9:30am to 6pm Friday 9:30am to 5pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Wednesday 10am to 6pm Friday 9am to 6pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday Closed

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DISPOSAL OF LAND HELD AS PUBLIC OPEN SPACE
THE COUNCIL OF THE BOROUGH OF MIDDLESBROUGH
NOTICE IS HEREBY GIVEN that in accordance with the Local Government Act 1972 Section 123 as amended by the Local Government Planning and Land Act 1980 Section 118 schedule 23 Part V the Council of the Borough of Middlesbrough intend to dispose of 129 square metres of land adjacent to number 43 Larkspur Road, Middlesbrough to be used for garden land only.
The Council will consider any objections received in writing by the Legal Services Manager, PO BOX 402, Town Hall, Middlesbrough, TS1 9XK reference SCM/P/16/0153 before the 9th July 2017.
Dated this 7th June 2017
Bryn Roberts, Legal Services Manager, Middlesbrough Borough Council

DISPOSAL OF LAND HELD AS PUBLIC OPEN SPACE
THE COUNCIL OF THE BOROUGH OF MIDDLESBROUGH
NOTICE IS HEREBY GIVEN that in accordance with the Local Government Act 1972 Section 123 as amended by the Local Government Planning and Land Act 1980 Section 118 schedule 23 Part V the Council of the Borough of Middlesbrough intend to dispose of approximately 8246 acres of land north of Marton Avenue to be used for residential development. The land in question is shown edged red on a plan that can be viewed at reception of the Civic Centre, Dunsing Street, Middlesbrough, TS1 2SL.
The Council will consider any objections received in writing by the Legal Services Manager, PO BOX 402, Town Hall, Middlesbrough, TS1 9XK reference IGP/P/17/0007 before the 12 noon on 12th July 2017.
Dated this 7th June 2017
Bryn Roberts, Legal Services Manager, Middlesbrough Borough Council

Licensing Act 2003
Notice of Application for Grant of a Premises Licence
I, Victoria Di Gregorio, do hereby give notice that I have applied to the Licensing authority at Stockton on Tees Borough Council for the Grant of a Premises Licence at the Village Hall, 22 Darlington Road, Stockton on Tees, TS10 5SD.
The application is to provide the sale and service of alcohol within the hours of 10:00 - 20:00 Monday - Sunday; the serving of meals between 17:00 - 20:00 Monday - Thursday; the playing of recorded music 08:00 - 20:00 Monday to Saturday and 08:00 - 20:00 Sunday; the playing of live music 12:00 - 20:00 Monday - Sunday.
Interested parties or responsible authorities wishing to oppose the application must give notice in writing to: The Licensing Services, Stockton on Tees Borough Council, Municipal Buildings, Church Road, Stockton on Tees, TS10 1BJ by 09:00 on 17th June 2017.
It is an offence, liable on conviction to a fine up to level 5 on the standard scale, under Section 158 of the Licensing Act 2003 to make a false statement in or in connection with this application.
The record of this application may be inspected Monday to Friday (except Bank Holidays) at the office of Stockton on Tees Borough Council, Licensing Services, Municipal Buildings, Church Road, Stockton on Tees, TS10 1BJ between the hours of 9:00am and 4:00pm, or on the website of www.stockton.gov.uk

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SEE PAGE 3

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FULL STORY - PAGE 5

Key Grant with son Alex.



HOW BAD IS TOWN'S PROBLEM WITH RATS?
PAGE 4

KEEPER SET FOR POOLS?



Back Page

£9M BOOST FOR TOWN FIRM

See Page 2

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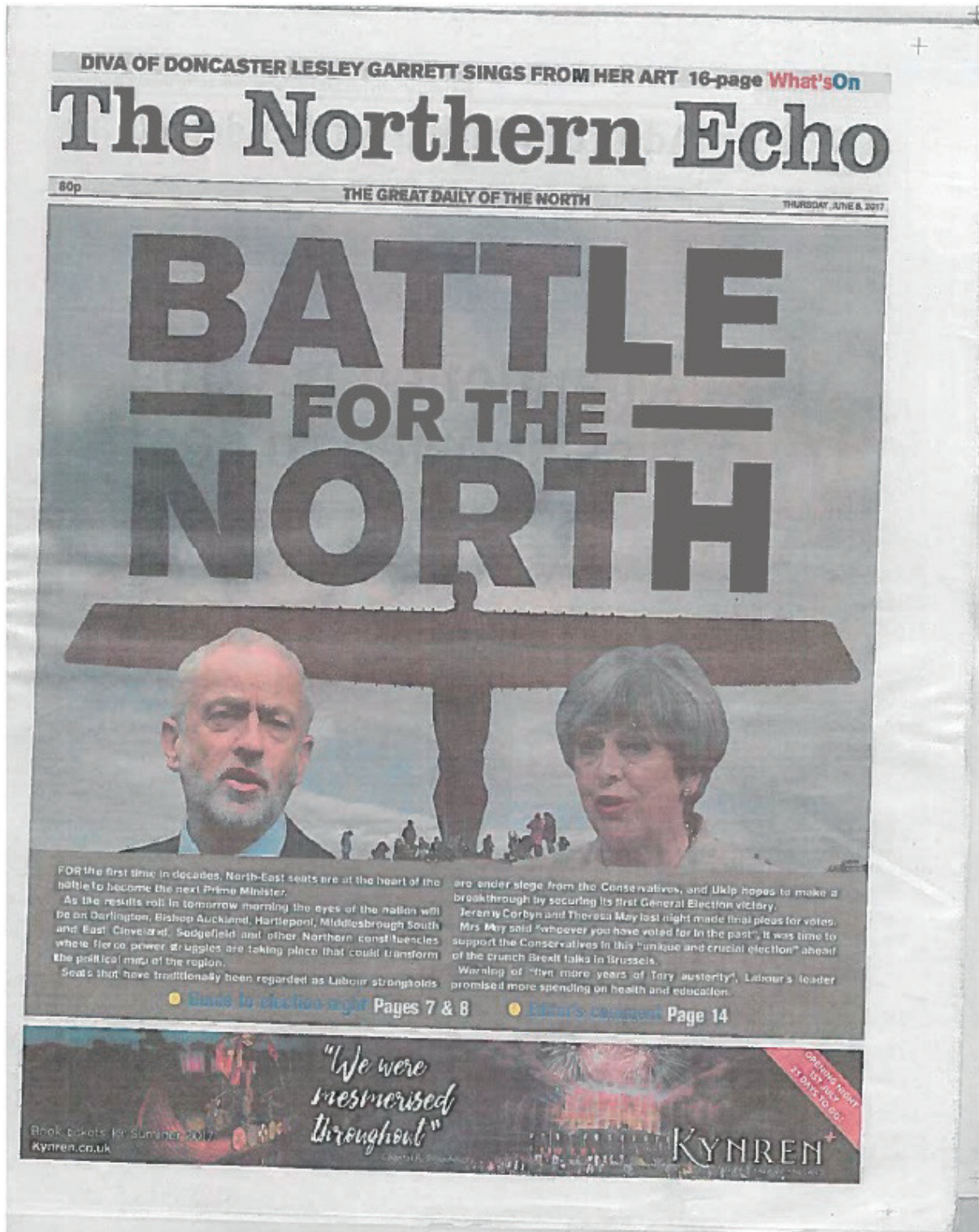
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The Northern Echo Front Page 8th June 2017



The Northern Echo SoCC Notice 8th June 2017

THURSDAY, JUNE 8, 2017

The Northern Echo 51

Personal Announcements

Birthdays

Happy Birthday

Louie TOWERS-COUSINS

On your 2nd Birthday my Louie.

Love you always
Mammy
xxx

Happy Birthday

Louie TOWERS-COUSINS

Our Gorgeous Grandson on your 2nd Birthday.

Love always
Nan, Grandad & Auntie Ebony
xxx

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General Enquiries: **01325 381444**

Public Notices

Public Notices

SECTION 42(5) THE PLANNING ACT 2008 TEES COMBINED CYCLE POWER PLANT (TECS CCPP) PROJECT NOTICE OF DEPOSIT - STATEMENT OF COMMUNITY CONSULTATION

Sembcorp Utilities UK Limited has placed on deposit for inspection (free of charge) at the locations listed below a Statement of Community Consultation (SoCC). This is for Tees CCPP Project (the Project). The SoCC explains how the Applicant will consult on the Project with the local community, including residents, businesses and organisations in the area. The SoCC can be viewed from 12th June 2017 and also at the Project Website www.teccpp.co.uk.

The Project comprises the construction and operation of a new gas-fired power station with a capacity of up to 1,700 megawatts at the southwest corner of Wilson International. The electricity generated by the new power station will be exported to the National Grid via two existing substations at the site. The fuel supply for the power station is natural gas which will be supplied via an existing gas pipeline to the north of the site.

As the Project is a Nationally Significant Infrastructure Project, the Applicant will apply to The Planning Inspectorate (PINS) for a Development Consent Order under the requirements of The Planning Act 2008.

The Applicant is required to consult with local communities before the application is submitted to PINS. The Applicant is also required to produce a Consultation Report detailing how the public's views have been taken into consideration and how the consultation requirements of The Planning Act 2008 have been complied with. The Project is an Environmental Impact Assessment (EIA) development and as the Applicant will prepare an Environmental Statement to accompany the application to PINS, Preliminary Environmental Information will be made available during the consultation on the Project for people to inspect at the locations listed below, as well as at www.teccpp.co.uk.



Location	Opening Times
Lazenby Village Hall, High Street, Lazenby, TS4 8DX	Wednesdays 10am-12 noon and 6-8pm
Rosebery Square Library, Rosebery Rd, Redcar, TS10 4WV	Monday 9am to 12:30pm and 1:30pm to 6:30pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 4pm Sunday closed
Whale Hill Community Centre, Gwatkins Road, Middlesbrough, TS6 8AW	Wednesdays 9am to 3pm
Grange-down Library, Birchington Avenue, Grange-down, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Wednesday closed Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed
Dormanston Library, 3 Fenshale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Friday 9:30am to 12:30pm and 1:30pm to 5pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday closed
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Wednesday 9am to 1pm Friday 9am to 12:30pm and 1:30pm to 5pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkstallam Street, Redcar, TS10 1RT	Monday 9am to 6pm Wednesday 9am to 6pm Friday 9am to 6pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AP	Monday 9:30am to 7pm Wednesday 9:30am to 5pm Friday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday 9:30am to 6pm Saturday 9:30am to 4pm
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 8DT	Monday to Friday 10am to 6pm Sunday Closed
Northallerton Library, 1 Think Road, Northallerton, DL6 9PT	Monday 9:30am to 6pm Wednesday 9:30am to 6pm Friday 9:30am to 5pm Sunday closed
Scarborough Library, Vernon Road, Scarborough, YO11 2BN	Monday 9am to 6pm Wednesday 10am to 6pm Friday 9am to 6pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Wednesday 9am to 5pm Friday 9am to 5pm Sunday Closed

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APPENDIX 6.10 LIBRARY POSTER



Tees Combined Cycle Power Plant

A proposed new gas-fired power station at Wilton International on Teesside

A copy of Sembcorp's Statement of Community Consultation (SoCC) and Preliminary Environmental Information Report (PEIR) can be viewed at this location or by visiting www.tccpp.co.uk

Or meet the Sembcorp team at one of three public exhibitions on Teesside shortly:

- **LAZENBY VILLAGE HALL (TS6 8DX)**
Tuesday 4th July, 4-8pm
- **WHALE HILL COMMUNITY CENTRE (TS6 8AW)**
Friday 7th July 11am-6pm
- **WESTFIELD FARM, DORMANSTOWN (TS10 5NA)**
Thursday 13th July, 9.30am-1pm

APPENDIX 7.1 PRESCRIBED PERSONS

Entry No	Consultee	Organisation consulted and contact/address details	Date consulted
1	The Health and Safety Executive	Mr Dave Adams (MHPD) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS NSIP.applications@hse.gsi.gov.uk	15 th or 16 th June 2017
	The Health and Safety Executive - local	Victoria Wise Health and Safety Executive Benton Park View Newcastle Upon Tyne NE98 1YX Victoria.wise@hse.gsi.gov.uk	15 th or 16 th June 2017
	The National Health Service Commissioning Board	NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT england.contactus@nhs.net Cc:gus.williamson@nhs.net	15 th or 16 th June 2017
	The relevant Clinical Commissioning Group	Amanda Hume, Chief Officer South Tees Clinical Commissioning Group 14 Trinity Mews Middlesbrough TS3 6AL 5STCCG.enquiries@nhs.net	15 th or 16 th June 2017

	<p>Natural England Consultation Service Hornbeam House Electra Way Crewe Business Park Crewe Cheshire CW1 6GJ consultations@naturalengland.org.uk Andrew.Whitehead@naturalengland.org.uk</p>	<p>Natural England Consultation Service Hornbeam House Electra Way Crewe Business Park Crewe Cheshire CW1 6GJ consultations@naturalengland.org.uk Andrew.Whitehead@naturalengland.org.uk</p>	<p>15th or 16th June 2017</p>
	<p>The Historic Buildings and Monuments Commission for England</p>	<p>Historic England Bessie Surtees House 41-44 Sandhill Newcastle upon Tyne NE1 3JF Rosie.Brady@HistoricEngland.org.uk stephen.allott@HistoricEngland.org.uk Cc: shane.gould@HistoricEngland.org.uk</p>	<p>15th or 16th June 2017</p>
	<p>The relevant fire and rescue authority</p>	<p>Ian Hayton Cleveland Fire Brigade Seaton Carew Road Stockton-on-Tees Fire Station Middlesbrough TS2 1TP info@clevelandfire.gov.uk</p>	<p>15th or 16th June 2017</p>
	<p>The relevant police and crime commissioner</p>	<p>Office of the Police & Crime Commissioner for Cleveland, Cleveland Police Headquarters, Ladgate Lane, Middlesbrough TS8 9EH pcc@cleveland.pnn.police.uk</p>	<p>15th or 16th June 2017</p>
	<p>The relevant parish council</p>	<p>Clerk to the Council</p>	<p>15th or 16th June 2017</p>

<p>Guisborough Town Council Sunnyfield House 36 Westgate Guisborough North Yorkshire TS14 6BA office@guisboroughtowncouncil.co.uk The Clerk of the Council is Miss T Mangold</p>	<p>15th or 16th June 2017</p>
<p>Clerk to the Council Lockwood Parish Council Lingdale Village Hall Meadowdale Court Lingdale Saltburn-by-the-Sea TS12 3HF office@lockwoodpc.co.uk Clerk to Council: Martin Stone</p>	<p>15th or 16th June 2017</p>
<p>Clerk to the Council Saltburn, Marske & New Marske Parish Council The Conference Centre Saltburn Learning Campus Marske Mill Lane Saltburn-by-the-Sea TS12 1HJ The Clerk to the Parish Council is Mrs T. Meadows</p>	<p>15th or 16th June 2017</p>
<p>Clerk to the Council Skelton Civic Hall Coniston Road Skelton Saltburn-by-the-Sea TS12 2HP office@skeltonbrottonpc.co.uk Clerk to Council : Julie Wright</p>	<p>15th or 16th June 2017</p>

		Clerk to the Council Loftus Town Hall High Street Loftus, Saltburn Cleveland TS13 4HG E-mail: office@loftustc.co.uk Clerk to the Town Council is Mrs A. Atkinson	15 th or 16 th June 2017
	The relevant Environment Agency	Chloe Harvey-Walker Regulatory Officer North East Area, Teesdale House, Lingfield Way, Darlington. DL1 4GQ. mailto: chloe.harvey-walker@environment-agency.gov.uk	15 th or 16 th June 2017
	The relevant Environment Agency	Planning.nane@environment-agency.gov.uk Cc: carrie.williams@environment-agency.gov.uk	15 th or 16 th June 2017
	The relevant AONB Conservation Board	North York Moors National Park Authority The Old Vicarage Bondgate Helmsley York, North Yorkshire YO62 5BP planning@northyorkmoors.org.uk	15 th or 16 th June 2017
	Public Health	Paul Edmondson-Jones Director of Public Health Redcar and Cleveland Borough Council Belmont House Rectory Lane	15 th or 16 th June 2017

	The Secretary of State for Defence	W1S 2HX offshoreNSIP@thecrownstate.co.uk MOD Whitehall London SW1A 2HB DIO-Safeguarding-Statutory@mod.uk	15 th or 16 th June 2017
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APPENDIX 7.2 STATUTORY UNDERTAKERS

Entry No	Consultee	Organisation consulted and contact/address details	Date consulted
	The relevant Clinical Commissioning Group	Amanda Hume Chief Officer South Tees Clinical Commissioning Group 14 Trinity Mews Middlesbrough TS3 6AL 5STCCG.enquiries@nhs.net	15 th or 16 th June 2017
	The National Health Service Commissioning Board	NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT england.contactus@nhs.net Cc:gus.williamson@nhs.net	15 th or 16 th June 2017
	The relevant NHS Foundation Trust	North East Ambulance Service NHS Foundation Trust Bernicia House Goldcrest Way Newburn Riverside Newcastle upon Tyne NE15 8NY12	15 th or 16 th June 2017
	The relevant NHS Foundation Trust	The James Cook University Hospital South Tees Hospitals NHS Foundation Trust Marton Road Middlesbrough Cleveland	15 th or 16 th June 2017

		St. Georges House Gateshead NE11 0NA mail@homesandcommunities.co.uk	
The relevant Environment Agency		Chloe Harvey-Walker Regulatory Officer North East Area, Teesdale House, Lingfield Way, Darlington. DL1 4GQ. mailto:chloe.harvey-walker@environment- agency.gov.uk	15 th or 16 th June 2017
The relevant Environment Agency		Planning.name@environment-agency.gov.uk Cc: carrie.williams@environment- agency.gov.uk	15 th or 16 th June 2017
The relevant water and sewage undertaker		Northumbrian Water Abbey Road Pity Me Durham DH1 5FJ New Development Team developmentenquiries@nwl.co.uk	15 th or 16 th June 2017
The relevant public gas transporter		Energetics Gas Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow G72 0BN	15 th or 16 th June 2017
		Energy Assets Pipelines Limited	15 th or 16 th June 2017

	Ship Canal House 98 King Street Manchester M2 4WU	15 th or 16 th June 2017
	Alan Slee ES Pipelines Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA alans@espipelines.com	15 th or 16 th June 2017
	Alan Slee ESP Connections Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA alans@espipelines.com	15 th or 16 th June 2017
	Alan Slee ESP Networks Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA alans@espipelines.com	15 th or 16 th June 2017
	Alan Slee ESP Pipelines Ltd	15 th or 16 th June 2017

	Hazeldean Station Road Leatherhead Surrey KT22 7AA alans@espipelines.com	Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield S9 1XH FPLPlant@fulcrum.co.uk	15 th or 16 th June 2017
		GTC Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	15 th or 16 th June 2017
		Independent Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	15 th or 16 th June 2017
		Indigo Pipelines Limited 1 London Wall London	15 th or 16 th June 2017

	<p>EC2Y 5AB</p> <p>Quadrant Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP</p> <p>National Grid Gas Plc 1-3 Strand London WC2N 5EH box.landacquisitions@nationalgrid.com</p> <p>Vicky Stirling Property & Land Services National Grid Gas Distribution Limited Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE Vicky.Stirling@nationalgrid.com</p> <p>Scotland Gas Networks Plc Southern Gas Networks Plc SGN Inveralmond House 200 Dunkeld Road Perth PH1 3AQ customer@sgn.co.uk</p>	<p>15th or 16th June 2017</p> <p>15th or 16th June 2017</p> <p>15th or 16th June 2017</p> <p>15th or 16th June 2017</p>
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		<p>Wales and West Utilities Ltd Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ enquiries@wwutilities.co.uk</p> <p>Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU</p>	15 th or 16 th June 2017
		<p>Energetics Electricity Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow South Lanarkshire G72 0BN</p> <p>Alan Slee ESP Electricity Limited Hazeldean Station Road Leatherhead Surrey KT22 7AA alans@espipelines.com</p> <p>G2 Energy IDNO Limited Olney Office Park,</p>	15 th or 16 th June 2017
	The relevant electricity distributor with CPO Powers		15 th or 16 th June 2017

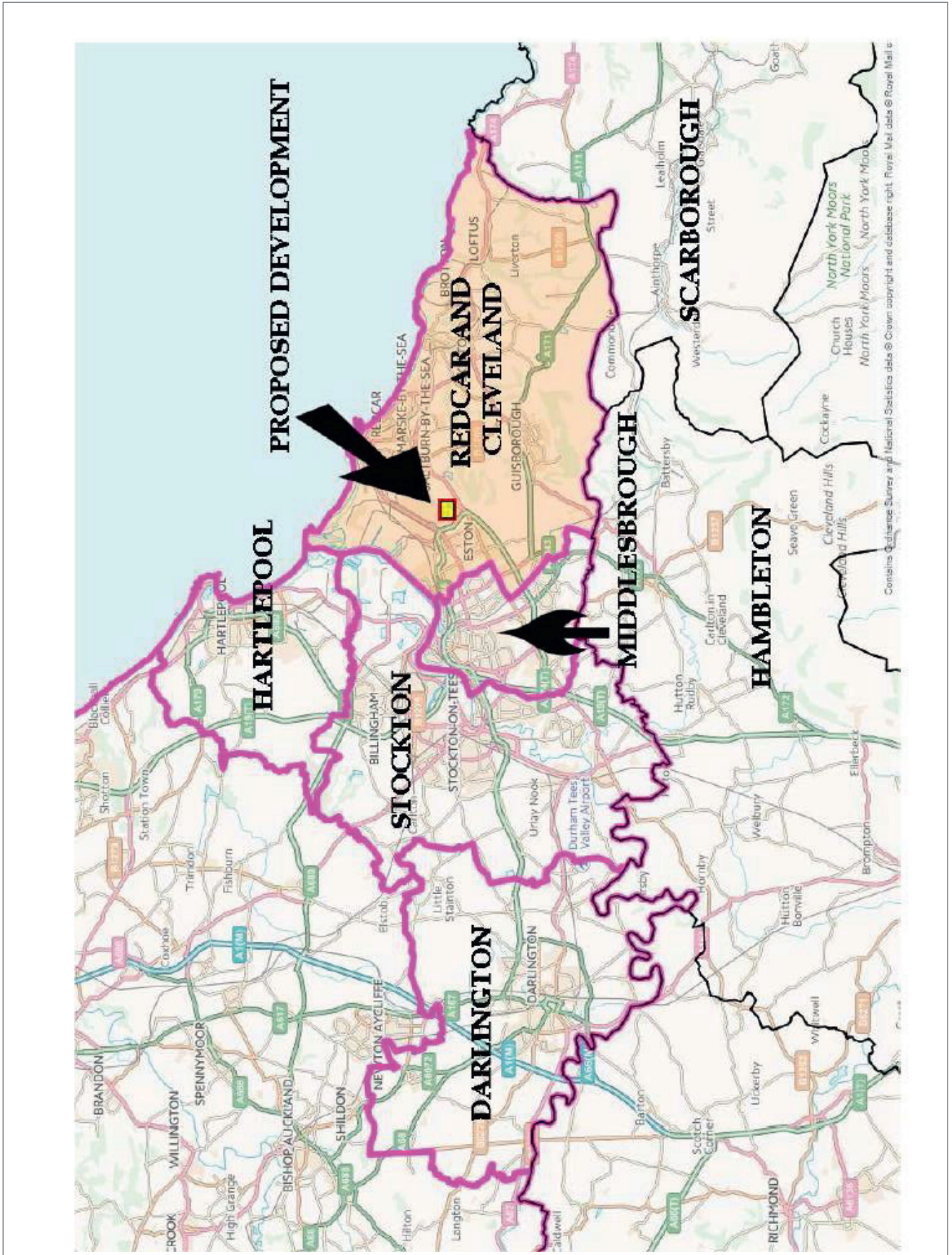
	<p>1 Osier Way Olny Buckinghamshire MK46 5FP enquiries@g2energy.co.uk</p>	<p>Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT</p>	<p>15th or 16th June 2017</p>
	<p>Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP</p>	<p>Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP</p>	<p>15th or 16th June 2017</p>
	<p>Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL</p>	<p>Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL</p>	<p>15th or 16th June 2017</p>
	<p>The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmunds Suffolk IP30 9UP</p>	<p>The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmunds Suffolk IP30 9UP</p>	<p>15th or 16th June 2017</p>
	<p>UK Power Distribution Limited</p>	<p>UK Power Distribution Limited</p>	<p>15th or 16th June 2017</p>

	22-26 King Street Kings Lynn Norfolk PE30 1HJ Utility Assets Limited 53 High Street Cheveley Newmarket Suffolk CB8 9DQ assetrecords@utilityassets.co.uk	15 th or 16 th June 2017
	Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	15 th or 16 th June 2017
The relevant electricity transmitter with CPO Powers	National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH box.landandacquisitions@nationalgrid.com	15 th or 16 th June 2017

SECTION 43 CONSULTEES (FOR THE PURPOSES OF SECTION 42(B))

ORGANISATION	ADDRESS	CONTACT	DATE CONSULTED
Redcar and Cleveland Borough Council	Redcar & Cleveland House Kirkleatham Street Redcar Yorkshire TS10 1RT	planning_admin@redcar-cleveland.gov.uk cc Margaret.Oliver@redcar-cleveland.gov.uk cc David.Pedlow@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Hartlepool Borough Council	Civic Centre Victoria Rd Hartlepool TS24 8AY	development.control@hartlepool.gov.uk	15 th or 16 th June 2017
Stockton-on-Tees Borough Council	Municipal Buildings Church Road Stockton-on-Tees TS18 1LD	planningdevelopmentsservices@stockton.gov.uk	15 th or 16 th June 2017
Middlesbrough Borough Council	PO Box 500 Middlesbrough TS1 9FT	developmentcontrol@middlesbrough.gov.uk Cc: paul.clarke@middlesbrough.gov.uk	15 th or 16 th June 2017
Hambleton District Council	Civic Centre Stone Cross Northallerton North Yorkshire DL6 2UU	planning@hambleton.gov.uk Cc: mark.harbottle@hambleton.gov.uk	15 th or 16 th June 2017
Scarborough Borough Council	Town Hall St Nicholas Street Scarborough North Yorkshire YO11 2HG	planning.services@scarborough.gov.uk Cc: david.walker@scarborough.gov.uk	15 th or 16 th June 2017
Darlington Borough Council	Town Hall Feethams Darlington	Planning.enquiries@darlington.gov.uk	15 th or 16 th June 2017

APPENDIX 7.3 MAP OF LOCAL AUTHORITY BORDERS



APPENDIX 7.4 SECTION 44 TABLE

Organisation	Address	Date Consulted
Northern Powergrid (Northeast) Limited.	Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	15 th or 16 th June 2017
National Grid	National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH box.landandacquisitions@nationalgrid.com	15 th or 16 th June 2017

APPENDIX 7.5 NON-PREScribed CONSULTEES

ORGANISATION	ADDRESS	CONTACT	DATE CONSULTED
Redcar & Cleveland Borough Council Grange town Ward Councillor	26 Broadway Grange town Middlesbrough TS6 7HW	Lynn Pallister lynn.pallister@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Grange town Ward Councillor	26 Broadway Grange town Middlesbrough TS6 7HW	Jade Stainthorpe jade.stainthorpe@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Eston Ward Councillor	415 Normanby Rd Normanby TS6 0BL	Ann Higgins ann.higgins2@btopenworld.com	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Eston Ward Councillor	20 Medbourne Close Eston TS6 9QF	Chris Massey christopher.massey@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Eston Ward Councillor	307 Normanby Rd Teesville Middlesbrough TS6 0AZ	Geraldine Williams geraldine.williams@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Kirkleatham Ward Councillor	7 Walworth Close Redcar TS10 2NA	Brenda Forster brenda.forster@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Kirkleatham Ward Councillor	15 Alderman Close Redcar TS10 2GX	Dale Quigley dale.quigley@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Kirkleatham Ward Councillor	8 Queensbury Close Redcar TS10 4QA	Kevin Firman kevin.firman@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council	13 Hinderwell Avenue	Ray Goddard	15 th or 16 th June 2017

Dormanstown Ward Councillor	Redcar TS10 5EH	ray.goddard@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Dormanstown Ward Councillor	5 Wilton Avenue Dormanstown TS10 5PP	Ceri Cawley ceri.cawley@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Dormanstown Ward Councillor	63 Gollard Gardens Redcar TS10 4FJ	Alec Brown alec.brown@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Newcomen Ward Councillor	44 Troutbeck Road Redcar TS10 1NG	Billy Wells billy.wells@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Newcomen Ward Councillor	69 Buttermere Rd Redcar TS10 1LZ	Laura Benson laura.benson@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Southbank Ward Councillor	161 Normanby Rd South Bank Middlesbrough TS6 6SR	Ian Jeffrey ian.jeffrey@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Southbank Ward Councillor	161 Normanby Rd South Bank Middlesbrough TS6 6SR	Sue Jeffrey Leader of the Council sue.jeffrey@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Southbank Ward Councillor	60 Caithness Rd Teesville Middlesbrough TS6 0AL	Neil Bendelow neil.bendelow@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Redcar & Cleveland Borough Council Chief Executive Officer	CEO R&C House Kirkleatham St Redcar TS10 1RT	Amanda Skelton	15 th or 16 th June 2017
The Mayor	Karen King	jane.holmes@redcar-cleveland	15 th or 16 th June 2017

Redcar & Cleveland Borough Council	The Mayor's Office Redcar & Cleveland Borough Council Leisure and Community Heart Ridley Street Redcar TS10 1TD	Tracey Hilton tracy.hilton@redcar-cleveland.gov.uk	15 th or 16 th June 2017
Principal Environmental Health Officer Redcar & Cleveland Borough Council	Principal Environmental Health Officer Belmont House, Rectory Lane, Guisborough, Redcar and Cleveland, TS14 7FD	Anna Turley anna.turley.mp@parliament.uk	15 th or 16 th June 2017
Redcar MP	10 Millbank Terrace Redcar TS10 1ED	Jude Kirton-Darling office@northeastlabour.eu	15 th or 16 th June 2017
NE MEP	Labour MEPs Office Labour Central Newcastle upon Tyne NE1 6PA	Paul Brannen paul.brannen@europarl.europa.eu	15 th or 16 th June 2017
NE MEP	Labour North Labour Central Kings Manor Newcastle upon Tyne NE1 6PA	Jonathan Arnott office@jonathanarnott.co.uk	15 th or 16 th June 2017
Adjoining Landowners	41 Elwick Road Hartlepool TS26 9AE Old Hall Farm Lackenby TS6 8DN	Jan and Ron Bullock	15 th or 16 th June 2017
Adjoining Landowners	Grange Farm	Mr Tony Moore and son Michael	15 th or 16 th June 2017

High St Lazenby Middlesbrough TS6 8DY				
Chief Executive Tees Valley Combined Authority	Cavendish House Teesdale Business Park Stockton TS17 6QY	Andrew Lewis		15 th or 16 th June 2017
Mayor Tees Valley Combined Authority	Cavendish House Teesdale Business Park Stockton TS17 6QY	Ben Houchen		15 th or 16 th June 2017
Transport Tees Valley Combined Authority	Cavendish House Teesdale Business Park Stockton TS17 6QY	Tees Valley Transport Committee		15 th or 16 th June 2017
Tees Valley Wildlife Trust	Chief Executive Margrove Heritage Centre Margrove Park Boosbeck Saltburn by the Sea TS12 3BZ	Jeremy Garside		15 th or 16 th June 2017
Tees Valley Local Nature Partnership	LNP Officer Margrove Heritage Centre Margrove Park Boosbeck Saltburn by the Sea TS12 3BZ	Rachel Murtagh		15 th or 16 th June 2017
RSPB	Conservation Officer 1 Sirius House Amethyst Rd Newcastle Business Park Newcastle	Tim Melling		15 th or 16 th June 2017

Teesmouth Bird Club	NE4 7YL	Brian Clasper brianclasper@aol.com	16 th June 2017
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APPENDIX 7.6 EMAIL REQUEST

30/06/2017 >

Richard Cowen <[REDACTED]> enquiries@trcapp.co.uk

Preliminary Environmental Information Report

1 You replied to this message on 30/06/2017 07:47.

Dear Sir,

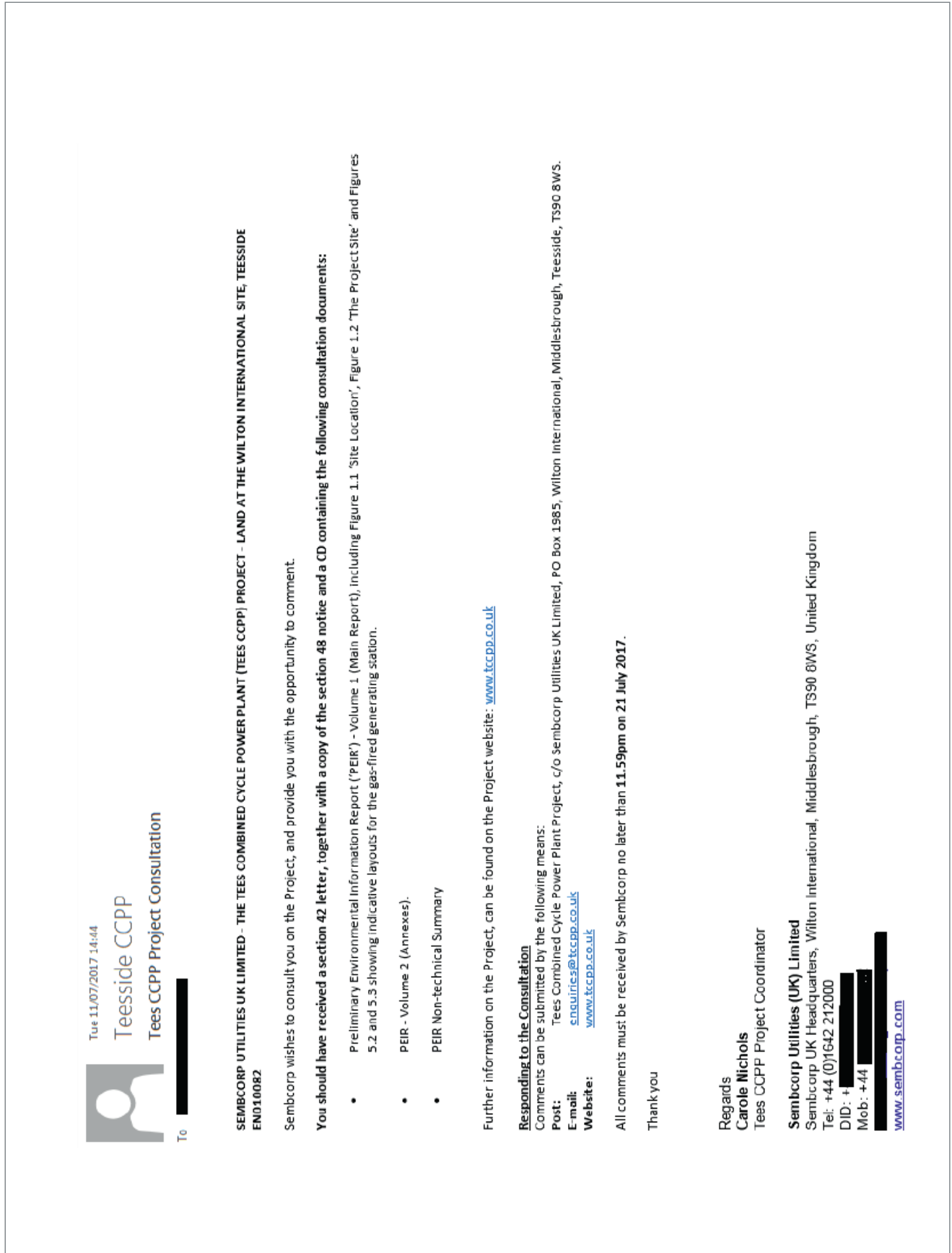
I wish to consider this proposed application for a Development Consent Order on behalf of the Campaign to Protect Rural England (and possibly Durham Bird Club). I have been sent a copy of your letter dated 14 June which says a copy is included with the letter. Unfortunately, a copy has not been forwarded to me.

Could you forward me a copy please, at least of the non technical summary.

Thanks

Richard Cowen

APPENDIX 7.7 EMAIL REMINDER



APPENDIX 8.1 LEAFLET



≡ Tees Combined Cycle Power Plant

**Public exhibitions relating to a proposal
for a new gas fired power station on the
Wilton International site.**



Impression of proposed plant viewed from Eston Nab

Semcorp Utilities UK - one of the key industrial companies on the Wilton International site - is carrying out statutory consultation with the community and other stakeholders around proposals for a new gas-fired power station on Teesside.

The Tees Combined Cycle Power Plant (Tees CCPP) would see the redevelopment of a section of land on the site previously occupied by the former Teesside Power Station.

Semcorp is currently evaluating the viability of developing a plant with a capacity of up to 1,700 megawatts - enough to power the needs of future investors on the site or meet national power needs.


**Tees Combined
 Cycle Power Plant**

No decisions have yet been made, but as a nationally significant infrastructure project (NSIP) the approval of the Secretary of State for Business, Energy and Industrial Strategy is required before any development could go ahead.

That process takes 12-18 months and consultation with the community and other stakeholders is an essential prerequisite of the planning application - known as a Development Consent Order - which Sembcorp is looking to submit via the Planning Inspectorate later this year.

Therefore, three public exhibitions have been arranged in July for people to talk to company representatives about the proposal and submit written feedback to the project team.


THEY ARE AT:

- 1 LAZENBY VILLAGE HALL**
Tuesday 4th July, 4-8pm
- 2 WHALE HILL COMMUNITY CENTRE**
Friday 7th July, 11am-6pm
- 3 WESTFIELD FARM, DORMANSTOWN**
Thursday 13th July, 9.30am-1pm



The final date for written feedback to be submitted is Friday 21st July 2017.

Copies of the Statement of Community Consultation (SoCC) and the Preliminary Environmental Information Report (PEIR) can also be viewed at these exhibitions and at libraries throughout the borough of Redcar and Cleveland

A website has been created to provide further information and updates on the project. It is:

www.tccpp.co.uk

Post:
 Tees CCPP Project
 Sembcorp Utilities UK
 Wilton International
 Middlesbrough
 TS90 8WS

Email:
enquiries@tccpp.co.uk



APPENDIX 8.2 GAZETTE ARTICLE HAVE YOUR SAY

Have say on gas-powered station plan

PUBLIC CONSULTATIONS AND EXHIBITIONS BEING HELD

By DAVE ROBSON
dave.robson@teesvalleygazette.com
@Deverobson_gaz

PLANS to develop a new gas-fired power station on Teesside - possibly creating more than 1,000 jobs - are to go on public display.

Taking more than three years to build, the Tees Combined Cycle Power Plant (Tees CCCP) could create 60 to 80 permanent new jobs, 150 in the supply chain, and up to 1,000 during the construction phase.

It's planned by Sembcorp Utilities UK for the Wilton International Site on land formerly occupied by the old Teesside Power Station.

As a "nationally significant" infrastructure project, it would first require planning approval from the Secretary of State for Business, Energy and Industrial Strategy, with a formal process taking 12 to 18 months.

But even though the plans are still at an early stage, and no decision has been taken on whether it will proceed, public consultation needs to start now.

And to that end, three exhibitions have been arranged where people can talk to Sembcorp representatives about the scheme and submit comments to the Planning Inspectorate.

Sembcorp is continuing to evaluate the feasibility of the plant, which would have an electrical generating capacity of up to 1,700MW - enough to power the needs of existing and future companies on the site.

The power could also be exported onto the National Grid, where it could potentially supply up to 1.5m homes and businesses.

Stephen Hands, senior vice president and site director of Sembcorp Utilities UK, said: "We're still at a very early stage in what is a lengthy and complex process.

However we believe it is an exciting development with the potential to benefit the site, the Tees Valley area and the country's security of supply and we look forward to receiving peoples' views."

Copies of a Statement of Community Consultation (SoCC) and the Preliminary Environmental Information Report (PEIR) will be available at central libraries across Teesside and at branch libraries in Redcar and Cleveland from Monday.

The initial consultation exhibitions are as follows:

- Lazenby Village Hall on Tuesday, July 4, 4-8pm,
- Whale Hill Community Centre, Friday, July 7, 11am-6pm,
- Westfield Farm, Dormanstown, Thursday, July 13, 9.30am to 1pm.

A website has also been created to provide further information and updates on the project at www.tccpp.co.uk

PROPOSED SITE OF A NEW POWER STATION

GAZETTE 9.6.17

“
We believe it is an exciting development with the potential to benefit the Tees Valley.
”
Stephen Hands

The proposed site of the new Sembcorp power station on the Wilton International site

APPENDIX 8.3 NORTHERN ECHO ARTICLE SEMBCORP SEEKING YOUR VIEWS

Sembcorp seeking views over factory

N. ECHO . 10.6.17.

By Steven Huggill
 Business Editor

steven.huggill@nne.co.uk

AN industry operator is seeking views on plans for a gas-fired power station bosses say could create and support in excess of 1,000 jobs.

Sembcorp Utilities UK says it wants feedback on the proposals, which evolve around a factory being built on the site of the former Teesside Power Station.

Officials say the venture, which is still in the feasibility stage, would be capable of generating electricity for up to 1.5 million homes and businesses, adding it has the potential to create up to 80 permanent jobs and support more than 1,000 across the supply chain and construction sector.

Stephen Hands, senior vice-president and site director, reiterated no decision has yet been made on the plant, revealing the development would require planning approval from the Business Secretary in a formal process that could take 18 months.

However, he said it was im-



SITE: Sembcorp Utilities UK has revealed plans to build a plant on land previously occupied by the Teesside Power Station

portant the company sought out the thoughts of local people.

He said: "We're still at a very early stage in what is a lengthy and complex process.

"However, we believe it is an exciting development with the potential to benefit the site, the Tees Valley and the country's security of supply and we look forward to receiving people's views."

Copies of a Statement of Community Consultation and a Preliminary Environmental Information Report will be available from Monday, June 12 at libraries throughout the Tees Valley and Redcar and Cleveland.

There will also be three public exhibitions, where people can talk to Sembcorp bosses about the proposals and submit com-

ments to the Planning Inspectorate.

They will be held at Lazenby Village Hall on Tuesday, July 4, between 4pm and 8pm, and at Whale Hill Community Centre on Friday, July 7, from 11am until 6pm.

The third is due to take place at Westfield Farm, Dormanstown, on Thursday, July 13, from 9.30am until 1pm.

APPENDIX 8.4 GAZETTE ARTICLE ENGAGING THE COMMUNITY

[facebook.com/TeessideGazette](https://www.facebook.com/TeessideGazette)

 MONDAY, JUNE 12, 2017 **The Gazette** 11

Invest in Teesside

Invest in Teesside / Semcorp



Artist's impression of plant from Eston Nab

Engaging the community over possible new power station on Teesside

SEMBCORP Utilities UK is to seek the views of the public on plans to potentially develop a new gas-fired power station on Teesside.

The Tees Combined Cycle Power Plant (Tees CCPP) is a proposal to build a plant on land at the Wilton International site previously occupied by the former Teesside Power Station.

Semcorp is continuing to evaluate the feasibility of a plant with an electrical generating capacity of up to 1700 MW - enough to power the needs of existing and future companies on the site. The power could

also be exported onto the National Grid, where it could potentially supply up to 1.5 million homes and businesses. No decision has yet been made on whether it would proceed.

Taking more than three years to build, Tees CCPP could create 60-80 permanent new jobs and a further 150 in the supply chain, plus up to 1,000 during the construction phase.

As a nationally significant infrastructure project (NSIP) the development would first require planning approval from the Secretary of State for Business, Energy and Industrial

Strategy in a formal process taking 12-18 months.

Consultation with the community and other stakeholders is a key first stage in the planning application - known as a Development Consent Order - which Semcorp is looking to submit to Government via the Planning Inspectorate later this year.

Copies of a Statement of Community Consultation (SoCC) and the Preliminary Environmental Information Report (PEIR) are now available at central libraries throughout the Tees Valley and at branch libraries in Redcar and Cleveland.

"We're still at a very early stage in what is a lengthy and complex process," said Stephen Hands, Senior Vice President and Site Director of Semcorp Utilities UK.

"However we believe it is an exciting development with the potential to benefit the site, the Tees Valley area and the country's security of supply and we look forward to receiving peoples' views."

In addition to the availability of the SoCC, three public exhibitions have been arranged in July at which people can talk to Semcorp representatives about the proposal and

submit comments to the Planning Inspectorate, working on behalf of the Secretary of State.

They are at:

- **Lazenby Village Hall** - Tuesday 4th July, 4-8pm
- **Whale Hill Community Centre** - Friday 7th July 11am-6pm
- **Westfield Farm, Dormanstown** - Thursday 13th July, 9.30am-1pm

■ A website has also been created to provide further information and updates on the project. It is: www.tccpp.co.uk

APPENDIX 8.5 GAZETTE ARTICLE FIND OUT MORE

18 **The Gazette** SATURDAY, JULY 1, 2017

News

IN BRIEF

Find out more about power station plans

SEMBCORP Utilities UK is holding a series of exhibitions for anyone wanting to learn more about a proposed new gas-fired power station development on Teesside.

Representatives of the company, which supplies power and other utilities to industrial firms at the Witon International site, will be on hand to talk about developing a station of up to 1,700 megawatts.

Before any development could take place, Government planning permission would be required in a process involving consultation with people and organisations in the neighbouring areas.

The exhibitions are at Lazenby Village Hall on July 4, 4-8pm, Whale Hill Community Centre on July 7, 11am-6pm, and Westfield Farm, Dormantown on Thursday, July 13, 9.30am-1pm. Visit the website www.tccpp.co.uk

Three-car crash delays morning traffic

A THREE-VEHICLE crash caused delays on a busy dual carriageway.

Police, fire and ambulances attended the crash on the A66 near Eaglescliffe, yesterday morning at around 11am.

The crash, involving three cars, happened on the eastbound Eaglescliffe slip road which is now closed.

Traffic coming from Darlington towards Stockton, using the Durham Lane, Yarm Back Lane, and Darlington Road, was affected by the crash. A police spokeswoman said police attended the scene, which involved a blue Volkswagen caravan and two white vans.

'No bread' appeal as duck pond turns green

NORTON ALERT



THIS is Norton Duck Pond as you may never have seen it before - empty as it undergoes a deep clean.

The recent hot weather had turned the pond green as the sun reacted with algae and a council clean-up started this week.

But maintenance of the pond, on Norton Village Green, has now prompted an appeal that confounds childhood memories.

A campaign has been started to advise residents to stop using bread to feed the ducks that call the pond home.

Residents are asked to consider using grapes, cracked corn, lettuce, oats - and even peas and sweetcorn - to feed the ducks.

The alternative foods are healthier for ducks and will hopefully reduce the burdensome upkeep.

Posting on Facebook, Norton North councillors Steve and Kathryn Nelson said: "A fair amount of the detritus that accumulates in the pond and necessitates more frequent cleaning is caused by the bread people use to feed the ducks. We have

Crematorium chapel due a

By **KEANE DUNCAN**
keane.duncan@trinitymirror.com
@keanedunk

HALF a million pounds is set to be ploughed into halting the deterioration of Teesside Crematorium.

Middlesbrough Council has drawn up plans for "essential" structural repairs to the Acklam facility - alongside major refurbishment.

A council report warns that failure to undertake repairs to the Chapel of Rest could lead to its eventual closure - and even demolition.

It states: "The Chapel of Rest is a key feature of the Acklam complex. However, over the years it has not received the investment it deserves.

"As a result, in recent years it has deteriorated through a combination of roof leaks and daylight through a series of new window openings together with a total refurbishment of the internal finishes and lighting."

Alongside the internal refurbishment, standalone new canopies at St Hilda's and the larger St Bede provide mourners at with "protection from

TIK TOK

BEST PRICES PAID FOR ALL SCRAP AND UNWANTED GOLD I.D. REQUIRED FOR SALES BY PRIVATE TREATY


All Prices correct as of Thursday 29th June 2017

9ct Gold £10.50 Per gram




We buy full and half sovereigns for cash WE WANT YOUR SILVER!

We will pay full scrap price for your silver

APPENDIX 8.6 EMAIL TO COUNCIL

Tue 27/06/2017 10:41
 **Hilton, Tracy** <[redacted]>
Tees CCPP - poster informing dates of public exhibitions

To: Members - Council
Cc: Widdow, Terry; Ladyman, Mark; Nichols, Carole

 Message  A4 Poster - for shops.pdf (425 KB)  A2 Poster - displayed in libraries from 12th June 2017.pdf (625 KB)

Dear Members,

I have been asked by Sembcorp Utilities UK at the Wilton International site to circulate a poster promoting the 3 public exhibitions they are holding at various locations around the site. The exhibitions will be an opportunity for people to learn more about their early stage proposals for a new gas fired power station development on the site of the former Teesside Power Station.

Before any development could take place, as a Nationally Significant Infrastructure Project, the Tees Combined Cycle Power Plant initiative would first require planning approval from the UK Government in a process expected to take 12-18 months and including up-front consultation with statutory and non-statutory stakeholder groups. Sembcorp would also require financial and technical approval from its parent company in Singapore.

The public exhibitions are an important stage in that process and Sembcorp has also placed copies of two more detailed documents – the Statement of Community Consultation (SoCC) and the Preliminary Environmental Information Report (PEIR) – in libraries closest to the Wilton International site (see second poster attached) and has briefed a number of local Neighbourhood Action Partnership Groups.

Around 14,000 leaflets promoting the exhibitions will go out to households and businesses closest to the site this week.

Best wishes,

Tracy Hilton
Principal Environmental Protection Officer
Redcar & Cleveland Borough Council

Environmental Protection
Belmont House
Rectory Lane
Guisborough
Yorkshire
TS14 7FD
Tel: [redacted]
Email: [redacted]
Website: <http://www.redcar-cleveland.gov.uk>

Follow us on Twitter: [@redcarcleveland](https://twitter.com/redcarcleveland)

APPENDIX 8.7 FEEDBACK FORM

FEEDBACK REQUEST



☰ Tees Combined Cycle Power Plant

Thank you for taking the time to view our proposals to develop a new power station at the Wilton International Site.

At this early stage we would welcome your initial thoughts on the proposals.

Please take a few minutes to complete this feedback form as your views will help to shape the way the project develops.

Please be assured that no personal details will be published in any reports that may follow.

First Name	
Surname	
Address	
Postcode	
Email Address	
Telephone Number	

How would you describe your overall view of the project?

- Strongly in favour
- In favour
- Neither in favour or opposed
- Opposed
- Strongly opposed

Do you think this project will have benefits for both the Wilton International Site and wider Teesside community?

- Strongly agree
- Agree
- Neither agree nor disagree
- Disagree
- Strongly disagree

FEEDBACK CONTINUED ►

FEEDBACK REQUEST



Tees Combined
Cycle Power Plant



What are your reasons for this view?

Do you have any other comments on the project?

APPENDIX 8.8 EXHIBITION BOARDS


semcorp

TEES CCPP PROJECT

A proposed new gas-fired power station on the Wilton International site

Welcome

This event is intended to provide you with information about the proposed Tees Combined Cycle Power Plant (Tees CCPP) and seek your views and comments on our proposal

THE AIMS OF THIS EVENT ARE TO:

- Introduce the Tees CCPP project and explain the need for a new gas-fired power station.
- Show where the station would be located and how it might look.
- Provide information on how the station would work.
- Outline how the planning consent process works.
- Provide details of the studies undertaken to assess the potential environmental effects of our proposals and
- Gather feedback that will help shape our proposals as they are developed in more detail.

ABOUT SEMBCORP

Semcorp Utilities UK is the powerhouse of the Wilton International site. We provide the large volumes of electricity, steam and other utilities needed by industrial companies on the site and our facilities are fundamental to their success. Our customers include SABIC, Ineos, Lucite Chemical UK, Huntsman, Biffa Polymers and the Wilton Centre.

Semcorp also owns around 200 acres of development land on the 2,000 acre Wilton International site and is actively marketing the land to a wide range of process industry companies and supply chain firms that are key to bringing new jobs and investment to the Tees Valley.



PLEASE LET US HAVE YOUR COMMENTS

Please use one of the feedback forms available to provide us with your comments on our proposal. Alternatively you can fill out a feedback form on our project website.

www.tccpp.co.uk

Other methods by which you can contact us:

POST: Write to...

Tees Combined Cycle Power Plant Project
c/o Semcorp Utilities UK Ltd
PO Box 1000
Wilton International
Wilton Campus
TS10 0AB

Email: Enquiries@tccpp.co.uk

Telephone: 01642 213004

If you have any questions, please call any member of the project team here today.

The statutory deadline for submission of any comments is Friday 20th July 2017.



TEES CCPP PROJECT
 A PROPOSED NEW GAS-FIRED POWER STATION
 ON THE WILTON INTERNATIONAL SITE



Overview of our proposals

The Tees CCPP Project would represent an important step forward in the future development of the Wilton International site on Teesside - one of the UK's most important manufacturing locations.

The project is a proposal to design, build and operate a new combined cycle gas turbine (CCGT) power plant on the site of the former Teesside Power Station at the 2,000 acre complex.

No decision has yet been taken on whether the development can go ahead. It is subject to planning approval at a national level and internal (Semcorp) financial and technical consent.

However, if approved, the facility could potentially provide the vital power supplies to enable other job creating industrial developments to take place at the Wilton International site.

It would also play a significant role in the battle to secure the UK's energy future by generating up to 1,700 MW of electricity - enough to power up to 1.5 million homes and businesses.



Natural gas would be supplied as a fuel from an existing pipeline to the site linked to the National Transmission System (NTS) at Billingham.

The power plant would also be able to utilise Wilton's excellent distribution network to supply power to current and possible future site operators and would be flexible enough to supply surplus power to the public and businesses via the existing National Grid substation connections. Water used for cooling purposes would be taken from existing supplies to the plot and discharged to the River Tees through Wilton's established drainage infrastructure.



Tees CCPP has the potential to create 60 to 80 permanent new jobs and a further 1,000 construction jobs during a 3 year build phase. In addition, it would require the support of hundreds of people in its supply chain over a lifespan of around 30 years.

The project requires planning permission and the Planning Inspectorate is the Government agency responsible for operating the planning process for nationally significant infrastructure projects (NSIPs) such as the Tees CCPP Project.

WHY ARE WE PROPOSING A GAS FIRED POWER STATION?

Security of supply: The UK needs to develop new electricity generating capacity to replace its ageing coal-fired power stations. All coal fired generation in the UK will close by 2025. New generating capacity will help to safeguard the security of electricity supply to the country's homes and businesses as set out in Government policy.

Flexible generation: The UK is also increasingly reliant on renewable energy - most notably wind power which, by definition, is intermittent in nature being entirely dependent on weather conditions. Gas fired power stations remain an important part of the UK's power generation 'mix' and are able to respond rapidly to fluctuations in supply (e.g. when the wind isn't blowing) in order to ensure enough electricity is generated to meet the national demand. They are also considerably

cleaner than power stations using coal or oil and emit significantly lower carbon dioxide emissions per MW than other fossil fuels.

The Tees CCPP facility would be capable of generating enough electricity to supply around 1.5 million homes per year - a volume equivalent to around 3 per cent of the UK's current domestic and business electricity consumption.

As one of the first "new build" gas fired power stations to be built in the UK in recent times, the Tees CCPP would bring significant benefits to the UK's electricity supply, adding to the security and flexibility of the distribution network at the same time as contributing to the Government's carbon reduction targets.

TEES CCGP PROJECT
A PROPOSED NEW GAS-FIRED POWER STATION
ON THE WILTON INTERNATIONAL SITE



The proposed development site

The new gas-fired station would be built within the boundary of the former 1875MW Teesside Power Station, which operated from 1993 to 2013 prior to its demolition.



THE PROPOSED DEVELOPMENT SITE

The new gas-fired station would be built within the boundary of the former 1875MW Teesside Power Station, which operated from 1993 to 2013 prior to its demolition.

The brownfield location is ideal for future power generation, benefiting from existing electricity grid connections, water supply and road infrastructure.

Local planning policy also recognises the importance of the site for power generation.

MAIN SITE

The main site comprises 39 acres to the south west of the near 2,000 acre Wilton International site and is outlined in red below. This includes land required for the new power station in addition to associated infrastructure connections and other works.

Not all of the land on the site would be built on. Some would only be required on a temporary basis during the construction stage (e.g. for laydown and storage of materials and plant equipment). There is also a requirement on all new built gas-fired developments to be "carbon capture ready" meaning we need to "reserve" around 10 acres of land within the main site to accommodate potential future carbon capture facilities if and when the technology is both viable and technically feasible.



LAND REQUIRED FOR THE PROJECT

The new power station would be sited within the area of land owned by Semcorp Utilities (UK) Ltd. No additional land is required from third parties.

TEES CCGP PROJECT
A PROPOSED NEW GAS-FIRED POWER STATION
ON THE WILTON INTERNATIONAL SITE

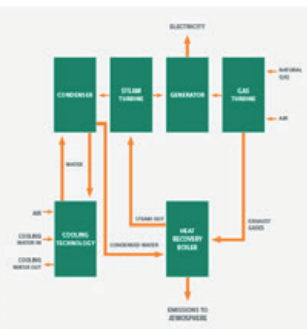


What is a Combined Cycle Power Plant?

The new power station would employ combined cycle gas turbine (CCGT) technology.

In a CCGT power station natural gas is fired into the combustion system to drive a gas turbine (GT) which is connected to a generator to produce electricity. The hot exhaust gases generated by the GT are then passed through to a waste heat recovery steam generator (HRSG) – a boiler which recovers more of the heat. The HRSG generates steam which is used to produce further electricity via a steam turbine (ST). The steam leaving the ST is then condensed and this water is returned to the process for reuse.

A cooling system is required to condense the steam used in the generation process and this cooling water supply already exists on the plot.



The electrical efficiency of a modern CCGT power station, dependent on technology selection, can be greater than 60 per cent. This is considerably higher than conventional coal or oil fired power stations, which generate at an efficiency of around 35-40 per cent.

TEES CCGP PROJECT
 A PROPOSED NEW GAS-FIRED POWER STATION
 ON THE WILTON INTERNATIONAL SITE



Design and Layout options

A number of international firms have approached Sembcorp to manufacture the turbines to the design required and a single, successful bidder would be appointed if the plant receives planning approval from the Government and 'sign off' by Sembcorp at a corporate level. Detailed design will start after the consultation.

ADDRESSING ENVIRONMENTAL CONCERNS

Sembcorp recognises that people might have specific environmental concerns and would seek to address these at the design stage in an attempt to mitigate any impact. As part of its submission to the Government, the company is required to carry out a full assessment of the possible environmental impacts of constructing and operating a power station on the site.

Visual Impact

Only the best turbine would be visible from most residential vantage points and both would be positioned further away from residential areas. The height of the two stacks would be no more than 75 metres – lower than the tallest stacks on the site. The height of the stacks is dictated by the need to disperse the exhaust gases safely and in line with UK environmental requirements.

Noise

The units would not be open to the atmosphere as previously. Each of the gas turbines would be within a building and each would be within its own acoustic enclosure within the building. In addition, the hybrid cooling technology has been selected as meeting best Available Technology (BAT) in terms of minimising noise and visual impact. In preparing its environmental assessment, Sembcorp has utilised the modelling services of Q2 Acoustics, a Galloway-based noise and vibration specialist with more than 20 years of experience of monitoring noise data across the Wilton International site.

Steam

The hybrid water cooling (heat) technology selected is regarded as BAT in relation to plume abatement and the positioning of the units to the north of the site will mean they are furthest away from residential areas and towards the main body of the site. The two exhaust stacks will produce minimal visible plume.

Traffic

The project both during construction and operation would be accessed from the A253 (Gateshead Road). At the peak of construction we would anticipate around 60 heavy movements both in and out of the site per day during daytime hours. Once operational the plant will employ 60-80 permanent staff and we would envisage no more than 20 movements in and out of the site per day on a normal day. The A253 is able to cope with these volumes of traffic.

Ecology

The site has been assessed by local ecology specialists (NCA) and is ecologically benign, meaning that there will be no loss of habitat or bio-diversity during construction or operation of the installation.

Air Emissions

The process will be designed to meet the latest emissions limits as defined by the Environment Agency. Due to the use of natural gas as a fuel and the proposed efficiency of the installation, initial phase air emissions modelling indicates that there will be no significant impact from carbon emissions, oxides of nitrogen or sulphur dioxide.

Dependent on market conditions at the time of construction, two development scenarios are envisaged, one in which the full 1,700 MWe is built (i.e. two units of 850 MWe each) and a second scenario where one unit of 850 MWe is built and up to five years after the start of commercial operation of the first unit, construction of the second unit commences.

THE PROCESS

As a project which, due to its size, is deemed a nationally significant infrastructure project (NSIP), the CCGP must be approved by the Secretary of State for Business, Energy and Industrial Strategy.

The UK Planning Inspectorate acts on behalf of the Secretary of State in progressing the application, known as a Development Consent Order (DCO).

As part of the DCO application, the applicant (Sembcorp) must demonstrate that it has consulted widely with all stakeholders, including the communities around the site; it is also required to demonstrate how it has taken into account the written responses received in deciding the final form of the development. This is a part of that consultation.

Full details of the process can be found on the Planning Inspectorate website: <https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

The process also requires the applicant to have carried out a full Environmental Assessment including having prepared an Environmental Impact Assessment in the with UK and EU requirements.

Sembcorp has engaged a specialist firm - Environmental Resources Management Group (ERM) to help us do this. ERM has also sought support from other specialist organisations.

The views of the public and other stakeholders are taken into consideration by the Government as part of the planning process and this is therefore your chance to give us your feedback. The representatives present will explain the ways this can be done and how the information will be used.

THANK YOU FOR TAKING THE TIME TO ATTEND THIS EVENT TODAY.



TEES CCPP PROJECT
A PROPOSED NEW GAS-FIRED POWER STATION
ON THE WILTON INTERNATIONAL SITE



How the development might look



APPENDIX 8.9 EXHIBITION PHOTOGRAPHS









APPENDIX 8.10 INSPECTION LOCATIONS

Venue	Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 4pm Saturday 9am to 12:30pm Sunday closed
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Thursday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 5pm Saturday 9am to 12:30pm Sunday closed
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Thursday closed Friday 9:30am to 12:30pm and 1:30pm to 5pm Saturday 9:30am to 1pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Tuesday 9am to 7pm Wednesday 9am to 5pm Thursday 9am to 5pm Friday 9am to 5pm Saturday 9am to 12:30pm Sunday closed

Venue	Times
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 13:30pm to 5pm Tuesday 9am to 12:30pm and 13:30pm to 6:30pm Wednesday 9am to 1pm Thursday 9am to 12:30pm and 1:30 pm to 5pm Friday 9am to 12:30pm and 1:30 pm to 5pm Saturday 10am to 1:30pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 6pm Thursday 9am to 5pm Friday 9am to 6pm Saturday 9:30am to 12:30pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Tuesday 9:30am to 7pm Wednesday 9:30am to 5pm Thursday 9:30am to 7pm Friday 9:30am to 5pm Saturday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8.30am to 6pm Tuesday and Thursday: 8.30am to 8pm Saturday: 9.30am to 4pm Sunday Closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm Sunday Closed
Northallerton Library, 1 Thirsk Road, Northallerton, DL6 1PT	Monday 9.30am to 6pm Tuesday 9.30am to 5pm Wednesday 9.30am to 6pm Thursday 1pm to 5pm Friday 9.30am to 5pm Saturday 9.30am to 1.30pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 10am to 6pm Thursday 9am to 7pm Friday 9am to 6pm Saturday 9am to 3pm Sunday Closed

Venue	Times
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Tuesday 9am to 6pm Wednesday 9am to 5pm Thursday 10am to 6pm Friday 9am to 5pm Saturday 9am to 4pm Sunday Closed

APPENDIX 9.1 SECTION 46 NOTIFICATION

Date: 15 June 2017
PINS Ref: EN010082

Mr K J Johansson
Case Officer
Major Applications & Plans
The Planning Inspectorate, Temple Quay House, Temple Quay, Bristol
BS1 6PN

Dear Mr Johansson,

SEMBCORP UTILITIES UK LIMITED - THE TEES COMBINED CYCLE POWER PLANT (TEES CAPP) PROJECT - LAND AT THE WILTON INTERNATIONAL SITE, TEESIDE

SECTION 46 OF THE PLANNING ACT 2008 - 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'

We write on behalf of Sembcorp Utilities UK Limited ('Sembcorp') in connection with the 'The Tees Combined Cycle Power Plant ('CCPP') Project.

We confirm that Sembcorp intends to submit an application (the 'Proposed Application') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy, for a Development Consent Order (a 'DCO') under Section 37 of 'The Planning Act 2008' (the 'PA 2008'). The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (the 'Project').

The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.

This letter is Sembcorp's formal notification to the SoS of the Proposed Application pursuant to Section 46 of the PA 2008 'Duty to notify secretary of state of proposed application'.

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with the persons prescribed in the PA 2008 and in regulations made pursuant to the PA 2008. Sembcorp will commence that consultation by issuing a letter (accompanied by consultation documents) to such persons on 16 June 2017. The deadline stated in the letter for the receipt of responses to the consultation will be 21 July 2017.

A list of the persons to be consulted pursuant to Section 42 is appended to this letter. The list includes a number of persons whom there is no statutory duty to consult, however, they have been consulted as Sembcorp considers that they may be interested in the Project and wish to have the opportunity to comment.

The consultation documents that are to be provided to the persons to be consulted pursuant to Section 42 are provided on the CD that is enclosed with this letter and include:

- Example copy of the consultation letter sent to the Section 42 consultees and those there is no statutory duty to consult.
- Preliminary Environmental Information Report ('PEIR') - Volume 1 (Main Report).
- PEIR - Volume 2 (Annexes).
- PEIR Non-technical Summary



Sembcorp Utilities (UK) Limited
PO Box 1985
Wilton International
Middlesbrough TS90 8WS
Tel: +44 (0) 1642 212000
Fax: +44 (0) 1642 212690
www.sembcorp.com

- A copy of the Section 48 Notice that will be published in local newspapers circulating within the vicinity of the Project Site on 14 and 21 June 2017 and in The Times and the London Gazette on 21 June 2017.

We look forward to receiving the Planning Inspectorate's formal acknowledgment of Sembcorp's Section 46 notification. In the meantime, should you have any questions please do not hesitate to contact me.

Yours sincerely



Scott Taylor

Business Development Manager

ON BEHALF OF SEMBCORP UTILITIES UK LIMITED

Enc.

Section 42 list

CD of consultation documents

APPENDIX 9.2 SECTION 46 PINS ACKNOWLEDGEMENT



3/18 Eagle Wing
Temple Quay House
2 The Square
Bristol, BS1 6PN

Customer Services: 0303 444 5000
e-mail: TeesCCPP@pins.gsi.gov.uk

By email only

Your Ref:

Our Ref: EN010082

Date: 20 June 2017

Dear Mr Taylor

Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) – Regulation 6

Proposed application by Sembcorp Utilities (UK) Limited for an Order Granting Development Consent for the Tees CCPP project

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter of 15 June 2017 and the following documentation:

- Example copy of the consultation letter sent to the section 42 consultees and those there is no statutory duty to consult
- Preliminary Environmental Information Report ('PEIR') – Volume 1 (Main Report)
- PEIR – Volume 2
- PEIR Non-technical Summary

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010082

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes

and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the Data Protection Act 1998 to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

Kay Sully

Kay Sully
Case Manager

Major Applications & Plans
The Planning Inspectorate, Temple Quay House, Temple Quay, Bristol, BS1 6PN
Direct Line: 0303 444 5066
Helpline: 0303 444 5000
Email: kay.sully@pins.gov.uk

Advice may be given about applying for an order granting development consent or making representations about an application (or a proposed application). This communication does not however constitute legal advice upon which you can rely and you should obtain your own legal advice and professional advice as required.

A record of the advice which is provided will be recorded on the National Infrastructure Planning website together with the name of the person or organisation who asked for the advice. The privacy of any other personal information will be protected in accordance with our Information Charter which you should view before sending information to the Planning Inspectorate.

APPENDIX 10.1 STAGE 2 EXAMPLE SECTION 42 LETTER



Date: 15 June 2017
PINS Ref: EN010082



Dear [REDACTED],

SEMBCORP UTILITIES UK LIMITED - THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT - LAND AT THE WILTON INTERNATIONAL SITE, TEESIDE

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

NOTIFICATION IN ACCORDANCE WITH REGULATION 11 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)'

I write on behalf of Sembcorp Utilities UK Limited ('Sembcorp') in connection with the 'The Tees Combined Cycle Power Plant ('CCPP') Project'.

Sembcorp intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under Section 37 of 'The Planning Act 2008' (the 'PA 2008'). The Proposed Application will be submitted to and administered by the Planning Inspectorate ('PINS') before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, will authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (the 'Project').

The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside. The Project Site is located entirely within the administrative boundary of Redcar and Cleveland Borough Council.

Further information on the Project is provided within the consultation documents on the CD that accompanies this letter.

Section 42 'Duty to consult'

Section 42 of the PA 2008 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons prescribed in the PA 2008 and in regulations made pursuant to the PA 2008. Such persons include local authorities, statutory consultees, statutory undertakers and affected and potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

Sembcorp has identified a number of persons that it will consult for the purposes of Section 42, including those required by that section. As you fall within one of above categories, or may be interested in the Project, Sembcorp therefore wishes to consult you on the Project and provide you with the opportunity to comment.



EIA Regulation 11 'Pre-application publicity under section 48 (duty to publicise)'

Section 48 of the PA 2008 'Duty to publicise' requires prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'Section 48 Notice') for two successive weeks in a local newspaper circulating in the vicinity of the land to which the project relates and once in a national newspaper and the London Gazette. In accordance with this requirement, Sembcorp will be publishing a Section 48 Notice in a number of local newspapers on 14 and 21 June 2017 and in The Times and the London Gazette on 21 June 2017.

In addition to the above, Regulation 11 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (the '2009 EIA Regulations') requires that prospective applicants, at the same time as publishing notice of the proposed application in accordance with Section 48, send a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 9(1)(c). A copy of the Section 48 Notice that is to be published (as set out above) is therefore appended to this letter in the event that you may be a 'consultation body' for the purposes of the EIA Regulations.

The Project

The Project comprises a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development that will occupy an area of approximately 15 hectares within the south-western part of the Wilton International site.

The main elements of the Project include:

- a combined cycle gas turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
- connections to existing natural gas, towns water (for cooling) and electricity grid infrastructure within the Project Site; and
- ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.

The CCGT plant will be designed to be 'combined heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology (in accordance with the EU Carbon Capture and Storage ('CCS') Direction) if such technology becomes viable.

Environmental Impact Assessment

Due to the nature and size of the Project, Sembcorp is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under the 2009 EIA Regulations and the Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017' (the '2017 EIA Regulations') came into force on 16 May 2017, replacing the 2009 EIA Regulations. The 2009 EIA Regulations however continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. That provides that (amongst other circumstances) where a request has been made that the SoS adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations "continue to apply to any application for an order granting



development consent". Semcorp submitted such a request to the SoS and it was received by the SoS on 21 February 2017, before 16 May 2017 (the commencement of the 2017 EIA Regulations). Therefore, the 2009 EIA Regulations continue to apply to the Project.

The 2017 EIA Regulations amend 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009' (the 'APFP Regulations') so that (pursuant to Regulation 5(2)(a)) an ES must comply with the 2017 EIA Regulations. For the same reason as set out above - the transitional arrangements in Regulation 37 and the timing of Semcorp's scoping opinion request - this amendment to the APFP Regulations does not apply, and therefore Semcorp is required to submit an ES in the form required by the 2009 EIA Regulations.

The information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report that is one of the consultation documents on the CD that accompanies this letter.

The Consultation Documents

The following consultation documents are provided with this letter:

- Preliminary Environmental Information Report ('PEIR' - Volume 1 (Main Report), including Figure 1.1 'Site Location', Figure 1.2 'The Project Site' and Figures 5.2 and 5.3 showing indicative layouts for the gas-fired generating station.
- PEIR - Volume 2 (Annexes).
- PEIR Non-technical Summary

A hard copy of the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. Further CD copies of the documents are available on request for a charge of £15.00. The documents (or CDs) can be obtained by:

Writing to: Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.

E-mail: enquiries@tccpp.co.uk

Further information on the Project, including the public exhibitions that Semcorp will be holding within the vicinity of the Project Site, can be found at the Project website: www.tccpp.co.uk

Responding to the Consultation

If you wish to respond to this consultation comments can be submitted by the following means:

Post: Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk

All comments must be received by Semcorp no later than **11.59pm on 21 July 2017**.

**Next Steps**

Following the close of the consultation Sembcorp will review the comments received and have regard to these in finalising its proposals in advance of submitting the DCO application to the SoS.

Sembcorp intends to submit the application in Quarter 4 2017.

Yours faithfully



BUSINESS DEVELOPMENT MANAGER

ON BEHALF OF SEMBCORP UTILITIES UK LIMITED


Enc.

Section 48 Notice

CD of consultation documents

APPENDIX 10.2 EMAIL FROM ES

Mon 19/06/2017 15:34
ESP Utilities Group Ltd <[REDACTED]>
Your Reference: EN010082 CYCLE POWER PLANT Our Reference: PE132594. Plant Not Affected Notice from ES Pipelines
To enquiries@tccpp.co.uk


Sembcorp Utilities
Wilton International
Middlesbrough
Middlesbrough
TS90 8WS

19 June 2017

Reference: EN010082 CYCLE POWER PLANT


Dear Sir/Madam,

Thank you for your recent plant enquiry at (EN010082 CYCLE POWER PLANT).
I can confirm that ESP Gas Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works. Therefore, ESP DOES NOT OBJECT to the proposed stopping up order.
ESP are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.


Important Notice
Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: PlantResponses@espipelines.com

Yours faithfully,

**Alan Slee
Operations Manager**

 The
e
lin
ke
Envirofit House
Mole Business Park
Leatherhead
KT22 7BA
☎ 01372 597500 📠 01372 377956
<http://www.esppag.com>

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APPENDIX 10.3 SECTION 48 NOTICE SENT WITH SECTION 42 LETTERS



The Tees Combined Cycle Power Plant (Tees CCPP) Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

1. Notice is hereby given that Sembcorp Utilities UK Limited ('Sembcorp') of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.
3. The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - 3.2 connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
 - 3.3 ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.
4. The CCGT plant will be designed to be 'combined heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.
5. The Project represents Environmental Impact Assessment ('EIA') development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report ('PEIR') and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.tccpp.co.uk and for inspection free of charge from **14 June to 21 July 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am -12noon & 6-8pm
Roseberry Square Library, Roseberry Road, Redcar, TS10 4NY	Monday 9am - 12:30pm & 1:30pm - 6:30pm; Tuesday 9am - 12:30pm & 1:30pm - 5pm; Wednesday closed; Thursday 9am - 12:30pm & 1:30pm - 5pm; Friday 9am - 12:30pm & 1:30pm - 4pm; Saturday 9am - 12.30pm; Sunday closed.
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Monday - Friday 9am - 3pm
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am - 12:30pm & 1:30pm - 6pm; Tuesday 9am - 12:30pm & 1:30pm - 5pm; Wednesday closed; Thursday 9am - 12:30pm & 1:30pm - 5pm; Friday 9am - 12:30pm & 1:30pm - 5pm; Saturday 9am - 12:30pm; Sunday closed
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am - 1pm & 2pm - 6pm; Tuesday 9:30am -12:30pm & 1:30pm - 5pm; Wednesday 9:30am - 12:30pm & 1:30pm - 5pm; Thursday closed; Friday 9:30am - 12:30pm & 1:30pm - 5pm; Saturday 9:30am - 1pm; Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am - 5pm; Tuesday 9am - 7pm; Wednesday 9am - 5pm; Thursday 9am - 5pm; Friday 9am - 5pm; Saturday 9am - 12:30pm; Sunday closed
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm & 1:30pm - 5pm; Tuesday 9am - 12:30pm & 1:30pm - 6:30pm; Wednesday 9am - 1pm; Thursday 9am - 12:30pm & 1:30pm - 5pm; Friday 9am - 12:30pm & 1:30pm - 5pm; Saturday 10am - 1:30pm; Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am - 6pm; Tuesday 9am - 6pm; Wednesday 9am - 6pm; Thursday 9am - 5pm; Friday 9am - 6pm; Saturday 9:30am - 12:30pm; Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am - 7pm; Tuesday 9:30am - 7pm; Wednesday 9:30am - 5pm; Thursday 9:30am - 7pm; Friday 9:30am - 5pm; Saturday 9:30am - 5pm; Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday & Friday 8.30am - 6pm; Tuesday & Thursday 8.30am - 8pm; Saturday 9.30am - 4pm; Sunday closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am - 6pm; Saturday 10am - 2pm; Sunday closed
Northallerton Library, 1 Thirsk Road, Northallerton, DL6 1PT	Monday 9:30am - 6pm; Tuesday 9:30am - 5pm; Wednesday 9:30am - 6pm; Thursday 1pm - 5pm; Friday 9:30am - 5pm; Saturday 9.30am - 1.30pm; Sunday closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am - 6pm; Tuesday 9am - 6pm; Wednesday 10am - 6pm; Thursday 9am - 7pm; Friday 9am - 6pm; Saturday 9am - 3pm; Sunday closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am - 6pm; Tuesday 9am - 6pm; Wednesday 9am - 5pm; Thursday 10am - 6pm; Friday 9am - 5pm; Saturday 9am - 4pm; Sunday closed

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.**

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk

9. Your comments will be analysed by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by Sembcorp no later than **11:59pm on 21 July 2017**.

Sembcorp Utilities UK Limited

APPENDIX 10.4 PEIR NON-TECHNICAL SUMMARY



Tees CCPP, Preliminary Environmental Information Report, Non-Technical Summary

(PEIR)

Final

May 2017

Semcorp Utilities (UK) Limited

Tees CCPP, Preliminary
Environmental Information Report:
(PEIR) Non Technical Summary

May 2017

Prepared by: Kevin Murphy and Roderick Ellison

For and on behalf of
Environmental Resources Management

Approved by: Kevin Murphy

Signed: 

Position: Partner

Date: May 2017

This report has been prepared by Environmental Resources Management the trading name of Environmental Resources Management Limited, with all reasonable skill, care and diligence within the terms of the Contract with the client, incorporating our General Terms and Conditions of Business and taking account of the resources devoted to it by agreement with the client.

We disclaim any responsibility to the client and others in respect of any matters outside the scope of the above.

This report is confidential to the client and we accept no responsibility of whatsoever nature to third parties to whom this report, or any part thereof, is made known. Any such party relies on the report at their own risk.

Environmental Resources Management Limited
Incorporated in the United Kingdom with registration number 1014622
Registered Office: 2nd Floor, Exchequer Court, 33 St Mary Axe, London, EC3A 8AA

NON-TECHNICAL SUMMARY

INTRODUCTION

Semcorp Utilities (UK) Limited ('Semcorp') proposes to construct and operate a natural gas fired combined-cycle gas turbine (CCGT) generating station with an output capacity of up to 1,700 MWe ('the Project') on land within the Wilton International site, Teesside (see Figure 1).

PURPOSE OF THIS DOCUMENT

The Project is classed as a Nationally Significant Infrastructure Project (NSIP) and therefore a Development Consent Order (DCO) is required under the Planning Act 2008.

Regulations stemming from the Planning Act 2008 include the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') which requires an Environmental Impact Assessment (EIA) to be undertaken and an Environmental Statement (ES) to be submitted with the draft DCO for a project of this scale and type.

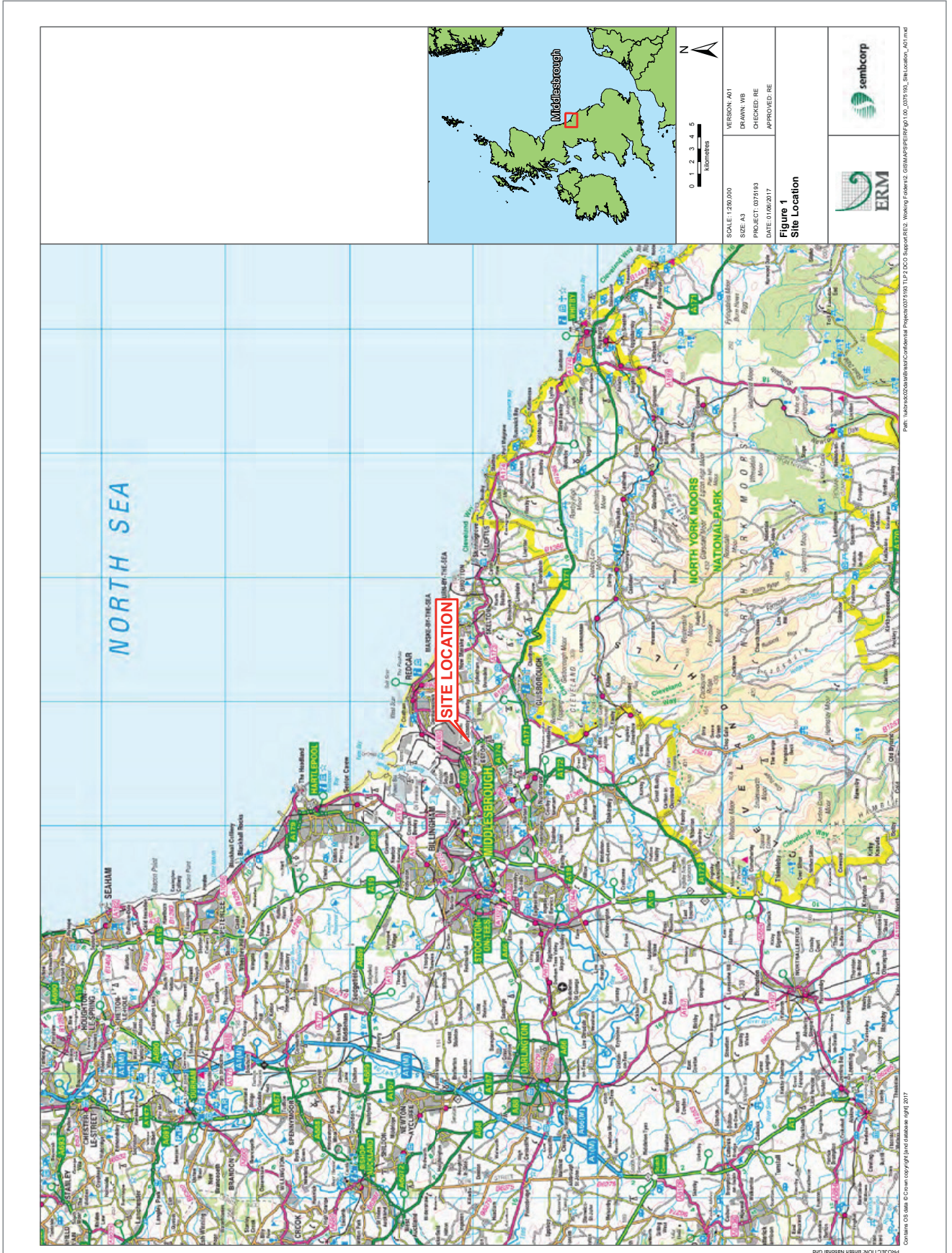
The Preliminary Environmental Information Report (PEIR) is an output of the EIA process before the production of the final ES. The purpose of the PEIR is to provide consultees, particularly the public and local communities, with relevant information to assist them in identifying the key environmental and socio-economic issues at a stage where feedback can meaningfully influence the design process before the DCO submission is made.

The PEIR considers the likely significant effects of the Project on the environment, including direct effects and any indirect, secondary, cumulative, short, medium and long-term, permanent and temporary, positive and negative effects, resulting from:

- the existence of the Project;
- the use of natural resources, and
- the emission of pollutants, creation of nuisances and waste.

This document is the Non-Technical Summary to the PEIR for the Project. Further and more detailed information is available from the following sources:

- the PEIR itself;
- www.tccpp.co.uk ;and
- <https://infrastructure.planninginspectorate.gov.uk/projects/north-east/tees-cpp/>



EIA APPROACH AND METHODOLOGY

Overall Approach

The Project has been subjected to its own stand-alone EIA process, undertaken in accordance with the EIA Regulations and guidance provide by the Planning Inspectorate.

To allow flexibility as the design of the Project progresses towards being finalised, a design envelope has been developed for some features and where this has been done, the EIA takes the environmental worst-case as the basis of assessment.

Methodology and Scope

In order to assess the effects of the Project, the PEIR includes:

- a description of the baseline environmental conditions at the Project Site and in the surrounding area;
- a definition of the components and activities that make up the Project, including consideration of potential alternatives;
- an identification of the potential environmental effects of the Project; and
- a discussion of the available options for avoiding, minimising or reducing the potential environmental effects of the Project.

Figure 2 sets out the approach taken to assessing the likely significant effects that may arise from the Project.



The scope of the EIA was defined by identifying the potential areas of interaction between the Project and its environmental and socio-economic setting, in order to identify the key issues to be addressed. The EIA covers the following environmental topics:

- geology, ground conditions and water;
- air quality;
- noise and vibration;
- ecology and nature conservation;
- traffic and transport;
- landscape and visual amenity;
- cultural heritage; and
- socio-economic characteristics.

For each topic, a spatial scope for the assessment was defined taking into account the physical extent of the components and activities that make up the Project, and considering how their effects on the environment were likely to occur and to be transmitted away from the site. The assessment was also structured by considering the effects likely to occur during each phase of the Project: construction, operation and decommissioning.

Consultation

Consultation is a key aspect of the EIA process. It allows the EIA scope to be agreed, and ensures that the EIA focuses on the environmental and socio-economic issues of most relevance to the Project's location and context. The PEIR directly responds to comments made by a number of consultees, during the formal scoping process and informal consultation.

THE PROJECT

Overview

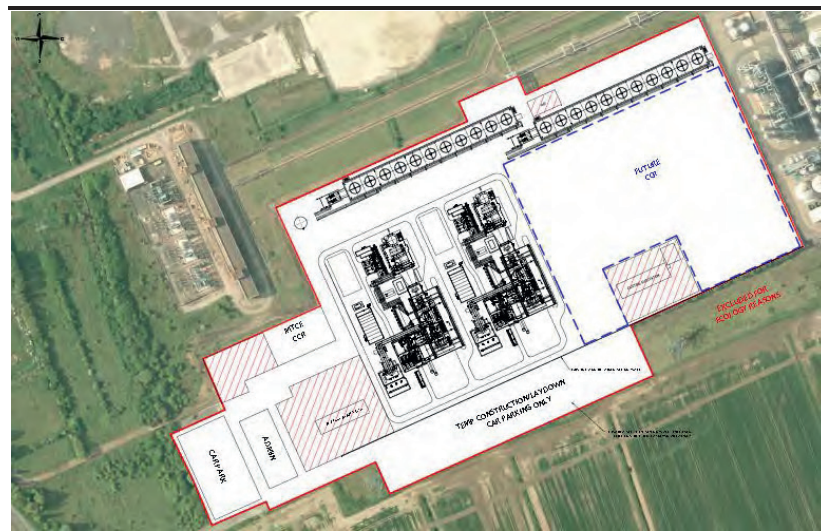
The Project will comprise a natural gas fired CCGT generating station with an output capacity of up to 1,700 MWe. The station will include up to two gas turbine units, up to two steam turbine units, ancillary plant and equipment located in the main power island in the western part of the Project Site (see Figure 3). The northern part of the site will include hybrid water coolers and, in accordance with policy requirements for new large electricity generating plant, an area of land for possible future carbon capture equipment has been set aside in the eastern part of the site.

The Project Site also includes land provision for connections to gas transmission infrastructure and connections to the national grid for electricity export.

Dependent on market conditions at the time of construction, two development scenarios are envisaged: one in which the full 1,700 MWe is built (i.e. two trains of 850 MWe each); and a second scenario where one train of 850 MWe is

built and up to five years after commencement of commercial operation of the first train, construction of the second train commences.

Figure 3 *Layout of the Main Structures*



Project Components

The main Project components are:

- two gas turbine generators;
- two waste heat recovery steam generators (HRSGs);
- two condensing steam turbines;
- hybrid cooling towers;
- two stacks;
- a noise attenuation wall (referred to as the western noise wall);
- control room and instrumentation system;
- administration building;
- package boilers; and
- land set aside for future carbon capture plant.

It should be noted that since the publication of the Scoping Report the Project no longer includes black start generator (s) and associated dedicated stack (s).

The Project is likely to also include the following:

- ancillary plant, equipment and buildings;
- internal roads plus car and heavy goods vehicle (HGV) parking;
- security fencing and noise control walls;

- connection to the existing electricity grid infrastructure;
- inter-connections with the existing utilities for water, natural gas, and other ancillary fuels / materials to the plant;
- surface water management systems and foul drainage provision; and
- lighting.

OVERVIEW OF EXISTING ENVIRONMENTAL AND SOCIO-ECONOMIC CONDITIONS

General Setting for the Project Site

The Project will be located on land at Wilton International, a major industrial complex located near Redcar in Teesside, northeast England with approximately 1,500 people employed directly and approximately another 1,000 working on the site as permanent contractors or in the 40 or more supply chain companies located on the site.

The Wilton International Site is approximately 810 hectares (2,000 acres) in size and benefits from three (identical) instruments of consent granted by Redcar, Eston and Guisborough Borough Councils in 1946 (referred to collectively as the 'IOC'). The IOC effectively confers deemed planning consent for heavy and light industrial development. It is noteworthy that the site is not at full capacity and some plots are currently vacant and would be categorised as brownfield.

The Project Site and its Immediate Surrounds

The Project Site is classified as 'brownfield' and covers an area of approximately 15 hectares. The site has a history of similar industrial use to that proposed in this application; specifically a CCGT plant was constructed at the site in 1990 by Enron Power Company (later acquired by GDF Suez) and came into operation in 1993. Prior to 1990 the site was mainly undeveloped / agricultural land. The previous power station ceased operations in 2013, and the decommissioning and demolition of all buildings and plant was undertaken between 2013 and 2015. The ground bearing slabs and foundations are still present on site as are connections to natural gas, water and electrical distribution infrastructure.

The Teesside Ensus bioethanol plant is adjacent to the east of the Project site and is Europe's largest wheat bio refinery. Open grazing land and Lazenby village lies to the south of the site and to its north is brownfield industrial land. To its west lies the A1053 road and mature perimeter planting, which acts as screening between the Wilton International site and the residential areas of Grangetown and Eston. This large area of mature planting is part of the Green Wedge (Green Infrastructure Policy CS23b), which is made up of open or green spaces that link together to create an informal but planned network across a wide geographical area.

The Project Site is accessed from the A1053 Greystone Road, which forms part of the strategic trunk road network. The A1053 connects to the A174 to the south and A66 Tees Dock Road to the north. The A174 provides a link to the A19 to the south which in turn links to the A1 (M).

Made ground is known to be present across the application site to depths of up to 2.2 m. Below this layer British Geological Survey mapping indicates that the site is underlain by superficial deposits of poorly sorted till / glacial material across the majority of the site, and deposits of clay and silt to the north / western areas. These (superficial) deposits are identified as being in the region of 11 m thick. The underlying bedrock is mapped as Redcar Mudstone Formation, listed as being up to c.280 m deep in this area.

A number of surface watercourses and drains are located in the vicinity of the Project site but no natural water bodies are within the site itself. Kettle Beck is located immediately adjacent to the western site boundary and flows in a northerly direction towards the River Tees. There are also four other small drainage ditches within close proximity of the Project site

As the Project site is located in an industrial area there are local sources of emissions to atmosphere surrounding the Project; these mainly other industrial sources and road traffic. There are sensitive residential receptors to the south, east and west of the Project site although no Air Quality Management Areas (AQMAs) for nitrogen dioxide (the only gaseous pollutant of concern for the Project) are declared within the 15 km study area used for air quality assessment.

The site is of low ecological sensitivity and all habitats present are highly modified. The Project is not located within any statutory or non-statutory nature conservation designations. There is only one Local Wildlife Site within a 2 km radius of the Project site. There are no Local Nature Reserves within 2 km of the Project site.

The acoustic environment at potential residential receptors near to the Project site is affected by the various existing industrial activities on the Wilton International site, road traffic and other sources. It is worth noting that in response to previously expressed concerns over noise the Project Site benefits from an acoustic barrier in the form of a 6 m high wall along the southern edge; this mitigation feature will be retained for the Project and an additional acoustic barrier will also be installed on the western edge

The local economy is quite mixed but in many ways is reflective of the wider region and England in general. The main settlements within 3 km are Grangetown, Eston and Lazenby. The area local to the Project site is not a major tourist destination but it has some tourist attractions further afield. In the vicinity of the Project site, there are some recreational amenities including footpaths and areas sensitive from a landscape perspective including the North Yorkshire Moors and Cleveland Hills.

A number of Scheduled Monuments and Listed Buildings are located within 2 km of the Project site including buildings within the Wilton conservation area; for instance Wilton Castle (Grade II) and the Church of St Cuthbert (Grade II). The Scheduled Monuments identified in the study area are associated with Eston Nab hill fort's palisaded settlement and beacon.

Wider Geographical Context

The surrounding area is highly industrialised with port facilities, oil refineries and chemical works although there are also several areas of residential development; the nearest one being more than 500 m to the west of the Project Site.

The wider North East Region has a population of approximately 2.5 million, primarily concentrated in the two conurbations of Tyne and Wear and Tees Valley; it is here that economic activity is focused. Two thirds of the North East Region (mainly in the north and west) is rural in character, and sparsely populated. Redcar is a key industrial location in the Tees Valley. The structure of the economy has changed from being reliant on heavy industries to a more diverse and balanced economy; however, chemicals, steel making and fabrication industries remain important.

In terms of ecology there are 11 nationally and four internationally designated sites within a 15 km radius of the Project site. The closest of these is North Tees Mudflats, which is a component of the Tees and Hartlepool Foreshore and Wetlands SSSI. This is an area of intertidal mud along the north bank of the River Tees, approximately 4.3 km to the west.

POTENTIAL ENVIRONMENTAL EFFECTS

Land and Water

Following demolition of the previous power station on the Project Site, baseline surveys of land condition were undertaken, primarily to establish any potential for contamination associated with the previous use. The survey findings were provided to the Environment Agency in a Site Condition Report that was prepared as part of surrendering the Environmental Permit. The report concluded that risks from soil contamination at the site were low.

From a land and water resource perspective, potential effects during the construction phase of the Project are associated with the mobilisation of possible pre-existing contamination sources within the sub-soil which could then affect aspects of the wider environment.

The soil and groundwater condition at the Project Site are considered to be low risk given the presence of low permeability deposits near to the surface that act to restrict the movement of groundwater for example. Whilst there

are several minor watercourses/drainage ditches in close proximity to the site, the potential for existing contamination is limited.

In relation to the Project, potential impacts during construction can be avoided and minimised through standard good construction management practices. Similar provisions would apply to the demolition phase.

During the operational phase, land quality impacts will be of lesser concern. Potential effects on the water environment are also unlikely as the Project will be constructed to make use of the existing water disposal and drainage infrastructure, via the existing Wilton International surface water drainage system.

Potential impacts during operation can be avoided and minimised through appropriate water management plans and designs for flood prevention management measures.

Overall that the risks can be appropriately managed and there should be no significant effects on the ground, water resources and flooding during the construction, operation and decommissioning of the Project.

Air Quality

The air quality impact assessment considered impacts during the construction phase for traffic and dust; the operational phase for combustion emissions from the stacks; and the decommissioning phase for traffic and dust. Consideration was given to the predicted pollutant levels at nearby sensitive human receptors where the highest impacts are likely to arise, or the baseline is likely to be elevated. In addition, impacts at statutory and non-statutory sensitive ecological receptors within 15 km were assessed considering site-specific baseline and critical loads and critical levels.

Based on the application of nationally recognised criteria to the numbers of road movements during construction, there will be no significant effects from emissions associated with construction traffic on any road during any phase of the construction. Similar conclusions apply to the operational and likely decommissioning phase traffic.

If unmitigated, the potential for significant effects associated with dust emissions at nearby existing industrial facilities within the Wilton site was noted. For a phased development, the first operational CCGT itself could also be affected during construction of the second CCGT. No residential receptors or public amenity areas would be affected. Standard control measures will be applied to reduce dust emissions; residual effects are considered to be, at worst, minor and likely not significant.

During the operational phase, in terms of human health there are no significant effects predicted at the large majority of receptors. The air quality standard is not exceeded or approached and effects are not significant for the

large majority of locations. There is predicted to be an effect of moderate significance at one off-site (non-residential) location associated with a maximum level of short-term exposure to nitrogen dioxide.

In terms of European and nationally designated sensitive ecological receptors, the contributions by the Project to impacts at all receptor locations are insignificant for all pollutants and impacts of interest. The contributions from the Project at the two Local Wildlife Sites are also insignificant.

Overall, no specific mitigation is required above and beyond that inherent in the good design and operation of CCGT plant according to Best Available Technique (BAT) and meeting the required emission limits.

Noise and Vibration

The Project has the potential to result in noise impacts at the closest residential receptors to the site. These include Grangetown, Lazenby and Lackenby.

Construction phase noise from on-site construction activities and from traffic movements on local roads was assessed and is predicted to be below acceptable levels, leading to no identified significant effects on sensitive receptors.

The most important potential impacts are from the operation of the Project, especially the noise generated by fixed equipment during the night when baseline noise levels are likely to be lowest and the operating plant more likely to be noticeable. These potential impacts have been mitigated by careful early optimisation of the layout of the site and design of plant mitigation including:

- placing key external noise sources such as cooling towers as far from receptors as possible;
- the retention of the existing noise barrier which provides noise reduction to residents in Lazenby;
- the provision of a new noise barrier on the western site boundary to reduce noise at Grangetown;
- on-plant mitigation such as placing key items in buildings or enclosures with suitable noise cladding.

As a result of these embedded mitigation measures the resulting noise levels are not expected to result in significant noise effects at the nearby residential receptors at any time of day or night.

Ecology and Nature Conservation

The Project Site itself is of negligible ecological importance and the construction and land take of the Project is predicted to have no significant effects on habitats or species.

The site will be checked prior to construction commencing to confirm that it continues to have no ecological interest. If necessary, protective measures will be adopted, such as the removal of any bird habitat prior to the breeding season.

There are several areas protected for nature conservation at the international, national and local levels around the Project Site. Although they are too distant to be affected by any of the physical works associated with the Project they could potentially be affected by operational emissions to air through exposure to nitrogen dioxide, deposition of acid and deposition of nutrient nitrogen. All of these impact mechanisms were assessed using an air quality model. The predicted contributions from the Project at all the protected areas were below the 'insignificant' threshold set out in Environment Agency guidance. Such insignificant contributions from the Project to existing concentrations and loads will not result in significant ecological effects even cumulatively with other projects.

Traffic and Transport

Traffic generated by the Project during construction and operation has been assessed, with the construction phase generating the larger number of movements of both workers' vehicles and heavy goods vehicles (HGVs) (and very large 'abnormal' loads).

During construction the peak daily movements of vehicles to and from the Project Site will be timed to avoid the peak hours for general traffic on the road network near to the site itself. The impact on daily traffic flows is generally within accepted criteria for avoiding significant effects on the network/other road users both during construction and operational phases.

In one instance the percentage increase of HGVs would only exceed the 10% of baseline flows (the assessment criterion) on the A1053 Greystone Road at the peak period of the construction phase. This road is part of the strategic road network and designed to carry large volumes of traffic and HGVs and the temporary period of exceedance is not anticipated to lead to any significant effects in terms of congestion or safety.

Landscape and Visual Amenity

The baseline landscape is already industrial with a number of infrastructural elements in the vicinity of the Project Site. These include the existing Ensus Plant, other facilities, pylons and transmission lines and road networks. In terms of visual amenity, existing views from receptors to the Project Site also take in these industrial elements. It is also worth mentioning from a visual perspective that the Project is located on the site of a larger power station (now demolished although demolition works only ceased as recently as 2015). At most the presence of the Project will have a localised effect on the landscape.

The main impact is from the taller/bulkier elements of the Project such as the heat recovery steam generators housing and the stacks.

The assessment has considered effects on visual amenity at a number of representative receptor locations (mainly residential). Generally views tend to be partial (for example of the taller elements) or even obscured entirely by the large area of mature planting that form parts of the Green Wedge, which are open or green spaces that link together to create an informal but planned network across large parts of Teesside. Residual effects on visual amenity range from not significant to minor to moderate and will reduce over time as the Project is within a large industrial area and adjacent to an established industry, together with a number of industrial elements to the north-north west continuing clockwise round to the east of the Project Site.

Cultural Heritage

Cultural heritage has been considered in terms of the potential for site works to damage buried archaeological remains and for the Project to have an effect on the setting of heritage assets in proximity to the Project Site

A previous baseline study concluded that there are unlikely to be archaeologically significant buried remains on the Project Site. Other information assessed to date provides no indication that there are any subsurface archaeological remains from any period. Given the above and the level of ground disturbance on the site since 1990, it is concluded that there is low to nil potential for the survival of archaeological remains.

A number of important listed buildings lie within 2 km of the Project Site. However, the Project Site is located within the Wilton International site and within the footprint of a former power station. Industrial development commenced around the River Tees during the Industrial Revolution and continued at an accelerated rate during the latter 20th century. This industrial landscape now to some extent forms the regional landscape setting of the area and industrial development within this context constitutes minor change or 'like for like'.

Most of the heritage assets are Grade II listed, with a few Grade II* and two Scheduled Monuments. Most of these assets do not have long-distance views to or from the Project Site because of surrounding woodland and/or built form. Furthermore, the presence of the Wilton International site and other elements of industrial infrastructure mean that the setting of the majority of Listed Buildings is very little affected by the Project.

Of all the heritage assets in the area the iron age hillfort site at Eston Nab is the most likely to be affected by the Project. However, the vista from Eston Nab is dominated by the existing heavily industrialised nature of the Teesside landscape and the Project will cause little change to the setting of this asset.

Overall there will be no significant effects on any of the cultural heritage assets around the Project Site as a result of changes to their settings.

Socio-economic Characteristics

The Project is located within an enterprise zone allocated for energy use and on a site with a history of being used for energy generation. The local and wider areas contain a resident population with experienced construction workers and unemployed residents for whom employment generation may provide welcome opportunities. The economic, demographic, skills and education and industrial characteristics of the local and wider areas of influence are broadly similar.

During construction, the Project is anticipated to result in direct investment of £700 million and employment equating to up to 131 full time equivalent jobs. This will bring both direct economic and employment benefits and additional benefits arising from indirect and induced expenditure by suppliers and employees of the Project. The beneficial employment and economic effects of the Project will contribute to meeting Redcar and Cleveland's Core Strategy policy aspiration that developments at Wilton will act as drivers of the Tees Valley economy. Sembcorp's approach to supporting local suppliers and promoting apprenticeships, training and employment of graduates will contribute to enhancing these benefits.

Temporary disruption to the local community and reduced amenity for directly affected properties may occur during construction as a result of increased traffic, air quality, dust and noise effects. These effects will be appropriately managed through tailored management plans; on the basis of their proper implementation no significant adverse effects are anticipated in respect of disruption to local communities and amenity.

During operation, the Project is expected to generate 247 full time equivalent jobs (60 as a direct result of the Project and approximately 187 jobs within the local economy,), bringing economic benefits through direct and indirect investment in the local, regional and national economy. This is anticipated to result in minor beneficial employment and economic effects during operation.

More broadly, operation of the Project will contribute to security of energy supply across the UK, supporting the economic and social activities which depend on a reliable, available and economic source of energy.

Cumulative Effects

Cumulative effects have been assessed by identifying other planned and proposed projects that by virtue of their scale, nature and proximity to the Project could have cumulative impacts on the same receptors, including:

- water resources;
- air quality and human health;

- air quality and nature conservation resources;
- noise;
- habitats and species of flora and fauna;
- traffic and transport;
- landscape;
- visual amenity;
- cultural heritage assets; and
- socio-economic characteristics.

In the majority of instances the Project will make little contribution to potentially significant effects, including for water resources, air quality (people and ecology), noise, habitats, flora and fauna, traffic, landscape, heritage assets and economy and employment. The main exception is visual amenity at Eston Nab and similar high vantage points to the south. These will have cumulative effects on their views due to the Project and several other planned and proposed projects. While the change in views would be small they are considered to result in a minor to moderate cumulative effect.

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APPENDIX 10.5 SECTION 42 CONSULTATION REPONSES

Stockton on Tees Borough Council



Economic Regeneration and Transport

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Economic Growth and Development Services
Municipal Buildings, Church Road, Stockton on Tees, TS18 1LD
Tel: [REDACTED] Fax: [REDACTED] DX 60611

App No. 17/1603/PREAPP
Please ask for: Mrs Elaine Atkinson
Direct line: 01642 526062
Email: planningdevelopmentsservices@stockton.gov.uk
Date: 19 June 2017

Dear Sir/Madam,

Proposal: Cycle Power Plant Project
Location: Land At Wilton International ,Teesside,

I acknowledge receipt of the enquiry relating to the above.

I can confirm that your request for information is receiving attention and a formal response will follow as soon as possible.

Should your query relate to the need for planning permission I would respectfully point out that any work undertaken is done entirely at your own risk and could be subject to Enforcement action should planning permission or building regulation consent be required and not obtained. I would therefore request that you do not commence work until a written response is received in relation to this matter.

If you have any queries regarding this application you can contact the case officer Mrs Elaine Atkinson on [REDACTED] [REDACTED] however if you need to email please send to planningdevelopmentsservices@stockton.gov.uk

Yours faithfully



Richard McGuckin
Director of Economic Growth and Development

Sembcorp
Enquiries@tccpp.co.uk



ESP Utilities



Mon 19/06/2017 13:04

ESP Utilities Group Ltd <donotreply@espug.com>

Your Reference: EN010082 CYCLE POWER PLANT Our Reference: PE132594, Plant Not Affected Notice from ES Pipelines

To: enquiries@ccpp.co.uk

You forwarded this message on 25/07/2017 07:54.

Semcorp Utilities
Wilson International
Medzborough
Medzborough
TS20 2WS

19 June 2017

Reference: EN010082 CYCLE POWER PLANT

Dear Sir/Madam,

Thank you for your recent plant enquiry at (EN010082 CYCLE POWER PLANT).

I can confirm that ESP Gas Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works. Therefore, ESP DOES NOT OBJECT to the proposed stopping up order.

ESP are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.

Important Notice

Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: PlantResponses@espipelines.com

Yours faithfully,

Alan Gee
Operations Manager



Shelton House
Main Business Park
Leatherhead
Surrey TW20 1BA
☎ 01752 867000 ■ 01752 877900
<http://www.espipelines.com>

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ESP Utilities Group Ltd No 3781

Hartlepool Borough Council

Regeneration & Neighbourhoods

Email: developmentcontrol@hartlepool.gov.uk

Our Ref: I/2017/0239

Your Ref:

Contact Officer: Helen Heward 
20 June 2017

Civic Centre Level 1
Hartlepool TS24 8AY
Tel: 01429 266522
DX60669 Hartlepool-1



SEBMCORP UTILITIES (UK) LTD
PO BOX 1985 WILTON INTERNATIONAL
MIDDLESBROUGH
TS90 8WS

Dear Sir/Madam

TOWN AND COUNTRY PLANNING ACT 1990

LOCATION: Land At Wilton International Site Teesside
PROPOSAL: Tees Combined Cycle Power Plan (CCCP) Project

Thank you for your informal enquiry, which was received on 16/06/2017. It is being dealt with by your case officer, Helen Heward, who will contact you if there are any queries.

Your case officer will write to you with a view on your proposal(s) within the prescribed time scale for your type of query. If there is likely to be a delay, your case officer will let you know.

Please let us know if you have any special requirements (e.g. Braille, translator, large print or signer etc.) and we will try to help.

Yours faithfully



Jim Ferguson
Planning and Development Manager

RECEIVED 29 JUN 2017

Tees Valley Combined Authority



Scott Taylor
Business Development Manager
Sembcorp Utilities UK
PO BOX 1985
Wilton International
Middlesbrough
TS90 8WS

26 June 2017

Dear Scott,

Tees Combined Cycle Power Plant (Tees CCpp) Project

On behalf of the Tees Valley Combined Authority, I am pleased to write in support of the Tees CCpp project, involving the creation of a gas fired generating station with an output capacity of up to 1,700 megawatts.

The Wilton International site is without doubt one of the best readily available sites for the location of a new generating station.

The Combined Authority supports your proposals to bring back to use the site formerly used by a gas fired generating station. Your proposals would make a major contribution to the ambitions set out in the Tees Valley's Strategic Economic Plan, for economic growth and sustainable good quality jobs.

Our Business Director, Neil Kenley, and our team stand ready to provide further support as required as you take this proposal forward.

Yours sincerely



Andrew Lewis
Managing Director

Tees Valley Combined Authority, Cavendish House, Teesdale Business Park, Stockton-on-Tees, Tees Valley, TS17 6QY

Tel: 01642 524400

Web www.teesvalley-ca.gov.uk



Cleveland Fire Brigade



Thu 29/06/2017 10:30

Stather, Matty <[REDACTED]>

[OFFICIAL] Acknowledgement of receipt

To: 'enquiries@tcpp.co.uk'

OFFICIAL:

Sir / Madam,

I can confirm that we have received your consultation for the Tees Combined Cycle Power Plant at the Wilton International Site.

No comments will be made at this juncture.

Regards

Matty Stather
Fire Safety Regulator
Cleveland Fire Brigade

[REDACTED]
[REDACTED]

[REDACTED]

Please assist us to improve the service we provide in completing our Fire Safety Survey by following the link below:
[Cleveland Fire Brigade - Fire Safety Survey](#)

Useful links for Fire Safety:

<http://www.clevelandfire.gov.uk/safety/work-safety/>

<https://www.gov.uk/workplace-fire-safety-your-responsibilities>

<https://www.gov.uk/government/collections/fire-safety-law-and-guidance-documents-for-business>

W: www.clevelandfire.gov.uk

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Hambleton District Council



Peter Jones <Peter.Jones@hambleton.gov.uk>
Fri 30/06, 15:22
'enquiries@tccpp.co.uk' 

 Reply all

Consultation

REF: EN0100832

Dear Sir / Madam

We are in receipt of your consultation request for development proposed at the Wilton International Site, Teesside for Sembcorp Utilities Limited for a Combined Cycle Power Plant.

Given the location and form of plant proposed and the distance of the site from the Hambleton District Council boundary, Hambleton District Council has no comments to make on the proposals at this time.

I trust that this clarifies the position with regard to this matter. However, if you have any questions, please do not hesitate in contacting me.

Yours sincerely

Peter Jones
Development Manager (North)

Peter Jones
Development Manager North
Planning
Tel: 
Email: peter.jones@hambleton.gov.uk

Energetics



Plant Enquiries <[REDACTED]>
Re: EN010082

To: Teesside CCFP

Dear Sir/Madam,

Thank you for submitting your recent plant enquiry.

Based on the information provided, I can confirm that Energetics **does not** have any plant within the area(s) specified in your request.

Please be advised that it may take around 10 working days to process enquiries. In the unlikely event that you have been waiting longer than 10 working days, or require further assistance with outstanding enquiries, please call 01698 404979.

Please ensure all plant enquiries are sent to plantenquiries@energetics-uk.com

Regards

Plant Enquiries

E: plantenquiries@energetics-uk.com
W: www.energetics-uk.com

energetics

WE DESIGN • WE BUILD • WE CONNECT

Fenick House, Lister Way, Hamilton International Technology Park, Glasgow, G72 0FT



Environment Agency 1 of 3

creating a better place



Mr David Sigsworth
Sembcorp Utilities (UK) Limited
PO Box 1985
Wilton International
Middlesbrough
TS90 8WS

Our ref: NA/2017/113566/02-L01
Your ref: 170221_EN010082-000011
Date: 7 July 2017

Dear Mr Sigsworth

**SECTION 42 REQUEST FOR ADVICE ON THE PROPOSED TEESIDE
COMBINED CYCLE POWER PLANT
SITE OF THE FORMER TEESIDE POWER STATION; GREYSTONE ROAD,
GRANGETOWN, MIDDLESBROUGH, TS6 8JF.**

Thank you for your consultation in respect of the above proposal which we received on 14 June 2017. We have assessed the submitted information and have the following comments to make.

**Preliminary Environmental Information Report (PEIR)
Advice to Applicant**

Paragraph 6.61 on Page 6-24 describes the history of the IPPC permits regulating previous operators on this site and states that

“One entry appears to be registered to Ensus UK Ltd for ‘Organic Chemicals; Oxygen containing compounds’. This permit is understood, in fact, to be associated with the neighbouring Ensus bioethanol plant (see below), however, is listed in the Envirocheck database as ‘onsite’ due to inaccuracies in the IPPC registration system.”

We agree that the Envirocheck database is incorrect in this matter. We can confirm that Ensus have not operated within the proposed installation boundary and the original permit holder was Enron. The following table is an extract from the Environmental Permitting Regulations (EPR) permit for GDF Suez Teesside Limited. The table shows that the operators of the previous site were Enron and then px Limited. Subsequently, GDF Suez Teesside Limited operated the site.

Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne, NE4 7AR.
Customer services line: 03708 506 506
Email: enquiries@environment-agency.gov.uk
www.environment-agency.gov.uk



Environment Agency 2 of 3

creating a better place



Superseded or Partially Superseded Licences/Authorisations/Consents relating to this installation

Holder	Reference Number	Date of Issue	Fully or Partially Superseded
Enron	AA8397(IPC)	24/07/92	Fully superseded
Enron	BR7429(IPC)	08/04/02	Fully superseded
px Limited	BY3924(IPC)	05/12/04	Fully superseded
px Limited	WP3133LB(PPC)	15/12/06	Fully superseded
px Limited	RP3834UY (PPC variation)	17/05/07	Fully superseded
px Limited	KP3130XR	23/11/07	Fully superseded

Annex H-Habitats Regulations Assessment in the PEIR Volume 2 states that the Process Contribution (PC) at the Teesmouth & Cleveland Coast SPA is 0.0433 kgN ha⁻¹ yr⁻¹ whereas the PC at the pSPA is 0.0407 kgN ha⁻¹ yr⁻¹. Unusually, the PC is lower at the pSPA, which is closer to the installation than the SPA. There might be an issue with this data and we advise that you investigate this further.

In Annex L – Air Quality in PEIR Volume 2, the PC_{LT} at the Teesmouth & Cleveland Coast SPA is detailed as 0.272ug/m³. However, in Annex H the same determinand is 0.301ug/m³. We consider that this discrepancy should be investigated as this affects the Process Contribution/Critical Load (PC/CL) data in Annex L.

Annex L shows the nitrogen (NO_x) annual mean data at protected habitat sites. At Teesmouth & Cleveland Coast the PC/CL (%) is 0.9% which is below the 1% threshold for significance. However, the Predicted Environmental Concentration/Critical Load (PEC/CL) (%) is 107% and is 106% or 107% at a further 7 habitat locations, as the data is dominated by high background levels. We advise that you explain the location and measurement basis of background data and ensure that the same statistical basis is used to calculate process contributions and background concentrations. The national and non-statutory objectives are a benchmark for harm and any significant contribution to a breach is likely to be unacceptable but is assessed on a case by case basis taking account of the costs and benefits of the situation.

The submitted information mentions heights of 75 metres and 90 metres as options for the main stack. However, the stack height of the black start(s) stack(s) has not been mentioned in the report or included in the photomontages.

Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne, NE4 7AR.
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 Email: enquiries@environment-agency.gov.uk
www.environment-agency.gov.uk



Environment Agency 3 of 3

creating a better place



A stack height and sensitivity study must be provided as part of the Development Consent Order (DCO) application. We note that it has not been provided in the submitted PEIR report.

It might be useful for the applicant to provide a comparison between the old GDF Suez stack height and the proposed stack height, to help local residents assess the visual impact.

We understand that the environmental information in the PEIR report will be fed into the DCO application. We recommend that the individual paragraphs of the DCO application are numbered for ease of reference.

Abstraction

Our previous comments at the scoping opinion stage detailed that an abstraction licence would be required if the Once-Through Cooling Water System was chosen as the preferred method for cooling water.

Table 6.1 - Consultation Responses in the submitted PEIR report clearly details that the Once-Through Cooling Water method will not be used and that water will be delivered through the Northumbrian Water mains system which already serves the Wilton International site. Section 5.3.8 – Cooling Water System of the PEIR report also mentions that the Once-Through Cooling System is not being proposed for the project. Therefore, an abstraction licence will not be required for the proposed development.

If you have any questions in respect of the above comments please do not hesitate to contact me.

If you require any further advice from us prior to submission of your DCO application I would be grateful if you could contact me directly. Please note, a request for further advice or review of documents/information prior to submission of the DCO application will be subject to a charge under our cost recovery regime.

Yours sincerely

Louise Tait
Senior Planning Advisor

Direct dial [REDACTED]

Direct e-mail [REDACTED]

Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne, NE4 7AR.
Customer services line: 03708 506 506
Email: enquiries@environment-agency.gov.uk
www.environment-agency.gov.uk



en/2017/08/01

Natural England 1 of 2

Date: 07 July 2017
Our ref: 218490; case 11945
Your ref: EN010082

Mr David Sigsworth
Tees Combined Cycle Power Plant Project
c/o Sembcorp utilities UK Limited
PO Box 1985
Wilton International
Middlesbrough
Teesside TS90 8WS
E: enquiries@tccpp.co.uk



Customer Services
Hornbeam House
Crewe Business Park
Electra Way
Crewe
Cheshire
CW1 6GJ

T [REDACTED]

BY EMAIL ONLY

Dear Mr Sigsworth

Planning consultation: Sembcorp Utilities UK Limited – The Tees Combined Cycle Power Plant (TEES CCPP) Project – Consultation in accordance with Section 42 of the Planning Act 2008 Duty to Consult

Location: Land at the Wilton International Site, Teesside

Thank you for your consultation on the above dated 14 June 2017 which was received by Natural England on 16 June 2017.

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

Preliminary Environmental Information Report (PEIR)

Natural England welcomes the submission of the PEIR and has the following advice:

Data on air quality emissions within internationally and nationally designated sites can be found in both Annex H (Habitats Regulations Assessment) and Annex L (Air Quality) of the PEIR.

In Annex H, table 3 (p 815), predicted NO_x (Annual mean) for the Teesmouth and Cleveland Coast Special Protection Area (SPA), the PC is 0.301 ug/m³, which is 1.003% PC/CL. This is incorrectly classed as <1% in the table. Instead, it should be 1%; however, this is still considered not to be above the 1% threshold of significance.

In Annex L, table A7.1, the NO_x (annual mean) for the Teesmouth and Cleveland Coast SPA, the PC is 0.272 ug/m³. As the PC for the SPA differs between annexes, there needs to be clarification which number is accurate.

In addition, we advise to add a map of emissions, which shows where the NO_x emissions are predicted (and that also shows the designated sites). The reason for this is that in Annex H NO_x emissions are lower for the Teesmouth and Cleveland Coast potential SPA (pSPA) than the SPA (0.283 ug/m³), yet the pSPA is closer to the application site. In Annex L the emissions for the pSPA are higher than the SPA, but again, clarification is needed about the discrepancies in data.

Furthermore, the Habitats Regulations specify that the impacts of projects either alone or in combination need to be considered at the likely significant effect screening stage. In Annex H, it is stated that as the contributions from the project are insignificant, the effect will be insignificant alone and in combination (p.804). This is incorrect. As the contributions are insignificant alone, contributions from other relevant plans and projects need to be considered in combination.

Natural England 2 of 2

Table A1.3 (p 142) considers planning applications within a 15 km radius, which could form a basis for an in-combination assessment. Planning applications to include are those that have no likely significant effects alone, or have residual effects, and are pending or have been approved but are not (fully) in operation yet. In addition, the environmental permits application register could provide more information on projects in the area:

- Environmental Permitting register search <http://epr.environment-agency.gov.uk/ePRInternet/SearchRegisters.aspx>
- Environmental Permit application register <https://www.gov.uk/government/collections/industrial-emissions-directive-ied-environmental-permits-issued>

We would be happy to comment further should the need arise but if in the meantime you have any queries please do not hesitate to contact us.

For any queries relating to the specific advice in this letter only please contact Ellen Bekker on [REDACTED] or [REDACTED]. For any new consultations, or to provide further information on this consultation please send your correspondences to consultations@naturalengland.org.uk.

Yours sincerely

Ellen Bekker
Northumbria Area Team

Utility Assets



Tue 11/07/2017 13:28

assetrecords@utilityassets.co.uk

Re: Tees CCPP Project Consultation

To Teesside CCPP

Thank you for recently contacting Utility Assets plant record department. We will check whether we have any plant present at your site and contact you within 5 - 7 working days ONLY if we own any plant in the vicinity.

If we do not reply, we do not have any apparatus in the area of your works. However, PLEASE TAKE CARE when excavating around electricity cables in the event that not all cables present may be accurately shown. We recommend you use detecting equipment to map the site before excavating and fully comply with HSG47. DO NOT assume that a cable is dead if you don't have a record of its presence. The cable must be treated as live unless PROVEN DEAD by the cable owner. In case of emergency please contact your local electricity distribution company.

This is an automated reply from our dedicated asset records email address. If you receive further correspondence from us it will be from [REDACTED] quoting a site reference number.

Asset Manager - Utility Assets Ltd

Eston Ward Councillors



**Councillors Ann Higgins, Christopher Massey and
Geraldine Williams
Councillors for the Eston Ward**

C/O Redcar and Cleveland Borough Council,
Leisure and Community Heart,
Ridley Street,
Redcar,
TS10 1TD

Telephone: [REDACTED]

e-mail: [REDACTED]

To whom it may concern,

We, as the three councillors for the Eston Ward of Redcar and Cleveland, have been asked to write to Semcorp/Tees Combined Cycle Power Plan Project to express our views regarding the proposed development of the power plant at Wilton. As the councillors for the ward we have met with local residents in the Lazenby Environment Group, who have represented the village of Lazenby in negotiations with the Wilton Complex for over 25 years. The Lazenby Environment Group have asked us to write on their behalf to express their concern about the proposed power plant's proximity to the village.

Firstly, neither we – as ward councillors – nor the Lazenby Environment Group are opposed to the construction of a new power plant. We fully recognise the important benefits such a large scale development could have on our local area: providing jobs and energy security to both the surrounding towns and also the wider Tees Valley. Thus, we are supportive of the application to construct a power plant on the Wilton Complex.

However, the Lazenby Environment Group have asked us to express their concern regarding the location of the power plant and its proximity to Lazenby Village. It is their belief that if the power plant was situated further back, on another vacant plot behind the current Ensus Site, then the visual, acoustic and environmental impact on those living in or visiting Lazenby village would be appreciably lessened.

Indeed, the Group note that they have been on the frontline of many adverse impacts from the Wilton site over the years such as steam clouds from the previous power plant and odour from the current Ensus plant before new equipment had to be brought in. They believe that siting the proposed power plant further away from the village would allow for adequate screening to mitigate the vast majority of impacts on the village itself.

We have been asked to inform you that the Environment Group would like to meet with a representative from the TCCPP Project to discuss their concerns, and the Group would also like the opportunity to submit a consultation response along these lines.

Yours faithfully,

Cllrs. Higgins, Massey and Williams

this is Redcar & Cleveland

Police and Crime Commissioner



Tue 11/07/2017 12:49

Police & Crime Commissioner <[REDACTED]>

Automatic reply: Tees CCPP Project Consultation

To: Teesside CCPP

Thank you for contacting the Office of the Police and Crime Commissioner.

The Police and Crime Commissioner is independent of Cleveland Police.

We monitor this mailbox during normal working hours only (Monday to Friday 9 am to 5 pm).

The Commissioner receives a high volume of communications and we endeavour to reply to enquiries within 10 working days.

In an emergency always contact Cleveland Police via 999

In a non-emergency dial 101

Teesmouth Bird Club 1 of 2



TEESMOUTH BIRD CLUB
Registered Charity No 508850
www.teesmouthbc.com

3, The Green
Kirklevington
Cleveland
TS15 9NW

11th July 2017

Tel: [REDACTED]
email: [REDACTED]

TEES COMBINED POWER PLANT PROJECT – PUBLIC CONSULTATION

Dear Mr Taylor,

Thank you for inviting the Teesmouth Bird Club to comment at this stage of the planning application process. This letter is the response from our Conservation sub Committee, which I chair.

Our remarks are largely within the scope of the club's charitable objectives (see website for details), and their application to the relevant biodiversity - related clauses of the Environmental Element of N P P F. Also we are pleased to offer our collective knowledge of the relevant bird species, the local environment with relevance to the E I A of the proposed project.

SCOPING OPINION SECTION 6 ENVIRONMENTAL TOPICS. ECOLOGY
AND NATURE CONSERVATION.
P I E R MAY 2017
ANNEX G2

We are in general agreement with the findings and conclusions of these reports. The open and largely bare nature of the site offers little in terms of habitat to encourage bird species biodiversity. The survey, performed in October 2016 would, of course, not detect breeding by the 2 wader species (Little Ringed Plover - Schedule 1 species; and Ringed Plover - Red Category of Concern species). Another wading bird, Oystercatcher may well utilise the area too, especially as it ferries in prey items to its young and is thus independent of the site's supply of invertebrates, unlike the other two species mentioned. (They nest on nutritionally sterile roof tops in Aberdeen for example). Appropriate measures will be require if any of the 3 wader species attempt breeding, as the removal of vegetation will not be a preventative measure – on the contrary. As an aside, your early site preparation phase may benefit from not prematurely discouraging the gulls' practice of loafing. It is quite conceivable that their presence discourages wader species from nesting in the first instance, and premature removal could then encourage wader colonisation.

Teemouth Bird Club 2 of 2

From our understanding of the final footprint of the plant and the nature of the site, there is little scope for immediate local biodiversity enhancement. The club would widely applaud any efforts and it may be well worth considering the practice of biodiversity off-setting on any adjacent land you own. If this is not possible, the company may wish to participate in funding a newly purchased wildlife reserve some 2 km from Wilton. Thus as well as meeting the requirements of NPPF, there would be, in addition, a benefit to the local community. The reserve is owned by Tees Valley Wildlife Trust. The club and TVWT would be pleased to participate in future dialogue of such initiatives.

The club hopes you will find our comments beneficial in the construction of the plant and facilitates local acknowledgement of your business's environmental credentials.

Yours faithfully,

Dr Alistair McLee (Chairman TBC Conservation sub Committee)

Redcar and Cleveland Borough Council

Redcar & Cleveland Borough Council
Directorate of Economic Growth
Business Growth Team
Redcar & Cleveland House, Kirkleatham St
Redcar TS10 1RT
[REDACTED]
businessgrowth@redcar-cleveland.gov.uk
www.redcar-cleveland.gov.uk/business

Sembcorp Utilities UK Ltd
PO Box 1985
Wilton International
Middlesbrough
TS90 8WS
FAO: Mr Scott Taylor, Business Development Manager

Our Ref: [Click here and type Our ref]
Your Ref: [Click here and type your ref]
Contact: Margie Oliver
Direct line: [REDACTED]

13 July 2017

Dear Mr Taylor

The Tees Combined Cycle Power Plant (Tees CCPP) Project - Consultation

I write in response to your consultation in accordance with Section 42 of the Planning Act 2008 in relation to the above referenced project.

The project to build a new 1,700 MW gas-fired generating station on a 15 hectare site on Wilton International which formerly housed a gas-fired power station is welcomed by the Council's Business Growth Team.

This project has the potential to deliver significant economic benefit to the residents and businesses of the Borough of Redcar and Cleveland and we are pleased to have started an early dialogue with yourselves on how these opportunities could be maximised should the Development Consent Order be granted.

The prospect of up to 1000 peak construction jobs over the four year build period alongside 150 supply chain jobs and up to 80 permanent jobs once the plant is operational will have a significant and positive impact on efforts to reduce the gap between unemployment levels in the Borough, currently 3.7%, and the national average of 1.9%.

Furthermore, your company's proposed £500m investment in this project will ensure that Wilton International is better placed to meet the future power demands of operators on the site into the future. This will help us attract further inward investment to a site which is world-renowned for its petrochemical and processing expertise.

I am pleased to confirm our support for this project and wish you every success with your plans.

Yours sincerely

Margie Oliver
Head of Business Growth

cc: Development Management Service, Redcar & Cleveland Borough Council

Redcar and Cleveland Borough Council - Environmental Protection 1 of 2

R&CBC Environmental Protection

Section 42 TCCPP Response



Gill, Lyndsey <Lyndsey.Gill@redcar-cleveland.gov.uk>

Mon 17/07, 14:40

enquiries@tccpp.co.uk; Hilton, Tracy <Tracy.Hilton@redcar-cleveland.gov.uk>; +2 more

Hello,

The Environmental Protection Team has reviewed the Preliminary Environmental Information Report (PEIR) volume 1, volume 2 and the PEIR Non-technical summary and comments as follows on the areas of interest for the Team.

1. **Contaminated Land:** It is acknowledged that the developer will be using as a baseline land condition report a previous report submitted as part of the permit surrender for the previous power station. The Team are happy to accept this report as a baseline study. It is stated in the PEIR that any potential impacts during the construction phase will be managed through standard construction practices and this will be in the form of a CEMP submitted with the DCO. The CEMP is also envisaged to include details of waste management and a sediment control plan to control dust during excavation. The Team will review the content of the CEMP upon submission. The Team would also encourage the use of an unexpected contamination condition to be included within any submission. On an additional note a spelling error may have been included within 6.152 as reference is made to the Walton International rather than Wilton International.
2. **Air Quality:** The air quality assessment has screened out a number of emissions as dictated by the Secretary of State or factors which have been considered as negligible and has assumed the installation of a 75m stack. The design of the gas turbine will be such that it will be capable of meeting a 30mg/m³ emission limit, which is BAT for the industry sector. Again it is acknowledged that mitigation during the construction phase will be required and will be incorporated into the CEMP including reference to the IAQM 2014 guidance document.
3. **Noise and Vibration:** The noise assessment has screened out traffic noise during construction and vibration during construction as both have been considered as negligible. The assessment has shown that daytime noise levels are predicted to be below the 65dB level for all noise sensitive receptors. The developer plans to retain the use of the existing acoustic wall barrier along the southern edge of the site. It was noted during a site visit that this existing wall may require some maintenance to ensure that it

Redcar and Cleveland Borough Council - Environmental Protection 2 of 2

is an effective barrier. The installation of an additional acoustic wall along the western boundary is welcomed. The Team also welcomes the DCO insistence that the scheme will have no tonal content to the environment. Cooling towers are to be located away from noise receptors and will include the use of a turbine building with acoustic enclosure, cladding and silencers on steam vents. Working hours for the development are planned to be 07:00 to 19:00 with night time working minimised.

At the present time the Environmental Protection Team have no areas of concern which we wish to raise. A review of the CEMP upon receipt will be undertaken to review all proposed mitigation measures.

If you require any further information please do not hesitate to contact me.

Kind Regards

Lyndsey

Lyndsey Gill
Scientific Officer
Redcar & Cleveland Borough Council

Environmental Protection

People Services

Belmont House

Rectory Lane

Guisborough

Yorkshire

TS14 7FD

Tel: (01287) 612419

Email: Lyndsey.Gill@redcar-cleveland.gov.uk

Website: <http://www.redcar-cleveland.gov.uk>

North York National Parks Authority

The Tees Combined Cycle Power Plant - Wilton - s42 Consultation

🔗 Reply all | ▼

 **Mark Hill** <m.hill@northyorkmoors.org.uk>
Tue 18/07, 08:23
sembcorp_utilities (enquires@tccpp.co.uk) ▼

Consultation

You forwarded this message on 02/08/2017 13:16

Thank you for your PA 2008 S 42 consultation.

This Authority notes that in relation to the EIA cumulative impact assessment of traffic impacts in relation to the York Potash project (project 34 table 7.1 Appendix C – it states the project is a low traffic generator. The EIA in respect of that project predicts upto 127 two way HGV movements a day for upto 5 years which does not tally with your assessment. You may wish to consider whether your assessment underestimates the combined traffic impacts, given almost all the mine construction traffic towards Whitby is likely to pass through the Wilton highway network).

Regards.

Mark Hill

Head of Development Management
Normal Workdays : Monday to Thursday

North York Moors National Park Authority
The Old Vicarage
Bondgate
Helmsley
York
YO62 5BP

Northumbrian Water

Tees CCPP - Consultation Response



Laura Kennedy <Laura.Kennedy@nwl.co.uk>
Tue 18/07, 08:53
enquiries@tccpp.co.uk

Reply all

Consultation

You forwarded this message on 02/08/2017 15:16

Dear Sir / Madam,

Thank you for the opportunity to provide comments on the proposals for the Tees Combined Cycle Power Plant project.

We have reviewed the information provided and can confirm that we would have no further comments to make at this stage.

As the project progresses, we welcome liaison to confirm water and waste water requirements for the site. Further information and contact details for the relevant teams can be found on the Developers section of our website using the following link: <https://www.nwl.co.uk/developers.aspx>.

Should you have any queries, please do not hesitate to contact me.

Kind regards,


Laura Kennedy
Developer Services Planner

T – [REDACTED] E – laura.kennedy@nwl.co.uk

Leat House, Pattinson Road, Washington, NE38 8LB

NORTHUMBRIAN
WATER *Living water*

HSE 1 of 2



Health and Safety
Executive

CEMHD Policy - Land Use Planning
NSIP Consultations
Building 2.2
Redgrave Court
Merton Road
Bootle
Merseyside
L20 7HS

HSE email: NSIP.applications@hse.gov.uk

Tees Combined Cycle Power Plant Project,
C/o Semcorp Utilities UK Limited,
Wilton International,
Middlesborough,
Teesside,
TS90 8WS

Dear Sir / Madam

18 July 2017

Section 42 Planning Act 2008: Statutory Consultation
The Tees Combined Cycle Power Plant (Tees CCPP) Project – land at Wilton International Site

Thank you for your letter of 14th June 2017 consulting the Health and Safety Executive (HSE) under Section 42 of the Planning Act 2008 for the proposed Tees Combined Cycle Power Plant (Tees CCPP) Project to construct, operate and maintain a new gas-fired generating station.

HSE's land use planning advice

Will the proposed project fall within any of HSE's consultation distances?

Using Figure 1.2 of the Preliminary Environmental Information Report, 'The Project Site', Version A01, dated 26/04/2017, showing the indicative site boundary, the development falls within a number of HSE's Consultation Distances:

- Invista Textiles (UK) Limited, PO Box 401, Wilton, TS6 8JH (HSE ref: 3735),
- Ineos Chlor Limited, PO Box 54, Wilton, TS6 7SD (HSE ref: 4341),
- Ensus UK Limited, Middleway, Wilton, TS6 8JH (HSE ref: 4353),
- Lotte Chemicals UK Limited, PO Box 1923, Wilton, TS10 4RG (HSE ref: 3736) and,
- SABIC UK Petrochemicals, PO Box 99, Wilton, TS10 4RG (HSE ref: 3739).

The Applicant should take particular note of Ensus UK Limited and Invista Textiles (UK) Limited, as part of the indicative site boundary falls within the Inner Zone of these Consultation Distances. The Applicant should make the necessary approaches to these operators.

Paragraph 1.9, Page 1-3, of the Preliminary Environmental Information Report states that the main project components will include a 'control room' and 'administration building'. It is unlikely that HSE would advise against the development, subject to the assumption that when the development is completed the 'control room' and 'administration building' will contain less than 100 occupants in each building and have less than three occupied storeys. If this is the case, the development would be assessed as a Sensitivity Level 1 (SL1) and would produce a 'do not advise against' response.

HSE 2 of 2

Please note that the above advice is based on HSE's existing policy for providing land-use planning advice and the information which has been provided. HSE's advice in response to a subsequent planning application may differ should HSE's policy or the scope of the development change by the time the Development Consent Order application is submitted.

At this stage the Preliminary Environmental Information Report does not contain any information on the extent and severity of known hazards from the proposed CCPP, with the potential to impact on local populations, and/or the adjacent major hazard installations alluded to above. The loss of fuel gas containment may give rise to vapour cloud explosion, jet fire, or flash fire. These may in turn escalate to adjacent plant. HSE suggests that the Applicant should provide such information before the project is accepted for examination. The need for this consideration, at this stage of the development, was supported in 2014 by the Secretary of State for Energy and Climate Change in a ruling on a power plant order application. This can be found at <http://infrastructure.planningportal.gov.uk/document/2780656>. This also noted that the preparation and approval of a high level assessment need not have a significant impact on project timescales, since at this stage this does not need the detailed design or detailed risk assessment to be considered.

Would Hazardous Substances Consent be needed?

The presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) may require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others, for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015.

Hazardous Substances Consent would be required if the site is intending to store or use any of the Named Hazardous Substances or Categories of Substances and Preparations at or above the controlled quantities set out in schedule 1 of these Regulations.

The Environmental Information Report does not make reference to the storage of hazardous substances. The Developer is advised to consider whether storage of hazardous substances is required and, if so, whether HSC would be required. Further information on HSC should be sought from the relevant Hazardous Substances Authority for the proposed development.

Explosives

HSE has no comment to make, as there are no licensed explosive sites in the vicinity.

Electrical Safety

No comment from a planning perspective.

Please note any further electronic communication on this project can be sent directly to the HSE's designated e-mail account for NSIP applications the details of which can be found at the top of this letter. Alternatively, hard copy correspondence should be sent to:

Mr Dave Adams (MHPD)
NSIP Consultations
2.2 Redgrave Court
Merton Road, Bootle
Merseyside, L20 7HS

Yours faithfully,


Dave Adams

Highways England Consultants CH2M 1 of 6

TECHNICAL MEMORANDUM



SEMBCORP Tees Combined Cycle Power Plant – Preliminary Environmental Information Report Assessment

PREPARED FOR: Simon Geoghegan
PREPARED BY: Chris Carr (CH2M)
DATE: 19th July 2017
PROJECT NUMBER: 679066.AA.17.29
DOCUMENT REF: TM001
REVIEWED / APPROVED BY: Gavin Nicholson (CH2M)

Task overview

CH2M has been commissioned by Highways England to undertake a review of the Transport Assessment [TA] associated with Development Control Order [DCO] application submitted as part of that proposed Combined Cycle Gas Turbine [CCGT] generating station on the former Teeside Power Station, which is part of the wider Wilton International Site in Redcar, Teeside. The TA has been prepared by Mayer Brown Ltd (dated May 2017) as part of the Preliminary Environmental Information Report [PIER]. CH2M has reviewed the TA and provide comments within this technical memorandum in relation to the potential impact the development shall have on the operation and safety of the Strategic Road Network [SRN].

The considerations presented within this letter have been prepared with reference to:

- The Department for Transport [Circular 02/2013 The Strategic Road Network and the Delivery of Sustainable Development](#) (and mindful of Highways England's draft replacement policy document);
- The Department for Communities and Local Government [National Planning Policy Framework](#) [NPPF] publication, March 2012;
- [A Protocol for Dealing with Planning Applications](#) by Highways England; and
- The DCLG published [Planning Practice Guidance – Travel plans, transport assessments and statements in decision-taking](#).

SEMBCORP, as part of the DCO consultation process, approached Highways England to obtain first impressions the development shall have on the SRN. Highways England responded in March 2017 and these previous comments have been considered as part of this review. However, in summary, Highways England recommended a TA and Construction Traffic Management Plan [CTMP] were produced to support the development proposals and that the cumulative impact of surrounding developments were taken into consideration. Furthermore, Highways England confirmed the proposed left-in left-out access on to the A1053 is acceptable.

This Technical Memorandum [TM] provides a breakdown of the TA and concludes with recommendations for Highways England on how to proceed.

Highways England Consultants CH2M 2 of 6

SEMBCORP TEES COMBINED CYCLE POWER PLANT – PRELIMINARY ENVIRONMENTAL INFORMATION
REPORT ASSESSMENT

ch2m. AECOM SYSTRA

Context

The development proposal is for a 1,700 Megawatt electric (MWe) power plant. The development site is 810 hectares in size and is allocated as 'heavy industrial use' under an existing outline planning permission. The surrounding location is generally industrial in nature. It is anticipated that the development proposal shall involve a large amount of construction work and this has already been highlighted as a key element of the transport appraisal required by Highways England.

The TA specifies two potential scenarios for how the development is going to be taken forward. In Scenario One the development shall build a 1,700 MWe CCGT to be delivered in one construction phase and in Scenario Two the development shall be split into two phases, each producing a 850MWe CCGT and this shall be delivered over two construction phases. From the information provided there is no difference in scale of development between the two scenarios, only the length of time and number of phases of construction.

The development shall gain access from the A1053 Greystone Road via an existing left in, left out junction. As identified in the first response by Highways England, the A1053 between Westgate and Greystones Roundabout is part of the SRN. So too is the A174 (west of the A1053) to the south of the development proposal connecting into the A1053.

Developments of this nature, in the context of the SRN, can present a challenge to the network during the construction phase, in particular the level of Heavy Goods Vehicles [HGVs] that are loaded on to the network during peak operational periods. Furthermore, the development proposal shall seek access directly on to the SRN and therefore the applicant needs to provide evidence that the junction proposals have been designed to an acceptable standard and do not affect the operation and safety of other users.

Transport Assessment – Review

Vehicle Access

The TA identifies the main routes in and out of the development site via the A1053. The TA acknowledges the access point on to the A1053 is at a location where the dual carriageway is barrier separated and therefore movements from the south to the site shall have to make a U-turn movement at Westgate Roundabout and likewise movements to the north shall have to make a U-turn at Greystones Roundabout.

Whilst additional trip movements on the SRN should be actively discouraged, the applicant should be aware of the potential cumulative impact of these movements being conducted multiple times during busy network operation hours. Furthermore, Highways England confirmed in their email response in March 2017 that this access arrangement is acceptable.

With regards to the site access junction, no details have been provided within the TA on any proposed works to the site access. It is recommended by CH2M that before agreeing to the development proposals the detailed design of the proposed site access junction is reviewed by the Network Operator (in this case Autolink Concessionaries Ltd).

Car Parking

The TA identified that car parking shall be provided on site. It is recommended that the level of car parking is identified to ensure a suitable number of spaces have been identified in order to balance the promotion of non-car based journeys and also avoid any attempted off-site illegal parking, including any potential to do so on or near the SRN, which could influence its safe and efficient operation.

Highways England Consultants CH2M 3 of 6

SEMCORP TEES COMBINED CYCLE POWER PLANT – PRELIMINARY ENVIRONMENTAL INFORMATION
 REPORT ASSESSMENT

ch2m: AECOM SYSTRA

Abnormal Loads

The TA identified that as part of the construction phase there shall be a requirement for some abnormal loads to transport the components for the CCGT and these shall be brought into the country from abroad. Whilst no formal arrangement has yet been detailed it is proposed that the components are brought into the Teesport and transported to the site via the A66 and A1053.

The TA proposes swept path diagrams within the CTMP and the required contractual and statutory arrangements shall be put in place before this takes place.

CH2M welcomes the premise of detailing such movements beforehand and welcomes any initiative to minimise the disruption this may cause to the SRN. At this stage though no CTMP has been produced for Highways England to review.

Background Traffic Analysis

In April 2017, peak hour traffic surveys were conducted on the Westgate and Greystone Roundabouts. The survey identified the morning peak period to be between 07:30 – 08:30 and the evening peak period to be from 16:30 – 17:30.

The observed traffic flow has been growthed using TEMPro factors for four base flow scenarios; 2021, 2023, 2029 and 2031 to fall in line with the various construction and operational phases for both scenarios.

The base flow assessment is robust and the methodology behind the TEMPro growth factors is sound. A test using TEMPro 7.2 identified the growth factors used are accurate for each identified scenario.

Development Trip Generation – Construction Phase

As stated above the TA identifies two potential development scenarios. The format of the trip generation assessment is split into construction phases and operational phases, identifying anticipated employee levels for each phase and the associated trip generation.

The construction phase(s) trip generation for both scenarios have been worked out with the following assumptions:

- The anticipated maximum workers on site has been assessed;
- The majority of workers shall travel by car/van and shall car share in 'teams';
- The car share occupancy has been estimated at 3 Employees per car; and
- The construction phases are 39 weeks long;
- The working shift pattern is 07:00-19:00, therefore no workers shall be arriving or leaving the site during the assessment peak periods.

Table 1 below presents a summary of the workers and trips associated with the construction phase.

Table 1 – Construction Phase Trip Generation Summary

Scenario/Construction Phase	Peak Construction Workers on Site	Estimated Construction Worker Trips	AM Peak Two-way Trip Generation (07:30 – 08:30)	PM Peak Two-way Trip Generation (16:30 – 17:30)	Daily Two-way Trip Generation
Scenario 1					
Construction Phase (2021)	945	284	0	0	568
Scenario 2					

Highways England Consultants CH2M 4 of 6

 SEMBCORP TEES COMBINED CYCLE POWER PLANT – PRELIMINARY ENVIRONMENTAL INFORMATION
 REPORT ASSESSMENT


Table 1 – Construction Phase Trip Generation Summary

Scenario/Construction Phase	Peak Construction Workers on Site	Estimated Construction Worker Trips	AM Peak Two-way Trip Generation (07:30 – 08:30)	PM Peak Two-way Trip Generation (16:30 – 17:30)	Daily Two-way Trip Generation
Construction Phase 1 (2021)	630	189	0	0	378
Construction Phase 2 (2029)	630	189	0	0	378

Further to the above, HGVs have also been estimated for the construction phase. It is estimated that a peak in 68 two-way HGV movements shall be required. HGVs are considered separate to the above Construction Workers in the trip generation analysis.

CH2M are happy with the use of the anticipated maximum construction workers and HGVs, however further clarity is required as to how the car sharing assumption have been generated as on first sight it appears relatively ambitious. Furthermore, whilst it has been identified that no peak hour movements shall be generated, a robust assessment should profile when the construction traffic peak hour movements occur and analyse this against the background traffic of the SRN for each construction phase scenario. Ideally these shall be presented in network diagrams and the analysis to include trip distribution across the network so the impact at key junctions, such as Greystones and Westgate Roundabouts, can be reviewed.

Development Trip Generation – Operational Phase

As with the construction phases, the trip generation for the operational phase(s) for both scenarios have been calculated with the same methodology and the following assumptions:

- The majority of employees work an eight-hour shift between 09:00-17:00, however five employees work a 12-hour shift pattern from 07:00-19:00 and 19:00-07:00;
- For this assessment, it is assumed no employees arrive to the site during the morning peak however all eight-hour shift employees shall leave the site in the evening peak;
- Based on census data for the local area 90% of employees are predicted to arrive by car and 8% car share

Table 2 below presents a summary of the employees and trips associated with the construction phase.

Table 2 – Operational Phase Trip Generation Summary

Scenario/Operation Phase	Estimated Usual Employees on Site	Estimated Usual Employee Trips	AM Peak Two-way Trip Generation (07:30 – 08:30)	PM Peak Two-way Trip Generation (16:30 – 17:30)	Daily Two-way Trip Generation
Scenario 1					
Operation Phase (2023)	48	39	0	31	78
Scenario 2					
Operation Phase 1 (2023)	46	38	0	31	78
Operation Phase 2 (2031)	48	39	0	31	78

It is assumed on average one HGV per day shall visit the site, equalling two two-way movements on average per day.

Highways England Consultants CH2M 5 of 6

SEMBCORP TEES COMBINED CYCLE POWER PLANT – PRELIMINARY ENVIRONMENTAL INFORMATION
REPORT ASSESSMENT

ch2m. AECOM SYSTRA

The proposed methodology for deriving development trips based on the provided typical employee levels is acceptable. Furthermore, given the low level of proposed employee trips generated by the development proposal, it is unlikely the SRN shall be impacted by the daily operation of this development proposal.

Traffic Impact

The TA provides an analysis looking at the percentage increase in traffic flows across the A1053 Greystone Road, Greystone Roundabout and Westgate Roundabout. This analysis was conducted for each construction and operational phase for both Scenario One and Scenario Two of the development proposals.

The measure of percentage impact is the growth base daily background flow data for each scenario, against the daily proposed development traffic. The percentage increases are set against the standards presented in the 1993 Institute of Environmental Assessment Guidelines for the Environmental Assessment of Road Traffic. The results identify the uplift in trip movements on the assessed network locations are well within the prescribed limit of 30% increase in traffic volume and therefore the development has at most a 'slight' impact on the local environment.

In principle CH2M agree the proposed construction and operational traffic over a 24 period, compared to the background flow for a given development scenario, is comparatively low and this has been presented accurately. However, given no hourly profile of the proposed construction traffic movement has been presented, the impact the development has during peak construction traffic periods cannot be identified. We therefore request that further information is provided on the peak construction traffic periods and the traffic impact is measured against these periods to compliment the daily assessment provided.

Furthermore, if the peak hour construction traffic as a comparison against the background network is observed to be high, then it is recommended suitable junction impact assessment methods to measure queue length and junction capacity should be conducted to provide further evidence that the SRN is not impacted by this development proposal.

Cumulative Impact

In the email response that Highways England provided in March 2017 it was recommended that the development should co-ordinate with other major construction projects within the area, particularly during the construction phase.

The TA details 35 major development sites that are within the vicinity of the development proposal. Four out of the 35 have been identified as potentially contributing to a cumulative impact on the road network. Three of the development proposals are housing and it has been assumed these shall be taken into consideration within the TEMPro growth calculation, however the fourth is a neighbouring chemical plant development and the traffic levels from this development proposal could have an impact during the construction phase.

It is the intentions of the applicant to coordinate with the neighbouring site developers in order to minimise the impacts this may have on the road network.

It is CH2Ms recommendation that further information on committed major developments are built into the traffic impact assessment. The provision of this data as traffic figures and analysed against the growth background traffic and development based traffic shall provide a robust assessment of the cumulative impact on the SRN.

Highways England Consultants CH2M 6 of 6

SEMBCORP TEES COMBINED CYCLE POWER PLANT – PRELIMINARY ENVIRONMENTAL INFORMATION
REPORT ASSESSMENT

ch2m: AECOM SYSTRA

Accident Analysis

The TA provided a robust assessment of road accidents dating between 2010 and 2015. The assessment covers the A1053 between Greystone and Westgate roundabouts, the A174 and the A66.

The assessment identified a total of 41 accidents occurred during this period, 28 of which occurred on or on the approach arms of Greystone Roundabout. The majority of the accidents are considered slight apart from two serious and two fatal accidents. On the A1053 outside of the proposed access to the development proposal, no accidents have been recorded within the past five years of accident data.

CH2M agrees with the robust methodology used in assessing the accident data and that no trend in accidents is directly related to the development proposal.

Summary and Conclusions

Highways England has asked CH2M to consider the TA associated with the proposed DCO application for the Teeside Combined Cycle Power Plant on the Wilton industrial Estate, Redcar. The proposals are currently going through the DCO process and previously Highways England provided comments and recommendations at the scoping state.

Upon reviewing the TA, CH2M agreed in principle with the contents and the approaches undertaken and assumptions made. However, some areas in need of clarifying remain and which require addressing.

Further information is required (as identified below)

Given the above, CH2M has some concerns and would suggest that further information is provided regarding the following:

- 1) Proposed site access details to be presented for review by the Network Operator;
- 2) Confirmation of the proposed number of car parking spaces for employees after the construction phase(s) is complete;
- 3) Greater clarity is provided on the profile of construction phase traffic for both scenarios including an hourly profile of anticipated traffic movement;
- 4) The traffic impact assessment to be expanded to assess the impact of development traffic against background traffic on the network for the anticipated peak hour of construction traffic movement; and
- 5) The cumulative impact assessment to present the traffic data of identified major developments including the development traffic and compare this against the background traffic across the growth scenarios.

Please note that this review takes into consideration the components of the TA and relates those comments back to the original response Highways England made on the proposals in March 2017. A CTMP is still to be produced by the applicant for Highways England to review.

The concerns above are not considered insurmountable and can be resolved through on-going dialogue with Highways England following the provision of further information from the applicant.

Public Health England 1 of 2



Public Health
England

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Didcot
Oxfordshire OX11 0RQ www.gov.uk/phe

Tees Combined Cycle Power Plan Project
c/o Sembcorp Utilities UK Limited
PO Box 1985
Wilton International
Middlesbrough
Teeside
TS90 8WS

Your Ref: EN0100082

20 July 2017

Dear Scott

**Nationally Significant Infrastructure Project
Tees Combined Cycle Power Plan Project, Wilton International, Teeside
Section 42 Consultation**

Thank you for your consultation regarding the above development. Public Health England (PHE) welcomes the opportunity to comment on your proposals and [preliminary environmental information report][Environmental Impact assessment at this stage of the project.

PHE notes that we have replied to earlier consultations as listed below and this response should be read in conjunction with that earlier correspondence.

Request for Scoping Opinion 15 March 2017

We have considered the submitted documentation and can confirm that we are broadly satisfied with the approach taken in preparing the Environmental Impact Assessment (EIA) and the conclusions drawn.

The current submission does not consider any risks or impacts that might arise as a result of electric and magnetic fields associated with the connection of the proposed generation station to the national grid. We note that the connection will fall outside the application for a development consent order but would prefer to see the assessments included with this application so that the impacts of the scheme can be assessed.

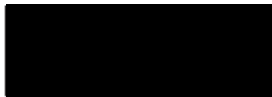
The current submission does not include a specific section summarising the potential public health impacts. We understand that the promoter will wish to avoid unnecessary duplication and that many issues including air quality, emissions to water, waste, contaminated land etc. will be covered elsewhere in the ES, but we believe that the summation of relevant issues into a specific section of the report provides a focus which ensures that public health is given adequate consideration.

Public Health England 2 of 2

Such a section should summarise key information, risk assessments, proposed mitigation measures, conclusions and residual impacts, relating to human health. Compliance with the requirements of National Policy Statements and relevant guidance and standards should also be highlighted.

Should you have any questions or concerns please do not hesitate to contact us.

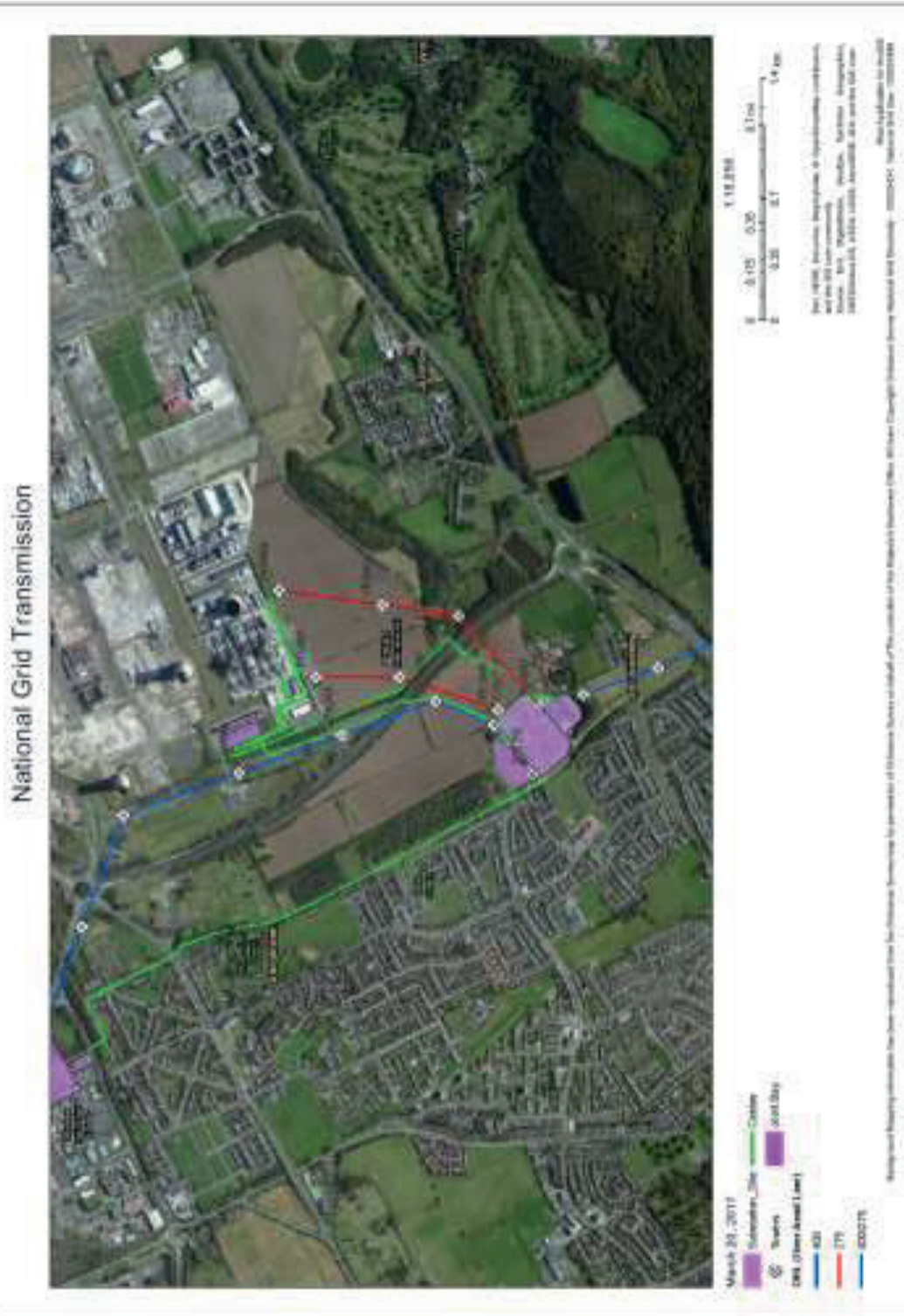
Yours sincerely



Stuart Aldridge
Environmental Public Health Scientist
nsipconsultations@phe.gov.uk

Please mark any correspondence for the attention of National Infrastructure Planning Administration.

National Grid 1 of 4



National Grid 2 of 4

nationalgrid

National Grid House
Warwick Technology Park
Gallows Hill, Warwick
CV34 6DA

Sent electronically to:

enquiries@tccpp.co.uk

Nick Dexter
DCO Liaison Officer
Land & Business Support

Tel: +44 [REDACTED]

www.nationalgrid.com

20th July 2017

Dear Sir/Madam,

**The Teesside Combined Cycle Power Plant project
Consultation in accordance with Section 42 of the Planning Act 2008**

I refer to your letter dated 14th June 2017 in relation to the proposed Teesside Combined Cycle Power Plant Consultation in accordance with Section 42 of the Planning Act 2008. Having reviewed the consultation documents, I would like to make the following comments:

National Grid infrastructure within / in close proximity to the order boundary

Electricity Transmission

National Grid Electricity Transmission has high voltage electricity overhead transmission lines, underground cables and high voltage substations which lie within or in close proximity to the proposed site boundary. The overhead lines, cables and substations form an essential part of the electricity transmission network in England and Wales and include the following:

Overhead lines:

- YYV (275kV) overhead line route
- YYX (275kV) overhead line route
- ZZA (400kV) overhead line route

Underground cables

- Greystones A1 275kV cable
- Greystones A2 275kV cable
- Greystones B3 275kV cable
- Greystones B4 275kV cable

Substations:

- Wilton 275kV Substation
- Greystones 66kV Substation
- Greystones A 275kV Substation
- Greystones B 275kV Substation

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Registered in England and Wales, No 2006000

National Grid 3 of 4

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Gas Transmission

National Grid Gas has no transmission pipelines within proximity of the indicative site boundary.

I enclose a plan showing the route of National Grid's overhead lines, the location of the substations and underground cables.

Electricity Infrastructure:

- National Grid's Overhead Lines are protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for "overhead line clearances Issue 3 (2004) available at: http://www.nationalgrid.com/uk/LandandDevelopment/DDC/devnearohl_final/appendixIII/applIII-part2
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- Further guidance on development near electricity transmission overhead lines is available here: <http://www.nationalgrid.com/NR/rdonlyres/1E990EE5-D068-4DD6-8C9A-4D0B06A1BA79/31436/Developmentnearoverheadlines1.pdf>
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's (www.hse.gov.uk) Guidance Note GS 6 "Avoidance of Danger from Overhead Electric Lines" and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum "sag" and "swing" and overhead line profile (maximum "sag" and "swing") drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.
- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or "pillars of support" of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation ("pillar of support") drawings can be obtained using the contact details above
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and

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National Grid 4 of 4

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Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.

- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

To view the National Grid Policy's for our Sense of Place Document. Please use the link below:
<http://www.nationalgrid.com/uk/LandandDevelopment/DDC/>

To download a copy of the HSE Guidance HS(G)47, please use the following link:
<http://www.hse.gov.uk/pubns/books/hsq47.htm>

Further Advice

We would request that the potential impact of the proposed scheme on National Grid's existing assets as set out above and including any proposed diversions is considered in any subsequent reports, including in the Environmental Statement, and as part of any subsequent application.

Where any diversion of apparatus may be required to facilitate a scheme, National Grid is unable to give any certainty with the regard to diversions until such time as adequate conceptual design studies have been undertaken by National Grid. Further information relating to this can be obtained by contacting the email address below.

Where the promoter intends to acquire land, extinguish rights, or interfere with any of National Grid apparatus, protective provisions will be required in a form acceptable to it to be included within the DCO.

National Grid requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of our apparatus and to remove the requirement for objection. All consultations should be sent to the following: box.landandacquisitions@nationalgrid.com

I hope the above information is useful. If you require any further information please do not hesitate to contact me.

The information in this letter is provided notwithstanding any discussions taking place in relation to connections with electricity or gas customer services.

Yours sincerely,



Nick Dexter.

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Historic England 1 of 2



NORTH EAST OFFICE

Carole Nichols
Sembcorp Utilities (UK) Limited
Wilton International
Middlebrough
TS90 8WS

Direct Dial: [REDACTED]

Our Ref: PL00068024

21 July 2017

Dear Carole,

Thank you for consulting us on the EIA scoping report for the proposed Tees Combined Cycle Power Plant. I have no further comments at this stage beyond those provided previously, which I include below for your convenience.

Although the development will not directly impact any designated heritage assets it has the potential to indirectly affect the significance of a number of assets through alterations to their setting. There are a number of nationally designated heritage assets in the vicinity of the site - notably, but not limited to, the scheduled monuments at Eston Nab and the grade II* listed Church of St Cuthbert - and in addition to those assets identified in the *Archaeology and Cultural Heritage* section of the scoping report, there are also a number of designated conservation areas which could be affected by the proposals, namely Wilton, Yearby and Kirkleatham. In line with the advice in the National Planning Policy Framework (NPPF), we would expect the environmental statement to contain a thorough assessment of the likely effects that the proposed development might have upon those elements which contribute to the significance of these assets. To that end, Good Practice Advice note 3: The Setting of Heritage Assets is available for free download from Historic England's website (www.historicengland.org.uk/images-books/publications/gpa3-setting-of-heritage-assets) to assist the applicant with the assessment of the significance of the setting of heritage assets.

We would also expect the environmental statement to consider the potential impacts on non-designated features of historic, architectural, archaeological or artistic interest, since these can also be of national importance and make an important contribution to the character and local distinctiveness of an area and its sense of place. This information is available via the local authority Historic Environment Record (www.heritagegateway.org.uk) and relevant local authority staff.

It is important that the assessment is designed to ensure that all impacts are fully



BESSIE SURTEES HOUSE 41-44 SANDHILL NEWCASTLE-UPON-TYNE NE1 3JF

Telephone 0191 269 1255
HistoricEngland.org.uk



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Historic England 2 of 2



NORTH EAST OFFICE

understood; given the potential height of the structures and their visibility in the landscape, section drawings and techniques such as photomontages would be useful in that regard.

We would strongly recommend that you involve the conservation officer Tim Brown and the archaeological advisers at Redcar & Cleveland local authority in the development of this assessment. They are best placed to advise on local historic environment issues and priorities; how the proposal can be tailored to avoid and minimise potential adverse impacts on the historic environment; the nature and design of any required mitigation measures; and opportunities for securing wider benefits for the future conservation and management of heritage assets.

Yours sincerely



Rosie Brady
Inspector of Historic Buildings & Areas (North East)
E-mail: [REDACTED]



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Telephone 0191 269 1255
HistoricEngland.org.uk



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North Yorkshire County Council 1 of 2



Tees Combined Cycle Power Plant
Project
C/o Semcorp Utilities UK Ltd.

By email to: enquiries@tccpp.co.uk

PINS Ref: EN010082
Our ref: Michael Reynolds
Contact: Michael Reynolds
Date: 21 July 2017

North Yorkshire County Council
Growth, Planning and Trading Standards
East Block
County Hall
Northallerton
DL7 8AE
Tel: 01609 533253

Email: Michael.reynolds@northyorks.gov.uk
Web: www.northyorks.gov.uk

Dear Sirs

SEMBCORP UTILITIES UK LIMITED – THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT – LAND AT THE WILTON INTERNATIONAL SITE, TEESIDE

CONSULTATION IN ACCORDANCE WITH S42 OF THE PLANNING ACT 2008 – ‘DUTY TO CONSULT’

Thank you for consulting North Yorkshire County Council on the PEIR under the above duty to consult.

As previously stated, whilst we anticipate our role in the proposed development will be relatively minor overall, it will be important for North Yorkshire County Council to continue to be consulted as a major neighbouring infrastructure and service provider, as mentioned more specifically in the Local Highways Authority's comments.

Officers from specific service areas have had the following technical comments to make on the PEIR:

Principal Ecologist

I've now had the opportunity to look at the PEIR report and can confirm that Internationally and Nationally Designated Sites (SAC, SPA & SSSI) within North Yorkshire have been scoped into the assessment process. A buffer of 15km has been used to identify these sites and information to support a Habitat Regulations Assessment will be provided for the internationally designated sites.

I can confirm that I am satisfied with this approach, which I consider will allow adequate assessment of potential impacts within the North Yorkshire area. I would be happy to look at the HRA at the next stage in the process.

Transportation and Development Engineer – North Yorkshire Highways Authority

I would expect most traffic will be generated at the construction phase. The traffic section of the EIA has stated that material will be brought to site mainly from Tees port which means a short road trip to

North Yorkshire County Council 2 of 2


site and will not affect the travelling public in North Yorkshire. However if any other materials are brought to site from local quarries in North Yorkshire, HGV traffic volumes may have an effect on North Yorkshire's road network. Therefore if possible North Yorkshire County Council as LHA would like some involvement in the Construction Phase Plan when the developer is preparing this document to advise on the preferred roads to use and any mitigation measures required.

Senior Planning Policy Officer – Mineral and Waste Development Framework

Further to the consultation on the Teesside Combined Cycle Power Plan PEIR, I can confirm that the document raises no apparent issues with regards to mineral or waste issues for areas within North Yorkshire.

In the NYCC consultation response on the scoping in March 2017 it was mentioned, in a highway impact context, that materials such as 'quarry material' may need to be delivered from areas within North Yorkshire and that 'waste material may need to be transported from the site across the region'. It is unlikely this can be quantified yet as the waste management plan may not be produced until after the decision to whether to grant consent or not is taken, but it may be helpful if, once the scale is known, we are made aware of any potential large scale demands for mineral from the County, or large impacts on waste capacity in the County, so that we can consider if there are planning implications for minerals or waste policy/development within North Yorkshire.

Yours faithfully


Michael Reynolds
Senior Policy Officer (Infrastructure)
Growth, Planning & Trading Standards

CAA



Fri 28/07/2017 09:04

Jiggins Craig <Craig.Jiggins@caa.co.uk>

Re: ENO10082

To: enquiries@caa.co.uk

You replied to this message on 31/07/2017 08:46.

Dear Sir / Madam

I appreciate that this response is outside the date that comments were to be received, but your letter was mis-directed. Although the area is already industrialised guidance for the purposes of safety of aviation should be considered:

- Due to the proximity of Durham Tees Valley Airport, the Airport should be advised of the proposal;
- The proposal should be brought to the attention of the Safeguarding Department within the MOD's Defence Infrastructure Organisation, email: DIO-safeguarding-stabutory@mod.uk, to ensure that military aircraft safety is taken into consideration;

Regards

Craig Jiggins

Craig Jiggins

ATM Technical Specialist

Safety and Airspace Regulation Group (SARG) - Airspace Regulation
Civil Aviation Authority

020-7453 6559

www.caa.co.uk

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National Grid second response 1 of 4

nationalgrid

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Land and Acquisitions
Spencer Jefferies
Development Liaison Officer
Network management
Spencer.Jefferies@nationalgrid.com
Direct tel: +44 (0)7812 651481

www.nationalgrid.com

09 August 2017

Dear Sir/Madam

SEMBCORP UTILITIES UK LIMITED – THE TEES COMBINED POWER PLANT (TEES CCPP) PROJECT – LAND AT THE WILTON INTERNATIONAL SITE.

This is a response on behalf of National Grid Electricity Transmission PLC (NGET)

I refer to your letter dated 16th June 2017 regarding the Proposed DCO and please accept my apologies for the late response. Please take this response into consideration.

In respect of existing NGET apparatus, NGET would like further consultation on the proposed DCO.

National Grid Infrastructure within or in close proximity to the Proposed Order Limits

National Grid Electricity Transmission-

The National Grid apparatus that has been identified as being in the vicinity of your proposed works is:

- Greystones 275kV Substation
- Greystones B 275kV Substation
- Wilton 275kV Substation
- Lackenby 400kV Substation
- Lackenby 275kV Substation
- YYX OHL (275kV)
- ZZA OHL (400/275kV)
- YYV OHL (275kV)

Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGET's apparatus, both will require appropriate protection and further discussion on the impact to its apparatus and rights.

National Grid is a trading name for:
National Grid Electricity Transmission plc
Registered Office: 1-3 Strand, London WC2N 5EH
Registered in England and Wales, No 2366977

National Grid is a trading name for:
National Grid Gas plc
Registered Office: 1-3 Strand, London WC2N 5EH
Registered in England and Wales, No 2006000

National Grid second response 2 of 4



National Grid house
 Warwick Technology Park
 Gallows Hill, Warwick
 CV34 6DA

Specific Comments – Electricity Infrastructure:

- National Grid's Overhead Line/s is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for "overhead line clearances Issue 3 (2004) and also shown in the following National Grid Document:
<http://www2.nationalgrid.com/WorkArea/DownloadAsset.aspx?id=6169>
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's (www.hse.gov.uk) Guidance Note GS 6 "Avoidance of Danger from Overhead Electric Lines" and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum "sag" and "swing" and overhead line profile (maximum "sag" and "swing") drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.
- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or "pillars of support" of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation ("pillar of support") drawings can be obtained using the contact details above.
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.
- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the

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 Registered Office: 1-3 Strand, London WC2N 5EH
 Registered in England and Wales, No 2006000

National Grid second response 3 of 4

nationalgrid

National Grid house
Wanwick Technology Park
Gallows Hill, Warwick
CV34 6DA

reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

To view the SSW22 Document, please use the link below:

<http://www2.nationalgrid.com/WorkArea/DownloadAsset.aspx?id=33968>

To view the National Grid Policy's for our Sense of Place Document. Please use the link below:

<http://www2.nationalgrid.com/uk/services/land-and-development/publications/>

To download a copy of the HSE Guidance HS(G)47, please use the following link:

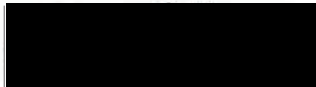
<http://www.hse.gov.uk/pubns/books/hsq47.htm>

Further information in relation to in proximity to National Grid's apparatus can be found at:

<http://www2.nationalgrid.com/UK/Safety/Library/>

I hope the above information is useful. If you require any further information please do not hesitate to contact me.

Yours sincerely



Spencer Jefferies
Development Liaison Officer, Land and Acquisitions.

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Registered Office: 1-3 Strand, London WC2N 5EH
Registered in England and Wales. No 2006000

Anna Turley MP



Fri 11/08/2017 16:02

TURLEY, Anna <anna.turley.mp@parliament.uk>

Tees CCPP Project Consultation

To enquiries@tccpp.co.uk

 You forwarded this message on 14/08/2017 14:51.

Hello,

Please find below my submission to your consultation on the Tees CCPP Project.

This is a significant investment by Sembcorp and I believe it would enhance the existing infrastructure and capabilities at Wilton International, supporting current industries and those in the pipeline like the Sirius Minerals potash processing facility. It would also strengthen our potential for future inward investment projects in the area, creating jobs, and contributing to the ongoing industrial regeneration of Teesside.

I would like to see a clear commitment to providing opportunities for local labour and local supply chain businesses in the construction and operational phases of this project. It is crucial that people are able to benefit from a big project like this on their doorstep. That should mean paying nationally recognised Blue Book NAECI rates, hiring at least 75% labour from the Tees Valley, prioritising local businesses in the supply chain, and allowing trade union access to the workplace.

Given that the site was home to Enron's Teesside Power Station for two decades, the proposed power plant would not be an unusual addition to the area. Whilst I await the outcome of the environmental assessment for a full analysis of the impact of the development, I do not believe the footprint of the proposed new plant would be damaging to the area. Sembcorp's efforts to mitigate visual and noise intrusion by locating the cooling towers and stacks furthest away from residential areas and by using various acoustic limitation measures is a positive feature. If these design choices achieve the intended results and prevent any undesirable outcomes for nearby residents then I am confident the local community will be satisfied.

Furthermore, it is welcome to see that this development will be 'future-proofed' with the provision of space for the installation of Carbon Capture and Storage (CCS) technology to be installed at a later date, if the technology becomes viable. The Tees Collective CCS project has huge potential to make Teesside a leader in clean industrial development and it is reassuring to see Sembcorp's commitment to designing this plant with those ambitions in mind.

Subject to the environmental measures mentioned and a commitment to hiring local labour and businesses, this project has my full support.

Best wishes,

Anna Turley, MP for Redcar

UK Parliament Disclaimer: This e-mail is confidential to the intended recipient. If you have received it in error, please notify the sender and delete it from your system. Any unauthorised use, disclosure, or copying is not permitted. This e-mail has been checked for viruses, but no liability is accepted for any damage caused by any virus transmitted by this e-mail. This e-mail address is not secure, is not encrypted and should not be used for sensitive data.

TURLEY, Anna No Items



Jude Kirton-Darling MEP



Mon 21/08/2017 13:13

Simon Hall <[REDACTED]>

consultation response on Jude Kirton-Darling MEP

To: emeasures@ccpp.co.uk

Dear Sir/Madam,

It was requested that Jude make a submission to your consultation regarding the Tees CCPP Project. I apologise for the delay in getting this to you but please find Jude's comments below.

"As a Labour Member of the European Parliament for the North East of England, which includes Teesside, I welcome the proposed investment by Sembcorp into the Wilton site. Such investment will create jobs, re-build infrastructure and hopefully help in safeguarding the further industrial regeneration of Teesside. However, my support for this project is depended on a number of conditions being met.

I would like to see full trade union access to the site, the use of local labour where possible, respect of 'Blue Book' pay rates, and the prioritising of local supply chains. I would also welcome a long term commitment to training local young people for the roles required and an investment in the region's human capital alongside it's physical infrastructure. Finally, my support would be dependent on the completion, and satisfactory outcome, of an environmental impact assessment.

As part of my work in the European Parliament I have long been an advocate of Carbon Capture and Storage and the critical role this technology could play in reducing our CO2 output. Teesside is the ideal location for this expertise to be developed and I welcome Sembcorp's commitment to building its new plant with the possible future addition of CCS in mind.

If the above criteria are met I am very willing to offer my full support for this project." - Jude Kirton-Darling, Member of the European Parliament for the North East of England.

Kind regards,

Simon Hall
Administrator & Case Worker

Office of Jude Kirton-Darling MEP and Paul Brannen MEP
Labour Members of the European Parliament for the North East of England

Write to us: Labour Central, Kings Manor, Newcastle, NE1 6PA
Phone us: 0191 6200 105 | 07983 794 194
Join our email list: <http://eequr.com/?EpsI>
Visit our website: www.northeastlabour.eu
Find us on Facebook: [facebook.com/jude4thenorthEast](https://www.facebook.com/jude4thenorthEast) | [facebook.com/paulbrannenlabour](https://www.facebook.com/paulbrannenlabour)
Follow us on Twitter: [@Labour4NE](https://twitter.com/Labour4NE) | [@Jude_KD](https://twitter.com/Jude_KD) | [@PaulBrannenNE](https://twitter.com/PaulBrannenNE)

APPENDIX 11.1 SECTION 48 NOTICE



THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT THE PLANNING ACT 2008 - SECTION 48

THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4

THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

- Notice is hereby given that Semcorp Utilities UK Limited ('Semcorp') of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 ('the Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development ('the Project').
- The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.
- The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - a combined cycle turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - connections to existing natural gas, towns water (for cooling) and electricity grid infrastructure within the Project Site; and
 - ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.
- The CCGT plant will be designed to be 'combined heat and power ready' and Semcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.
- The Project represents Environmental Impact Assessment ('EIA') development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.
- Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report ('PEIR') and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.tccpp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 4pm Wednesday closed Saturday 9am to 12:30pm Sunday closed
Whale Hill Community Centre, Goathland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Grangetown Library, Birchington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Saturday 9am to 12:30pm Sunday closed
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Thursday closed Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Friday 9:30am to 12:30pm and 1:30pm to 5pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Saturday 9:30am to 1pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Thursday 9am to 5pm Tuesday 9am to 7pm Friday 9am to 5pm Wednesday 9am to 5pm Saturday 9am to 12:30pm Sunday closed
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 6:30pm Friday 9am to 12:30pm and 1:30pm to 5pm Wednesday 9am to 1pm Saturday 10am to 1:30pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT	Monday 9am to 6pm Thursday 9am to 5pm Tuesday 9am to 6pm Friday 9am to 6pm Wednesday 9am to 6pm Saturday 9:30am to 12:30pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Thursday 9:30am to 7pm Tuesday 9:30am to 7pm Friday 9:30am to 5pm Wednesday 9:30am to 5pm Saturday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8:30am to 6pm Tuesday and Thursday: 8:30am to 8pm Saturday: 9:30am to 4pm Sunday Closed
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm Sunday Closed
Northallerton Library, 1 Thirk Road, Northallerton, DL6 1PT	Monday 9:30am to 6pm Thursday 1pm to 5pm Tuesday 9:30am to 5pm Friday 9:30am to 5pm Wednesday 9:30am to 6pm Saturday 9:30am to 1:30pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 6pm Thursday 9am to 7pm Tuesday 9am to 6pm Friday 9am to 6pm Wednesday 10am to 6pm Saturday 9am to 3pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Thursday 10am to 6pm Tuesday 9am to 6pm Friday 9am to 5pm Wednesday 9am to 5pm Saturday 9am to 4pm Sunday Closed

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Tees CCPP Consultation, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Semcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS
E-mail: enquiries@tccpp.co.uk
Website: www.tccpp.co.uk
- Your comments will be analysed by Semcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Semcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by Semcorp no later than 11.59pm on 21 July 2017.

Semcorp Utilities UK Limited

APPENDIX 11.2 SECTION 48 NOTICES PUBLISHED IN NEWSPAPERS

London Gazette Front Page 14th June 2017



THE GAZETTE

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Contents

State/11602*

Royal family/
Parliament & Assemblies/
Honours & Awards/

Church/11603*

Environment & infrastructure/11604*

Health & medicine/

Other Notices/11611*

Money/11612*

Companies/11613*

People/11658*

Terms & Conditions/11689*

* Containing all notices published online on 14 June 2017

London Gazette Section 48 Notice 14th June 2017

ENVIRONMENT & INFRASTRUCTURE

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at West Lancashire Borough Council (Property Services), 61 Westgate, Skelmersdale WN8 8LP in the 28 days commencing on 14 June 2017, and may be obtained, free of charge, from the address stated below quoting NATTRAN/NW/S247/2883.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dtf.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **12 July 2017**. Any person submitting any correspondence is advised that your personal data and correspondence will be passed to the applicant/agent to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your correspondence.
 S Zamerzadeh, Casework Manager (2803139)

THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

THE PLANNING ACT 2008 - SECTION 48 THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4

THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11 NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

1. Notice is hereby given that Sembcorp Utilities UK Limited ('Sembcorp') of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (together 'the Project').

2. The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.

3. The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:

3.1 a combined cycle gas turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;

3.2 connections to existing natural gas, towns water (for cooling) and electricity grid infrastructure within the Project Site; and

3.3 ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.

4. The CCGT plant will be designed to be 'combined heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.

5. The Project represents Environmental Impact Assessment ('EIA') development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report ('PEIR') and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.tccpp.co.uk and for inspection free of charge from **14 June to 21 July 2017** at the following locations during the hours set out (opening hours may be subject to change):

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Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am -12noon & 6-8pm

Locations

Roseberry Square Library,
Roseberry Road, Redcar, TS10
4NY

Whale Hill Community Centre,
Goathland Road, Middlesbrough,
TS6 8AW

Grangetown Library, Birchington
Avenue, Grangetown, TS6 7LS

Dormanstown Library, 3 Farndale
Square, Redcar, TS10 5HQ

South Bank Library, Low Grange
Health Village, Normanby Road,
South Bank, Middlesbrough, TS6
6TD

Marske Library, Windy Hill Lane,
Marske, Redcar, TS11 7BL

Redcar Library, Redcar &
Cleveland House, Kirkleatham
Street, Redcar, TS10 1RT

Middlesbrough Central Library,
Centre Square, Middlesbrough,
TS1 2AY

Stockton Central Library, Church
Road, Stockton, TS18 1TU

Hartlepool Central Library, 124
York Road, Hartlepool, TS26 9DE

Northallerton Library, 1 Thirsk
Road, Northallerton, DL6 1PT

Scarborough Library, Vernon
Road, Scarborough, YO11 2NN

Darlington, DL1 1ND

Opening Times

Monday 9am - 12:30pm &
1:30pm - 6:30pm; Tuesday 9am -
12:30pm & 1:30pm - 5pm;
Wednesday closed; Thursday
9am - 12:30pm & 1:30pm - 5pm;
Friday 9am - 12:30pm & 1:30pm -
4pm; Saturday 9am - 12:30pm;
Sunday closed.

Monday - Friday 9am - 3pm

Monday 9am - 12:30pm &
1:30pm - 6pm; Tuesday 9am -
12:30pm & 1:30pm - 5pm;
Wednesday closed; Thursday
9am - 12:30pm & 1:30pm - 5pm;
Friday 9am - 12:30pm & 1:30pm -
5pm; Saturday 9am - 12:30pm;
Sunday closed

Monday 10am - 1pm & 2pm -
6pm; Tuesday 9:30am -12:30pm
& 1:30pm - 5pm; Wednesday
9:30am - 12:30pm & 1:30pm -
5pm; Thursday closed; Friday
9:30am - 12:30pm & 1:30pm -
5pm; Saturday 9:30am - 1pm;
Sunday closed

Monday 9am - 5pm; Tuesday
9am - 7pm; Wednesday 9am -
5pm; Thursday 9am - 5pm; Friday
9am - 5pm; Saturday 9am -
12:30pm; Sunday closed

Monday 9am to 12:30pm &
1:30pm - 5pm; Tuesday 9am -
12:30pm & 1:30pm - 6:30pm;
Wednesday 9am - 1pm; Thursday
9am - 12:30pm & 1:30pm - 5pm;
Friday 9am - 12:30pm & 1:30pm -
5pm; Saturday 10am - 1:30pm;
Sunday closed

Monday 9am - 6pm; Tuesday
9am - 6pm; Wednesday 9am -
6pm; Thursday 9am - 5pm; Friday
9am - 6pm; Saturday 9:30am -
12:30pm; Sunday closed

Monday 9:30am - 7pm; Tuesday
9:30am - 7pm; Wednesday
9:30am - 5pm; Thursday 9:30am -
7pm; Friday 9:30am - 5pm;
Saturday 9:30am - 5pm; Sunday
closed

Monday, Wednesday & Friday
8.30am - 6pm; Tuesday &
Thursday 8.30am - 6pm; Saturday
9.30am - 4pm; Sunday closed

Monday to Friday 10am - 6pm;
Saturday 10am - 2pm; Sunday
closed

Monday 9:30am - 6pm; Tuesday
9:30am - 5pm; Wednesday
9:30am - 6pm; Thursday 1pm -
5pm; Friday 9:30am - 5pm;
Saturday 9.30am - 1.30pm;
Sunday closed

Monday 9am - 6pm; Tuesday
9am - 6pm; Wednesday 10am -
6pm; Thursday 9am - 7pm; Friday
9am - 6pm; Saturday 9am - 3pm;
Sunday closed

Darlington Library,
Crown Street,
Monday 9am - 6pm; Tuesday
9am - 6pm; Wednesday 9am -
5pm; Thursday 10am - 6pm;
Friday 9am - 5pm; Saturday 9am
- 4pm; Sunday closed

London Gazette Section 48 Notice 14th June 2017

ENVIRONMENT & INFRASTRUCTURE

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.**

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk

9. Your comments will be analysed by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by Sembcorp no later than **11:59pm on 21 July 2017.**

Sembcorp Utilities UK Limited

(2803134)

SECTION 48, PLANNING ACT 2008

REGULATION 4, INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009

PORT OF TILBURY EXPANSION – "TILBURY2"

NOTICE PUBLICISING A PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER ("DCO")

Notice is hereby given that Port of Tilbury London Limited ("PoTLL") of Leslie Ford House, Tilbury, Essex, RM18 7EH intends to make an application to the Secretary of State for Communities and Local Government under section 37 of the Planning Act 2008 for a DCO to authorise the construction, operation and maintenance of a new port terminal and associated facilities near to the existing Port of Tilbury, known as Tilbury2 ("the proposed application").

The project will be located in Thurrock Council's area on the western part of the former Tilbury Power Station, with an "infrastructure corridor" (to incorporate road and rail access arrangements) to the west of the site, and includes the following main elements:

- a new roll-on roll-off ("RoRo") terminal;
- a facility for importing and processing bulk construction materials;
- improvement of, and extensions to, the existing jetty in the river Thames;
- dredging of berth pockets and immediate approaches;
- external storage areas;
- a new link road; and
- a new rail spur and sidings to provide rail access to the Tilbury2 site.

The proposed application will also seek authorisation for the compulsory acquisition of interests in and rights over land, the temporary use of land and the overriding of easements and other rights.

The project is "EIA development" for the purposes of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (which apply to the proposed application). PoTLL is therefore required to carry out an environmental impact assessment and submit an Environmental Statement with the proposed application containing information about the likely significant effects of the project on the environment.

In accordance with the Planning Act 2008, PoTLL is consulting on the proposed application. Documents, plans and maps detailing the nature and location of the proposed application, including a consultation booklet, together with information compiled so far about the project's likely significant environmental effects in the form of a Preliminary Environmental Information Report ("the PEIR" and, together, "the consultation materials") may be inspected from **19 June 2017 to 28 July 2017** on the Tilbury2 website at <http://www.tilbury2.co.uk/docs> and free of charge at the locations and times set out below (opening days and times may be subject to change):

Deposit Venue	Days	Times
Tilbury Hub Civic Square Tilbury, Essex RM18 8AD	Monday, Wednesday and Friday Tuesday, Thursday, Saturday and Sunday	10:00am – 5:00pm Closed
Thurrock Council Civic Offices (Public Counter) New Road Grays, Essex RM17 6SL	Monday – Friday Saturday and Sunday	9:00am – 4:30pm Closed
Gravesend Library Windmill Street Gravesend, Kent DA12 1BE	Monday – Friday Saturday Sunday	9:00am – 6:00pm 9:00am – 5:00pm Closed
Reception of the offices of Port of Tilbury London Limited Leslie Ford House Tilbury, Essex RM18 7EH	Monday – Friday Saturday and Sunday	8:00am – 5:00pm Closed
Grays Library Orsett Road Grays, Essex RM17 5DX	Monday and Thursday Tuesday, Wednesday and Friday Saturday Sunday	9:00am – 7:00pm 9:00am – 5:00pm 9:00am – 1:00pm Closed
Gravesend Borough Council Civic Centre Windmill Street Gravesend, Kent DA12 1AU	Monday – Friday Saturday and Sunday	9:00am – 5:00pm Closed

The consultation materials will also be available for inspection at a series of exhibitions taking place at venues in Thurrock Council's area, as well as in Gravesend, throughout the consultation. PoTLL staff involved in the project will be available at each event to answer questions about the project and the consultation.

The exhibitions are taking place at the locations, dates and times set out in the following table:

The Times Front Page 14th June 2017

DAILY NEWSPAPER OF THE YEAR

THE TIMES

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The end is in sight for Putin
Roger Boyes Comment

Hammond pushes Tories to ditch Brexit trade plan

● Chancellor believes Britain needs customs union ● France tells May she can change direction

Oliver Wright Policy Editor
Sam Coates Deputy Political Editor

Philip Hammond is preparing to lead a battle within the government to soften Brexit by keeping Britain inside the EU customs union. The Times has learnt.

The chancellor believes that ministers must rethink their decision to pursue an entirely independent trade policy, according to several sources.

One said that the Treasury was in "street-fighting mode" and another predicted that Mr Hammond would win support for his position from Damian Green, the prime minister's newly appointed deputy.

A senior Tory lawmaker added that there was a push by some in the cabinet to "secure a very different relationship with the EU" after the Tories' disastrous election result, adding: "There is a great deal of concern that they are changing Brexit."

President Macron of France said last night that the block's doors remained open for Britain to reverse Brexit. At a press conference with Theresa May in Paris, he warned, however, that the start of formal negotiations next week would make it harder for Britain to return in the event of a change of heart.

David Cameron added to pressure on Mrs May to adopt a softer Brexit and talk to Labour. The former prime minister said a conference in Poland, "it's going to be difficult, but perhaps [there is] an opportunity to consult more widely with the other parties on how best we can achieve it." Mrs May had been right to stay in post after the election last parliament, "deserves a say" on the deal, he said, adding: "I think there will be pressure for a softer Brexit."

The customs union is a trade agreement between EU states that allows their companies to exchange goods without tariffs while imposing common tariffs on imports from outside. If Britain leaves the customs union, it



President Macron with Theresa May at the Elysee Palace yesterday. He said that the EU was open to Brexit being reversed

would be able to negotiate free-trade agreements with other countries — a key pitch made by Mrs May during the election campaign.

Any attempt to reopen the debate will infuriate the Tory right, including

Boris Johnson, the foreign secretary, and Liam Fox, the trade secretary, who believed that they had secured just attempts by the Treasury to remain in the customs union. The cabinet discussed Brexit yesterday and agreed to

maintain the pre-election position. But Mr Hammond and other former pre-Remain cabinet ministers are said by allies to see last week's election result — when the Tories lost 32 seats instead

Continued on page 2, col 3

Step forward: scientists will end delays at border control

Tom Whipple Science Editor

It is a tedious indignity of modern air travel but the heavy-eyed wait at passport control could soon become a thing of the past.

A British company has been commissioned by one of the world's busiest airports to develop a "biometric border" that recognises faces automatically in anticipation of a future without queues.

Passengers at Dubai airport would have their faces scanned using lasers as they walked through a tunnel. Those recognised and approved for entry could collect their baggage without the need to wait at passport control.

The technology, planned for use from 2020, will be closely watched by airports in Britain as they also try to limit queues. More than 100,000 people pass through Heathrow terminals every day, leading to long waits despite the introduction of lanes for holders of biometric passports.

The system devised for Dubai by the British start-up ObjectTech would require those flying to the airport to upload an image of their face and passport details on landing or when seeking a visa.

The laser facial-recognition equipment and the technology for storing data securely, which relies on the "biometric" software used in currencies such as Bitcoin, are sufficiently advanced that people might not need to be aware they are crossing a border when they are checked, Tom Morgan, of ObjectTech, said. "The scanners can do very accurate facial recognition without you having to stop and let them catch up," he added. If they fail to recognise a face, or they do and want to ask questions, the computer can flag up passengers to be interviewed when leaving the tunnel.

Eight million passengers a month pass through Dubai airport, a figure expected to rise during the World Expo in 2020. Mr Morgan said that he had signed a memorandum of understanding, with the hope that a pilot project could be in place for the event.

In 2015 Australia announced plans to develop its own paperless passport, which would be downloaded by customs agents as required.

Multimillionaire Oxford don trampled to death by cattle

William Wierley

A former Club of Don and businessman has died after being trampled to death by cow while out walking.

Brian Bellhouse, 80, who became a multimillionaire overnight after inventing a device to provide injection-free vaccines, was straddling by himself in fields around Gosling, East Sussex, at

about 11am on Monday when a herd of cattle became agitated and charged.

Another witness heard screams from the field, which is close to the Grade I listed parish church of St Laurence, and called the emergency services. An air ambulance was scrambled and paramedics gave CPR but Professor Bellhouse was declared dead at 11.46am.

The cow attack was at least the third

resulting in serious injuries this month. A report by the Health and Safety Executive revealed that 74 people were killed by cows between 2000 and 2015.

Farmers were advised that 70 per cent of deaths involved a bull or newly calving cow. "Activities with these stock should be carefully planned," the report said. "Wherever possible

farmers should avoid keeping cows and calves in fields with public footpaths."

Professor Bellhouse, who studied as an undergraduate at Magdalen College before becoming a fellow, lived in Winchelsea, five miles from where he died. He was father-in-law to the Labour peer and donor Lord Drayson.

The two men founded PowderJet, a system that delivers powdered vaccines

at high speeds using compressed gas. It protected people from infection by eliminating the need to pierce the skin. In 1997, four years after it was founded, PowderJet was floated on the stock market for £50m.

Lord Drayson, 51, married Professor Bellhouse's daughter, Elspeth, after meeting her in a laboratory at Oxford

Continued on page 5, col 3

The Gazette Front Page 14th June 2017

The Gazette



gazettelive.co.uk

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Wednesday, June 14, 2017 70p

GEMMA'S THREE YEARS OF PURE HELL



Gemma wills warred her right to anonymity in a bid to help others who've suffered at the hands of Richard Ridley. Inset



JOY AS SADIE ARRIVES PAGE 5



SCHOOL'S ON THE UP PAGES 16&17



FREE FATHER'S DAY MESSAGES PAGE 43

BRAVE VICTIM OF HORRENDOUS ABUSE SHARES STORY IN A BID TO HELP OTHERS: PAGES 2&3

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The Gazette Section 48 Notice 14th June 2017

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WEDNESDAY, JUNE 14, 2017 **The Gazette** 49

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Business

Legal Notices

Middlesbrough Council
AUDIT OF ACCOUNTS YEAR ENDED 31st March 2017
Local Audit and Accountability Act 2014, sections 26 and 27
Accounts and Audit (England and Wales) Regulations 2015,
regulations 14 & 15

The Council's accounts are subject to external audit by Ernst & Young LLP of City Gate, St James' Boulevard, Newcastle upon Tyne NE1 4JD. Members of the public and local government electors have certain rights in the audit process:

- From 31st July 2017 to 11th August 2017, a local government auditor considers in their account a contrary to the law, the auditor may under section 28 of the Act, apply to the court for a declaration to that effect.
- The objection must be made in writing to the auditor and copied to me at the address given below.
- From 31st July 2017 to 11th August 2017, a local government auditor for an area to which the accounts relate, may make an objection to the local auditor concerning a matter in respect of which:

(a) the auditor could make a public interest report or
(b) if the auditor considers in their account a contrary to the law, the auditor may under section 28 of the Act, apply to the court for a declaration to that effect.

The objection must be made in writing to the auditor and copied to me at the address given below.

Dated 8th June 2017
James Bromley, Strategic Director of Finance, Governance & Support, Middlesbrough Council, 3rd Floor, Civic Centre, Middlesbrough, TS1 9GA.

Business

Legal Notices



THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4

THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO)

FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT

- Notice is hereby given that Sembcorp Utilities UK Limited ("Sembcorp") of PO Box 1905, Wilton International, Middlesbrough, Teesside, TS90 9WS, intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) under section 27 of the Planning Act 2008 (the Act) to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (together "The Project").
- The site for the Project (the Project Site) covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south western part of the Wilton International site on Teesside.
- The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - A combined cycle gas turbine (CCGT) plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - Connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
 - Accessory plant, equipment and buildings, accessways, internal vehicular roads, vehicle parking, surface and final water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.
- The CCGT plant will be designed to be "combined heat and power ready" and Sembcorp will also reserve an area of land at the Project Site for the future re-integration of option capture technology if such technology becomes viable.
- The Project represents Environmental Impact Assessment (EIA) development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.
- Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project (The consultation documents) are available to view or download free of charge from the Project website www.teccpp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Luxury Village Hall, High Street, Lazonby, TS6 1XK	Wednesday 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:00pm to 6:30pm Tuesday 9am to 12:30pm and 1:30pm to 6pm
Whitby Community Centre, Goshalee Road, Middlesbrough, TS6 6AW	Wednesday 9am
Grangeburn Library, Grangeburn Avenue, Grangeburn, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Tuesday 9am to 12:30pm and 1:30pm to 6pm
Derwenton Library, 1 Derwent Square, Redcar, TS10 9AQ	Monday 10am to 1pm and 2pm to 5pm Tuesday closed
South Bank Library, Low George Health Village, Newmarket Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Tuesday 9am to 5pm
Marine Library, Windy Hill Lane, Marina, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 5pm
Redcar Library, Redcar & Cleveland House, Kirkham Street, Redcar, TS10 1RT	Monday 9am to 5pm Tuesday 9am to 5pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 3DF	Monday 9:30am to 7pm Tuesday 9:30am to 7pm
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday 9:30am to 6pm Tuesday and Thursday 8:30am to 6pm
Hartlepool Central Library, 124 York Road, Hartlepool, TS25 9EE	Monday to Friday 10am to 6pm Saturday 10am to 2pm
Northfleet Library, 1 Think Road, Northfleet, DL6 4PT	Monday 9:30am to 5pm Tuesday 1pm to 5pm
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday 9am to 5pm Tuesday 9am to 5pm
Darlington Library, Crown Street, Darlington, DL1 1SD	Monday 9am to 5pm Tuesday 9am to 5pm

- A hard copy of all of the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Tees CCPP Consultation, c/o Sembcorp Utilities UK Limited, PO Box 1905, Wilton International, Middlesbrough, Teesside, TS90 9WS. E-mail: enquiries@teccpp.co.uk Website: www.teccpp.co.uk
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
 - Post: Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1905, Wilton International, Middlesbrough, Teesside, TS90 9WS. E-mail: enquiries@teccpp.co.uk Website: www.teccpp.co.uk
 - Your comments will be analysed by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will require that your personal details are not placed on public record and these will be held separately by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by Sembcorp no later than 11:59pm on 21 July 2017.

PUBLIC NOTICE

Application for a Premier License under the Licensing Act 2003

Middlesbrough Cricket Club, Green Lane, Acklam, Middlesbrough, TS6 7SL

Notice is hereby given that Middlesbrough Cricket Club have on June 12, 2017 applied to Middlesbrough Council for the Grant of a Premier License in respect of the above mentioned premises for Sunday 27 August 2017 only.

The licensable activities applied for are the provision of recorded music, live music and the sale of alcohol between the hours of 12 noon and 10pm.

Anyone wishing to make representations in respect of this application should write to Middlesbrough Council at the address stated below. Representations must be made in writing and no later than 28 days from the date of application.

It is an offence to knowingly or recklessly make a false statement in connection with this application. The maximum fine for which a person is liable on summary conviction for this offence is £5,000.

A record of this application can be inspected at: Middlesbrough Council Licensing Office, Civic Centre, Corporation Road, Middlesbrough

DISPOSAL OF LAND HELD AS PUBLIC OPEN SPACE

THE COUNCIL OF THE BOROUGH OF MIDDLESBROUGH

NOTICE IS HEREBY GIVEN that in accordance with the Local Government Act 1972 Section 123 as amended by the Local Government Planning and Land Act 1980 Section 110 schedule 23 Part V of the Council of the Borough of Middlesbrough intend to dispose of approximately 8.26 acres of land north of Marton Avenue to be used for residential development. The land in question is shown edged red on a plan that can be viewed at reception in the Civic Centre, Dunning Tower, Middlesbrough, TS1 3RH.

The Council will consider any objections received in writing by the Legal Services Manager, PO BOX 503, Town Hall, Middlesbrough, TS1 3FX quoting reference EG/9/17/0027 before 12 noon on the 12th July 2017.

Dated this 14th June 2017
Bryn Roberts, Legal Services Manager, Middlesbrough Borough Council

Goods Vehicle Operator's Licence

AD Plant Hire Ltd of Hughes House, Cargo Fleet Road, Middlesbrough, TS3 6AG is applying to change an existing licence as follows: To keep an extra 2 goods vehicles and 4 trailers at the operating centre at Hughes House, Cargo Fleet Road, Middlesbrough, TS3 6AG.

Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 358 Handbills Lane, Leeds, LS8 8NF, stating their reasons, within 21 days of this notice. Representations must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A guide to Making Representations is available from the Traffic Commissioner's Office.

ROBERT LEEMING (DECEASED)

Publicity in the Times on 18th July 2017 any persons having a claim against or an interest in the estate of the above mentioned deceased, are required to send particulars thereof in writing to the undersigned Solicitors on or before 25.06.2017, after which date the estate will be distributed having regard only to claims and interests of which they have had notice.

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Hartlepool Mail Front Page 14th June 2017

Hartlepool Mail

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Wednesday, June 14, 2017

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70p (56p subscription)

'WE COULD NOT HAVE PREVENTED ANGIE'S MURDER'

Murder victim
Angela Wrightson.



Ann Baxter, chairwoman of the Teeswide Safeguarding Adults Board, and Dave Packard, chairman of the Hartlepool Safeguarding Children Board, following the publication of their findings.



- Review says 'no central failing' in Wrightson tragedy
- Chaotic lives of victim's teenage killers revealed
- Murderous pair suffered trauma due to abuse and neglect
- Officials can't rule out tragedy happening again

SPECIAL REPORT: PAGES 2,3,4, & 5

WIN



THEATRE TICKETS
SEE PAGE 10

STUDENTS ON STAGE



SEE PAGE 6

MUNNS TARGETS TITLE REPEAT



BACK PAGE

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Hartlepool Mail Section 48 Notice 14th June 2017

Wednesday, June 14, 2017 www.hartlepoolmail.co.uk



THE TEES COMBINED CYCLE POWER PLANT (TEES CCGP) PROJECT THE PLANNING ACT 2008 - SECTION 48

THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4

THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCGP) PROJECT

- Notice is hereby given that Semcorp Utilities UK Limited ('Semcorp') of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (together 'the Project').
- The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.
- The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - a combined cycle gas turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
 - ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.
- The CCGT plant will be designed to be 'combined heat and power ready' and Semcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.
- The Project represents Environmental Impact Assessment ('EIA') development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.
- Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report ('PEIR') and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project (the consultation documents) are available to view or download free of charge from the Project website: www.tccpp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Laceby Village Hall, High Street, Laceby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm
Whale Hill Community Centre, Goatfild Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Grangetown Library, Brimington Avenue, Grangetown, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Thursday 9am to 12:30pm and 1:30pm to 5pm
Dormanston Library, 3 Farnside Square, Redcar, TS10 5HD	Monday 10am to 1pm and 2pm to 6pm Thursday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 4TD	Monday 9am to 5pm Thursday 9am to 5pm
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm
Redcar Library, Redcar & Cleveland House, Kirkstallam Street, Redcar, TS10 1HT	Monday 9am to 6pm Thursday 9am to 5pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Thursday 9:30am to 7pm
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday 8:30am to 6pm Tuesday and Thursday 8:30am to 8pm
Hartlepool Central Library, 124 York Road, Hartlepool, TS26 5DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm
Northallerton Library, 1 Think Road, Northallerton, DL6 1PT	Monday 9:30am to 6pm Thursday 1pm to 5pm
Scarborough Library, Verman Street, Scarborough, YO11 2NH	Monday 9am to 6pm Thursday 9am to 7pm
Darlington Library, Crown Street, Darlington, DL1 1ND	Monday 9am to 6pm Thursday 10am to 6pm

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Tees CCGP Consultation, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Semcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Tees Combined Cycle Power Plant Project, c/o Semcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS

E-mail: enquiries@tccpp.co.uk

Website: www.tccpp.co.uk
- Your comments will be analysed by Semcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Semcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by Semcorp no later than 11.59pm on 21 July 2017.

Semcorp Utilities UK Limited

Northern Echo Front Page 14th June 2017

FARMER HAILED HERO AS EXHAUSTED WALKERS RESCUED **Page 6**

The Northern Echo

80p THE GREAT DAILY OF THE NORTH WEDNESDAY, JUNE 14, 2017

As Black Cats finalise deal for Aberdeen's McInnes as manager, Jordan's a...

£30m 'BYE'



Not a good sign
New safety alert hides school warning **Page 8**

Children in a dash
PICTURE SPECIAL
Page 44

THE ANGELA WRIGHTSON CASE **SPECIAL REPORT: Pages 2, 3, 4 & 5**

Shocking, tragic but lessons have to be learnt



TARGETED: Vulnerable alcoholic Angela Wrightson, who was murdered by teenage girls at her Hartlepool home

As a report rules woman's torture and murder by two teenage girls could not have been foreseen, her family demand Angie's Law to stop the exploitation of vulnerable people

THE torture and murder of a vulnerable woman by teenage girls could not have been predicted or prevented, despite the attackers and their victim being well known to social services, a series of investigations have found.

Three serious case reviews into why alcoholic Angela Wrightson was battered to death in her Hartlepool home in 2014 have concluded parental neglect of her 13 and 14-year-old killers as among the root causes.

It also stated:

- The girls' parents refused to take responsibility for the teenagers' bad behaviour before the murder.
- The girls had experienced abuse and neglect and had been left traumatised by their chaotic lives.
- Miss Wrightson had reported being sexually assaulted and her home had become overrun by drug addicts, alcoholics, and prostitutes.
- Dave Pickard, chairman of Hartlepool Local Safeguarding Children Board, said: "Neither young person had a criminal history of any significant assaults on any other individuals.
- Their behaviour was troublesome and antisocial before the night in question, but there was not suspicion whatsoever of any serious violence - it was a total shock to everyone."
- After the reports were published, Miss Wrightson's family announced it is campaigning for a law to protect vulnerable people from being exploited in their own homes.
- "All of us should feel safe in our own home, but Angie's home had been hijacked," said family spokesman TJ McLean.
- "There was no lion there, so the hyenas came in and took whatever they wanted."

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Twenty Four Hour Party People
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Northern Echo Section 48 Notice 14th June 2017

48 The Northern Echo

WEDNESDAY, JUNE 14, 2017

Public Notices

THE TESS COMBINED CYCLE POWER PLANT (TESS COPP) PROJECT
THE PLANNING ACT 2008 - SECTION 48
THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 41
THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TESS COMBINED CYCLE POWER PLANT (TESS COPP) PROJECT

1. Notice is hereby given that Sembcorp Utilities UK Limited ('Sembcorp') of PO Box 1885, Wilton International, Middlesbrough, Teesside, TS20 9RW, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 47 of The Planning Act 2008 ('the Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,750 megawatts and associated development (together 'the Project').

2. The site for the Project ('the Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating stations within the south-western part of the Wilton International site on Teesside.

3. The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:

- 3.1 a combined cycle gas turbine ('CCGT') plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbines buildings, package boilers, emitters, stacks, hybrid cooling towers and administration, control and workshop buildings;
- 3.2 connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
- 3.3 ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and final water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.

4. The CCGT plant will be designed to be 'combined heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.

5. The Project represents Environmental Impact Assessment ('EIA') development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information to be completed about the Project's environmental effects is contained in a Preliminary Environmental Information Report ('PER') and a non-technical summary. These documents, including plans and maps within the PER showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.tecop.co.uk and further information free of charge from 10 June to 31 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Lazby Village Hall, Hill Street, Lazby, TS6 8DX	Wednesday 10am-12 noon and 4-6pm
Rosebery Square Library, Rosebery Rd, Redcar, TS10 4BW	Monday 9am to 12:30pm and 1:30pm to 4:30pm Thursday 9am to 12:30pm and 1:30pm to 4pm
White Hill Community Centre, Southfield Road, Middlesbrough, TS6 6AW	Wednesday 9am to 12pm
Georgians Library, Wilkinson Avenue, Goslington, TS12 2LS	Monday 9am to 12:30pm and 1:30pm to 6pm Thursday 9am to 12:30pm and 1:30pm to 5pm
Greenhamston Library, 3 Farnside Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Thursday closed
South Bank Library, Low Grange Health Village, Narmans Road, South Bank, Middlesbrough, TS10 6TD	Monday 9am to 5pm Thursday 9am to 5pm
Maske Library, Windy Hill Lane, Maske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm
Redcar Library, Redcar & Cleveland HHS, Goldsmith Street, Redcar, TS10 1HT	Monday 9am to 6pm Friday 9am to 6pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AW	Monday 9:30am to 7pm Friday 9:30am to 7pm
Siddons Central Library, Church Road, Siddons, TS18 1TU	Monday, Wednesday and Friday: 8:30am to 6pm Tuesday and Thursday: 8:30am to 6pm
Hartwood Central Library, 124 York Road, Hartwood, TS25 8SL	Monday to Friday 10am to 6pm Saturday 10am to 2pm
Northallerton Library, 1 Third Road, Northallerton, DL15 9PT	Monday 9:30am to 6pm Thursday 9:30am to 6pm
Scarborough Library, Vernon Road, Scarborough, YO11 2NH	Monday 9am to 6pm Thursday 9am to 7pm
Southall Library, Crown Street, Southall, GU11 1ND	Monday 9am to 6pm Thursday 10am to 6pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £75.00. The documents for a CD can be obtained by writing to: TESS COPP Consultation, c/o Sembcorp Utilities UK Limited, PO Box 1885, Wilton International, Middlesbrough, Teesside, TS20 9RW. E-mail: en@tecop.co.uk Website: www.tecop.co.uk

Household Sales

BATHROOM cabinet in white with mirror front and shelves good clean condition. £35. 01325 357600

ORIGINAL CAST IRON roll top bath, complete with soapbox and waste 21H x 27W x 54L, claw feet. £95. 01325 357600

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SFT CREAM fresh luxury headboard with floral smooth finish with grooved swept arm and brass studs. £85. 01325 357600

TWO MATCHING chairs, £10 each. £20. 01325 357600

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DOUBLE RUVET as new. £15. 01325 357600

PAIR VICTORIAN ornate glass wine glasses, road bowls and stems. £30. 01325 357600

WEDGWOOD Hatterley tea china, no chips or marks. £10. 01325 357600

BESWICK CHINA black and white. £14. 01325 357600

HALFORD BIKE carrier, its most cars. £15. 01746 011991

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COMPUTER speakers by Logitech. £2. 01325 357600

COMPUTER speakers by Logitech. £2. 01325 357600

TOSHIBA BLACK stereo, compact Speakers x 2. In excellent condition with leads, produces great sound quality. £40. 01325 357600

REEL TO REEL tape recorder. £2. 01325 357600

BATHROOM cabinet in white, with mirror front and shelves, good clean condition. £35. 01325 357600

COTTON FILE (luxury toilet mat, tuff and tuff washable in soft soap). £15. 01325 357600

CHILDREN'S CORNER ROYAL GRAFTON corinth, rose, vintage modern china, 10 place, 4 presentation plates, 1 large milk jug, excellent condition. £85. 01325 357600

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WEDGWOOD Hatterley tea china, no chips or marks. £10. 01325 357600

BESWICK CHINA black and white. £14. 01325 357600

HALFORD BIKE carrier, its most cars. £15. 01746 011991

COMPUTER speakers by Logitech. £2. 01325 357600

COMPUTER speakers by Logitech. £2. 01325 357600

TOSHIBA BLACK stereo, compact Speakers x 2. In excellent condition with leads, produces great sound quality. £40. 01325 357600

REEL TO REEL tape recorder. £2. 01325 357600

BATHROOM cabinet in white, with mirror front and shelves, good clean condition. £35. 01325 357600

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CANON F-45 Scientific pocket calculator with case, boxed with full instructions and in immaculate condition. £15. 01325 357600

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DOG GUARD for Ford Fiesta 2008-12. With 1-Male with leads. £125. 377023

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COMPUTER speakers by Logitech. £2. 01325 357600

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REEL TO REEL tape recorder. £2. 01325 357600

BATHROOM cabinet in white, with mirror front and shelves, good clean condition. £35. 01325 357600

COTTON FILE (luxury toilet mat, tuff and tuff washable in soft soap). £15. 01325 357600

Books, Records & CDs

COMPUTER speakers by Logitech. £2. 01325 357600

COMPUTER speakers by Logitech. £2. 01325 357600

TOSHIBA BLACK stereo, compact Speakers x 2. In excellent condition with leads, produces great sound quality. £40. 01325 357600

REEL TO REEL tape recorder. £2. 01325 357600

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COMPUTER speakers by Logitech. £2. 01325 357600

TOSHIBA BLACK stereo, compact Speakers x 2. In excellent condition with leads, produces great sound quality. £40. 01325 357600

REEL TO REEL tape recorder. £2. 01325 357600

BATHROOM cabinet in white, with mirror front and shelves, good clean condition. £35. 01325 357600

COTTON FILE (luxury toilet mat, tuff and tuff washable in soft soap). £15. 01325 357600

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The Gazette Section 48 Notice 21st June 2017

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WEDNESDAY, JUNE 21, 2017 The Gazette 45

Business

Legal Notices

THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT
THE PLANNING ACT 2008 - SECTION 48
THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4
THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO)
FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCPP) PROJECT



- Notice is hereby given that Sembcorp Utilities UK Limited ("Sembcorp") of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS20 9NS, intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) under Section 27 of the Planning Act 2008 (the Act) to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 700 megawatts and associated development (together "the Project").
- The site for the Project (The Project Site) covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site at Teesside.
- The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - A combined cycle gas turbine (CCGT) plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two combined steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - Connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
 - Accessory plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and hot water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.
- The CCGT plant will be designed to be combined heat and power ready and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.
- The Project represents Environmental Impact Assessment (EIA) development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application, including plans and maps within the Project Site; and
- Information as far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents, including plans and maps within the PEI showing the nature and location of the Project (The consultation documents) are available to view or download free of charge from the Project website www.tecp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):
 - The Project represents Environmental Impact Assessment (EIA) development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application, including plans and maps within the Project Site; and
 - Information as far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents, including plans and maps within the PEI showing the nature and location of the Project (The consultation documents) are available to view or download free of charge from the Project website www.tecp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Luxury Village Hall, High Street, Laxey, TS6 8DX	Wednesday 10am-12 noon and 4-6pm
Roadway Square Library, Roadway Rd, Redcar, TS10 4WV	Monday Sam to 12:30pm and 1:30pm to 6:30pm Thursday Sam to 12:30pm and 1:30pm to 6pm
White Hill Community Centre, Gairland Road, Middlesbrough, TS6 6AF	Weekdays Sam to 3pm
Grangeham Library, Bealholm Avenue, Grangeham, TS6 7JF	Monday Sam to 12:30pm and 1:30pm to 6pm Thursday Sam to 12:30pm and 1:30pm to 6pm
Barnston Library, 3 Female Spire, Redcar, TS10 9JH	Monday 10am to 5pm and 7pm to 9pm Thursday closed
South Bank Library, Low Green Health Village, Normandy Road, South Bank, Middlesbrough, TS6 6TD	Monday Sam to 12:30pm and 1:30pm to 6:30pm Thursday Sam to 12:30pm and 1:30pm to 6pm
Marika Library, Wily Hill Lane, Marika, Redcar, TS11 7JL	Monday Sam to 12:30pm and 1:30pm to 6:30pm Thursday Sam to 12:30pm and 1:30pm to 6pm
Redcar Library, Redcar & Cleveland House, Kirkstallam Street, Redcar, TS19 1ST	Monday Sam to 6pm Thursday Sam to 6pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2JF	Monday 9:30am to 7pm Thursday 9:30am to 7pm
Stokton Central Library, Church Road, Stokton, TS16 1TU	Monday, Wednesday and Friday 9:30am to 6pm Saturday 10am to 2pm
Harrogate Central Library, 129 York Road, Harrogate, HG20 8DE	Monday 9:30am to 6pm Thursday 9:30am to 6pm
Northallerton Library, 1 Thirk Road, Northallerton, DL5 1PT	Monday Sam to 6pm Thursday Sam to 6pm
Scarborough Library, Vernon Road, Scarborough, YO11 2NN	Monday Sam to 6pm Thursday Sam to 6pm
Darlington Library, Crown Street, Darlington, DL1 1RD	Monday Sam to 6pm Thursday Sam to 6pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents for a CD can be obtained by sending to: Tees CCPP Consultation, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS20 9NS.

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Peak Time Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS20 9NS.
E-mail: enquiries@tecp.co.uk
Website: www.tecp.co.uk

9. Your comments will be analysed by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory agencies. We will request that your personal details are not placed on public report and these will be held securely by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by Sembcorp no later than 11.59pm on 21 July 2017.

Sembcorp Utilities UK Limited

Public Notices

THE COUNCIL OF THE BOROUGH OF MIDDLESBROUGH (MIDDLESBROUGH DOCK FOOTPATH)
TEMPORARY TRAFFIC REGULATION ORDER 2017
NOTICE is hereby given that Middlesbrough Council intends to make an Order which prevents pedestrians from using the length(s) of footpath set out below because of works taking place on or near the footpath.
The footpath will be closed from 20th June 2017 for six months or until the works have been completed, whichever is the sooner.
The length of footpath affected at Middlesbrough Docks commences from a point at its junction with Dock Street and Vulcan Street at Grid Ref. NZ 50211 / 20692. Then proceeds in a generally south easterly direction along Scotts Road for approximately 254 metres to a point on the footpath at Grid Ref. NZ 50554 / 20484, then in a generally southerly direction for approximately 186 metres along Scotts Road and over the Middlesbrough Dock swing bridge to its junction with Shepherden Way at Grid Ref. NZ 50818 / 20678. The footpath then proceeds in a generally southerly direction for approximately 506 metres to a point on Shepherden Way at Grid Ref. NZ 50554 / 20590. A total distance of approximately 988 metres and is shown as a solid black line on the order plan. An alternative route is available via a surfaced route which runs from its junction with Dock Street and Vulcan Street around the southern edge of Middlesbrough Dock to Shepherden Way, The route commences at its junction with Dock Street and Vulcan Street at Grid Ref. NZ 50211 / 20692 and proceeds in a south westerly direction for approximately 277 metres along the access road in front of Middlesbrough College to a point on the access road at Grid Ref. NZ 50120 / 20695. The route then proceeds in a generally easterly direction around the southern side of Middlesbrough Dock for approximately 405 metres to a point on The Heyrod at Grid Ref. NZ 50498 / 20602. The route then proceeds in a southerly direction along The Heyrod then in an easterly direction along The Leeway for approximately 207 metres to a point on The Leeway at Grid Ref. NZ 50017 / 20494. The route then proceeds in a generally northerly direction for approximately 92 metres up the pedestrian ramp to its junction with Shepherden Way at Grid Ref. NZ 50554 / 20580. The total distance is approximately 1,061 metres and is shown as a dashed black line on the order plan.
If the works are not completed within 6 months, the Order may be extended with the approval of the Secretary of State.
Dated 21st June 2017.
BRYN ROBERTS, Legal Services Manager, Town Hall Middlesbrough, TS1 9JK

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Public Notices

MARGARET SWIFT (Deceased)
Pursuant to the Inquest Act 1952 any persons having a claim against or an interest in the Estate of the above named, late of 104 Chestnut Dale, Middlesbrough, TS1 8PW, who died on 01/05/2017, are required to send written particulars thereof to the undersigned on or before 20/06/2017 after which date the Estate will be distributed having regard only to the claims and interests of which there has been notice.
Tilly Bailey & Innes LLP, Quatre House, 11 Bridge Road, Stockton-on-Tees TS10 3AD, New-Jersey, Teesdale, Tel: 01709 300313

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THE GUIDE
FROM PAGE 19

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Hartlepool Mail Section 48 Notice 21st June 2017





THE TEES COMBINED CYCLE POWER PLANT (TEES CCGT) PROJECT THE PLANNING ACT 2008 - SECTION 48

THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 - REGULATION 4
THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 - REGULATION 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TEES CCGT) PROJECT

1. Notice is hereby given that Sembcorp Utilities UK Limited ("Sembcorp") of PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS, intends to submit an application ("the Proposed Application") to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ("DCO") under Section 37 of The Planning Act 2008 (the "Act") to authorise the construction, operation and maintenance of a new gas-fired generating station with an output capacity of up to 1,700 megawatts and associated development (together "the Project").
2. The site for the Project ("the Project Site") covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton International site on Teesside.
3. The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ("CCGT") plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, emissions stacks, hybrid cooling towers and administration, control and workshop buildings;
 - 3.2 connections to existing natural gas, town water (for cooling) and electricity grid infrastructure within the Project Site; and
 - 3.3 ancillary plant, equipment and buildings, enclosures, internal vehicular roads, vehicle parking, surface and foul water drainage systems, connections to utilities, noise attenuation walls, security fencing and external lighting.

4. The CCGT plant will be designed to be 'combined heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.

5. The Project represents Environmental Impact Assessment ("EIA") development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report ("PEIR") and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project ("the consultation documents") are available to view or download free of charge from the Project website: www.tccpp.co.uk and for inspection free of charge from 14 June to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Lazenby Village Hall, High Street, Lazenby, TS6 8DX	Wednesdays 10am-12 noon and 6-8pm
Roseberry Square Library, Roseberry Rd, Redcar, TS10 4NY	Monday 9am to 12:30pm and 1:30pm to 6:30pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Saturday 9am to 12:30pm Sunday closed
Whole Hill Community Centre, Gothland Road, Middlesbrough, TS6 8AW	Weekdays 9am to 3pm
Gisgropen Library, Birchington Avenue, Gisgropen, TS6 7LS	Monday 9am to 12:30pm and 1:30pm to 6pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 5pm Friday 9am to 12:30pm and 1:30pm to 5pm Wednesday closed Saturday 9am to 12:30pm Sunday closed
Dormanstown Library, 3 Farndale Square, Redcar, TS10 5HQ	Monday 10am to 1pm and 2pm to 6pm Thursday closed Tuesday 9:30am to 12:30pm and 1:30pm to 5pm Friday 9:30am to 12:30pm and 1:30pm to 5pm Wednesday 9:30am to 12:30pm and 1:30pm to 5pm Saturday 9:30am to 1pm Sunday closed
South Bank Library, Low Grange Health Village, Normanby Road, South Bank, Middlesbrough, TS6 6TD	Monday 9am to 5pm Thursday 9am to 5pm Tuesday 9am to 7pm Friday 9am to 5pm Wednesday 9am to 5pm Saturday 9am to 12:30pm Sunday closed
Marske Library, Windy Hill Lane, Marske, Redcar, TS11 7BL	Monday 9am to 12:30pm and 1:30pm to 5pm Thursday 9am to 12:30pm and 1:30pm to 5pm Tuesday 9am to 12:30pm and 1:30pm to 6:30pm Friday 9am to 12:30pm and 1:30pm to 5pm Wednesday 9am to 1pm Saturday 10am to 1:30pm Sunday closed
Redcar Library, Redcar & Cleveland House, Kirkcubbin Street, Redcar, TS10 1RT	Monday 9am to 6pm Thursday 9am to 5pm Tuesday 9am to 6pm Friday 9am to 6pm Wednesday 9am to 6pm Saturday 9:30am to 12:30pm Sunday closed
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 2AY	Monday 9:30am to 7pm Thursday 9:30am to 7pm Tuesday 9:30am to 7pm Friday 9:30am to 5pm Wednesday 9:30am to 5pm Saturday 9:30am to 5pm Sunday closed
Stockton Central Library, Church Road, Stockton, TS18 1TU	Monday, Wednesday and Friday: 8:30am to 6pm Tuesday and Thursday: 8:30am to 6pm Saturday: 9:30am to 4pm Sunday Closed
Hartlepool Central Library, 124 Park Road, Hartlepool, TS26 9DE	Monday to Friday 10am to 6pm Saturday 10am to 2pm Sunday Closed
Northallerton Library, 1 Thirk Road, Northallerton, DL6 1PT	Monday 9:30am to 6pm Thursday 1pm to 5pm Tuesday 9:30am to 5pm Friday 9:30am to 5pm Wednesday 9:30am to 6pm Saturday 9:30am to 1:30pm Sunday Closed
Scarborough Library, Vernon Road, Scarborough, YO11 2RN	Monday 9am to 6pm Thursday 9am to 7pm Tuesday 9am to 6pm Friday 9am to 6pm Wednesday 10am to 6pm Saturday 9am to 3pm Sunday Closed
Darlington Library, Crown Street, Darlington, DL1 1MD	Monday 9am to 6pm Thursday 10am to 6pm Tuesday 9am to 6pm Friday 9am to 5pm Wednesday 9am to 5pm Saturday 9am to 4pm Sunday Closed

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Tees CCGT Consultation, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS.

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1985, Wilton International, Middlesbrough, Teesside, TS90 8WS
E-mail: enquiries@tccpp.co.uk
Website: www.tccpp.co.uk

9. Your comments will be analysed by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by Sembcorp no later than 11.59pm on 21 July 2017.

Sembcorp Utilities UK Limited

Northern Echo Front Page 21st June 2017

SHOPPER SELF-SCANNED 117 ITEMS WITH ONE REDUCED PRICE STICKER **PAGE 39**

The Northern Echo

80p THE GREAT DAILY OF THE NORTH WEDNESDAY, JUNE 21, 2017

UNFORGETTABLE
Top golfers spring a big birthday surprise on Aaron **Page 52**

£100,000 scam paid for tattoos

Hacker found glitch in bank's online security

By Neil Hunter
Sect Correspondent
newsdesk@ne.co.uk

A **CONMAN** who stole almost £100,000 after exploiting a bank loophole spent some of the spoils on a face tuck and expensive cars.

Computer hacker James Ejszkowski didn't have a penny to his name but used crooked software which meant he could transfer national sums of money between his current and savings accounts.

For one hour - between midnight and 1am - the jobless 28-year-old was able to transfer over a "non-existent" £90,000 from the Clydesdale/Yorkshire Bank into his account.

The bank has since reviewed its security procedures to close the loophole.

Ejszkowski, from Gillsborough, east Cleveland, then funnelled the money through his partner's bank account - spending thousands on two cars, a Range Rover and a BMW.

Prosecutor Sharn Dryden told Teesside Crown Court: "For that one hour there was a credit balance in his account even though he did not have any money."

He then transferred £53,000 to his partner Charlotte Slater's bank, and moved £1,500 to his father-in-law's account which was passed on to other relatives and also used to pay off debts.

JAILED: James Ejszkowski displays his merry tattoos

CONTINUED ON PAGE 2

Former MP to champion industry

12-PAGE JOBS & BUSINESS INSIDE

All the Royal Ascot colours

SPORT

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Bank tickets for Summer 2017
Kynren.co.uk

KYNREN

OPENING NIGHT IS BACK TO CC!

Northern Echo Section 48 Notice 21st June 2017

46 The Northern Echo

WEDNESDAY, JUNE 21, 2017

Public Notices

Public Notices

THE TEES COMBINED CYCLE POWER PLANT (TECS CCPP) PROJECT
THE PLANNING ACT 2008 - SECTION 48
THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2008 - REGULATION 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE TEES COMBINED CYCLE POWER PLANT (TECS CCPP) PROJECT

1. The project consists of two combined cycle gas turbine (CCGT) plants, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, condenser stacks, hybrid cooling towers and administration, control and workshop buildings.

2. The site for the Project (the 'Project Site') covers an area of approximately 15 hectares and is located on the site of former gas-fired generating station within the south-western part of the Wilton Industrial site on Teesside.

3. The proposed DCO will, amongst other matters, authorise the construction, operation and maintenance of:

- 1.1 a combined cycle gas turbine (CCGT) plant, comprising up to two CCGT units, including up to two waste heat recovery steam generators, up to two condensing steam turbines, turbine buildings, package boilers, condenser stacks, hybrid cooling towers and administration, control and workshop buildings.
- 1.2 connections to existing natural gas, lower water (for cooling) and electricity grid infrastructure within the Project Site;
- 1.3 an auxiliary plant, equipment and buildings, including, internal vehicular roads, mobile parking, surface and foul water drainage systems, sewerage systems, noise attenuation walls, security fencing and external lighting.

4. The CCGT plant will be designed to be 'combustion heat and power ready' and Sembcorp will also reserve an area of land at the Project Site for the future retrofitting of carbon capture technology if such technology becomes viable.

5. The Project represents Environmental Impact Assessment (EIA) development and therefore an EIA will be undertaken. The findings of the EIA will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far compiled about the Project's environmental effects is contained in a Preliminary Environmental Information Report (PEIR) and a non-technical summary. These documents, including plans and maps within the PEIR showing the nature and location of the Project (for consultation documents), are available to view or download free of charge from the Project website: www.tecs.co.uk and for inspection free of charge from 14.30 to 21 July 2017 at the following locations during the hours set out (opening hours may be subject to change):

Location	Opening Times
Laybyle Village Hall, High Street, Laybyle, TS6 8DZ	Wednesday 10am-12 noon and 6-8pm
Newburg Square Library, Newburg Rd, Redcar, TS15 8WY	Monday-Saturday 10:30am and 1:30pm to 6:30pm Thursday-Saturday 10:30am and 1:30pm to 5pm
White Hill Community Centre, Goodland Road, Middlesbrough, TS6 8BW	Wednesday-Saturday 10am to 5pm
Stangerston Library, Stangerston Avenue, Stangerston, TS6 7LS	Monday-Saturday 10:30am and 1:30pm to 5pm Tuesday-Saturday 10:30am and 1:30pm to 5pm
Stangerston Library, 3 Riverside Square, Redcar, TS15 8RH	Monday 10am to 5pm and 2pm to 6pm Thursday closed
South Bank Library, Low Grange Health Village, Riverside Road, South Bank, Middlesbrough, TS6 8TU	Monday-Saturday 10am to 5pm
Marine Library, Windy Hill Lane, Marine, Redcar, TS15 7LE	Monday-Saturday 10:30am and 1:30pm to 5pm Tuesday-Saturday 10:30am and 1:30pm to 5pm
Redcar Library, Redcar & Cleveland House, Kirkcaldie Street, Redcar, TS15 1PT	Monday-Saturday 10am to 5pm Thursday-Saturday 10am to 5pm
Middlesbrough Central Library, Centre Square, Middlesbrough, TS1 3JH	Monday-Saturday 10:30am to 7pm Tuesday-Saturday 10:30am to 5pm
Middlesbrough Central Library, Church Road, Middlesbrough, TS18 1TU	Monday, Wednesday and Friday 8:30am to 6pm Thursday 9:30am to 5pm
Middlesbrough Central Library, 134 York Road, Middlesbrough, TS6 8JG	Monday to Friday 10am to 6pm
Northcliffe Library, 134 York Road, Northcliffe, TS6 1PT	Monday 9:30am to 5pm Thursday 10am to 5pm
Scarborough Library, Vernon Road, Scarborough, YO11 2AN	Monday-Saturday 10am to 5pm
Scarborough Library, Cross Street, Darlington, DL1 1HP	Monday-Saturday 10am to 5pm

2. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (on a CD) can be obtained by writing to: Tees CCGP Consortium, c/o Sembcorp Utilities UK Limited, PO Box 1995, Wilton Industrial, Middlesbrough, Teesside, TS9 0W5. E-mail: enquiries@tecs.co.uk. Website: www.tecs.co.uk

3. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to Sembcorp. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Tees Combined Cycle Power Plant Project, c/o Sembcorp Utilities UK Limited, PO Box 1995, Wilton Industrial, Middlesbrough, Teesside, TS9 0W5. E-mail: enquiries@tecs.co.uk. Website: www.tecs.co.uk

4. Your comments will be accepted by Sembcorp and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and these will be held securely by Sembcorp in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

5. Please note that all responses must be received by Sembcorp no later than 11.59pm on 21 July 2017.

Household Sales

Bicycles & Accessories
BOYS MONGOOSE EVO1 mountain bike excellent condition £40 01388 764000

Books, Records & CDs
BOX OF 5 Patry King, Diana Harwood, Guy Mitchell etc £10 01386 090976
ULTIMATE GUIDE to Windows 7 computer book as new £3 01642 64523

Building & DIY
DOUBLE ALUMINIUM long reach ladder, 10 rungs on both ladders, good condition £50 O.N.O 01325 464688

Camper and Caravan Equipment
FOLDING CAMPING bed never used £15 O.N.O 01325 464688

Children's Corner
TEDDY BEAR children's ornament, Admiral Top Lovely bear wearing patch over the eyes, very good condition £10 01325 357800

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CORONATION clear heavy glass paperweight (Royal Crown Glass) in its original box and date thereof in 1953 immaculate £45 01325 974207

Curains & Blinds
BANDERSON curtains in dark plumbe color, fully lined 94W DTD £45 01325 350790

Domestic Appliances
WHITE KNIGHT clothes dryer £35 01386 229594

Fishing & Shooting
EDGAR BEELY fly rod £45 01325 259827

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FIVE LARGE tealish ornaments, same as yours, FREE 01386 090976

Furniture & Furnishings
SOLID PINE display/bookcase with 3 shelves and double cupboard H107 W60 cm excellent condition £85 O.N.O 01325 720168

Garden Tools & Equipment
PETROL ROTARY lawn mower m/c Gulch Bridge & Stratton engine. Very good working order £45 01325 357800

Lighting & Lamps
GREEN ONYX standing lamp with cream and gold shade £10 01386 600376

Mens Clothing
MENS SUIT from Next, slinky fit, charcoal grey, jacket, trousers, 34L, now one, ideal for prom, £50 01386 198692

Household Sales
UNIVERSAL BEAT NSJ 200X1356400 good condition £90 01545 174397
BINOCULARS SUPER zoom Russian metal 10x50. Old but in order £10 01388 818643
ROOF BARS 2 sets, grey and black, locks, excellent condition £20 each 017436 117857
PORCH AWNING with steel and groundsheet, 8x6m, £45 O.N.O 01325 254192
B.E. HUMIDIFIER Ecolair, lightweight, used twice, £70 O.N.O 01388 229336
OUTDOOR LARGE wooden herbager table and chairs £40 01325 489158
GA 8 BBQ with extra ring and new gas cylinder, kitchenware etc £20 01325 489158
FENCING PANELS 8x high and 4ft wide, never used as new 8 in total £80 £1388 852152
DOUBLE BLOW UP bed with foot pump, never used, as new, all boxed, £20 01406 909453
ROOF RACK universal fitting £15 01388 869193

Articles For Sale
WROUGHT IRON double drive gates 7ft high, 4x2, £85 01388 852152
BINOCULARS 10x50 £20 01325 285112 or 017446 957386
PIERRE TRFLON cooking china £5 01325 464688
WHITE BATH 5ft x 6ft 18" mirror, good clean condition, spacious shalve cabinet £35 01325 357900
TRITON SHOWER unit with thermostatic control, shower head, for use with central boiler etc £50 O.N.O 01780 853835
WHITE BATH 5ft x 6ft 18" mirror, good clean condition, spacious shalve cabinet £35 01325 357900
PLAIN WHITE shower curtain as new and unused with £5 01325 357900
BIDET with roof top, unused £80 O.N.O 01429 682114

Bedrooms & Bedding
MARKS & SPENCER Flat Sheet 5ft, and fitted pillow cases, flame retardant blue/gray floral design and two polycotton pillow cases whit/grey design as new £20 01325 357900
SMALL CHILDS bed, 6ft 2" x 2ft 6" with headboard, hardly used, good condition £15 01325 482356
DOUBLE MATTRESS unwashed from medium to firm (Windsor) never used as new £90 O.N.O 01325 283621

Bicycles & Accessories
APOLLO FLARE more 27" mountain bike with 18 Shimano gears, 26" wheels, v brakes, £200, accept £70. Collect from Darlington Tel: 01325 241938 01676 065673
MENS FULL size, 10 speed orange mountain bike, Good tyres. Full working order Tel: 01388 818643.
GIRLS APOLLO bike Shimano equipped, pink and grey, sturdy road suit size 7/10 yrs £20 01429 689194

Jewellery
SILVER PENDANT (F. Hindu) fine cut chain, charm, set with Swarovski crystals in an attractive 17 car pendant on 18" chain, boxed £40 01325 357900
ART DECO style Maraschino bead brooch, boxed silver finish with green gemstone eyes and Marcopolo on back, £40 01325 357900
HAEMATEL ART deco style necklace, dark grey excellent condition £25 01325 357900

Kitchens
TABLE TOP hot tray, easy clean ceramic surface, heatproof handles each and useful for kitchen, table etc, as new, £100 01386 257600
HI-DOME PRESTIGE pressure cooker with accessories £10 01386 257600
HEAT RESISTANT hot plate, metal frame, 3 x 6" 22" each, boxed £10 01386 257600
CROCK POT slow cooker used once £10 01386 257600

Ladies Clothes
PALE CARAMEL chunky knit (wool) long coat, with tie belt and long topcoat front opening from hem to hem 127x4 £10 01325 357900
MARKS & SPENCER new fine stripe wide leg trouser 32W 40L 32" £15 new condition, £20 01325 357900
LAUREN'S MULTIPLY 1-shirts, tops and shorts, size 8-10, £20 each, shorts, walking length and shorts £5 each 01325 357900

Garage Doors
GARAGE DOOR (assembled) others shown £75 01386 229594

Children's Corner
GARAGE DOOR (assembled) others shown £75 01386 229594

Garden Tools & Equipment
PETROL ROTARY lawn mower m/c Gulch Bridge & Stratton engine. Very good working order £45 01325 357800

Lighting & Lamps
GREEN ONYX standing lamp with cream and gold shade £10 01386 600376

Mens Clothing
MENS SUIT from Next, slinky fit, charcoal grey, jacket, trousers, 34L, now one, ideal for prom, £50 01386 198692
MENS JEANS 32 waist and 1 Hugo Boss 32W 32L, excellent condition £10 each 01386 600376
LEATHER BOMBER jacket, heavy duty, size XL, excellent condition £70 O.N.O 01386 229336

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KNITMASTER 302 automatic knitting machine table with instructions and accessories £10 01325 357900
PIECE FIRM beam used as a support in outdoor 4x6 foot deck, excellent condition £50 017436 117857
LED WIFI DOORbell with wireless access, LCE-WF110 excellent condition as newly used £21 01462 645329
SOLID BRASS pocket watch with sapphire on its brass case, 181 box, very good condition £30 01325 357900
WROUGHT IRON patio set in white with chair £95 01325 350790

Articles For Sale
UNIVERSAL BEAT NSJ 200X1356400 good condition £90 01545 174397
BINOCULARS SUPER zoom Russian metal 10x50. Old but in order £10 01388 818643
ROOF BARS 2 sets, grey and black, locks, excellent condition £20 each 017436 117857
PORCH AWNING with steel and groundsheet, 8x6m, £45 O.N.O 01325 254192
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GARAGE DOOR (assembled) others shown £75 01386 229594

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Lighting & Lamps
GREEN ONYX standing lamp with cream and gold shade £10 01386 600376

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MENS SUIT from Next, slinky fit, charcoal grey, jacket, trousers, 34L, now one, ideal for prom, £50 01386 198692
MENS JEANS 32 waist and 1 Hugo Boss 32W 32L, excellent condition £10 each 01386 600376
LEATHER BOMBER jacket, heavy duty, size XL, excellent condition £70 O.N.O 01386 229336

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01325 381444

APPENDIX 14.1 BRIEFING OFFER

From: Waldron, Terry
Sent: 09 June 2017 12:21

To: LEG (Chris Gray)

Subject: [REDACTED]

Hi Chris – hope you're well...

You probably saw that the Gazette last night ran a news story on the project having seen a public notice that was in the Gazette last Wednesday highlighting the various libraries that information in relation to the project can be found. I'll be dropping some stuff off with Jennifer on Monday for placement in the Village Hall. I attach the Gazette piece here if you didn't see it.

The purpose of this note is to say that if the group wished us to brief them ahead of the public exhibition we've planned for Lazenby Village Hall on July 4th we'd be happy to do that. Just let me know...

At the moment our parent company is still working on whether this kind of project would be feasible both technically and financially, but because the planning process takes 12-18 months it has to be done in parallel with the feasibility study.

Regards
Terry

APPENDIX 14.2 LETTER FROM COUNCILLORS



**Councillors Ann Higgins, Christopher Massey and
Geraldine Williams**
Councillors for the Eston Ward

C/O Redcar and Cleveland Borough Council,
Leisure and Community Heart,
Ridley Street,
Redcar,
TS10 1TD

Telephone: 07557 540627

e-mail: ann.higgins@redcar-cleveland.gov.uk; christopher.massey@redcar-cleveland.gov.uk; geraldine.williams@redcar-cleveland.gov.uk

To whom it may concern,

We, as the three councillors for the Eston Ward of Redcar and Cleveland, have been asked to write to Sembcorp/Tees Combined Cycle Power Plan Project to express our views regarding the proposed development of the power plant at Wilton. As the councillors for the ward we have met with local residents in the Lazenby Environment Group, who have represented the village of Lazenby in negotiations with the Wilton Complex for over 25 years. The Lazenby Environment Group have asked us to write on their behalf to express their concern about the proposed power plant's proximity to the village.

Firstly, neither we – as ward councillors – nor the Lazenby Environment Group are opposed to the construction of a new power plant. We fully recognise the important benefits such a large scale development could have on our local area: providing jobs and energy security to both the surrounding towns and also the wider Tees Valley. Thus, we are supportive of the application to construct a power plant on the Wilton Complex.

However, the Lazenby Environment Group have asked us to express their concern regarding the location of the power plant and its proximity to Lazenby Village. It is their belief that if the power plant was situated further back, on another vacant plot behind the current Ensus Site, then the visual, acoustic and environmental impact on those living in or visiting Lazenby village would be appreciably lessened.

Indeed, the Group note that they have been on the frontline of many adverse impacts from the Wilton site over the years such as steam clouds from the previous power plant and odour from the current Ensus plant before new equipment had to be brought in. They believe that siting the proposed power plant further away from the village would allow for adequate screening to mitigate the vast majority of impacts on the village itself.

We have been asked to inform you that the Environment Group would like to meet with a representative from the TCCPP Project to discuss their concerns, and the Group would also like the opportunity to submit a consultation response along these lines.

Yours faithfully,

Cllrs. Higgins, Massey and Williams

this is Redcar & Cleveland

APPENDIX 14.3 LETTER FROM LEG

Lazenby Environment Group (LEG) on behalf of the Residents
of Lazenby Village

Building of the New TCCPP Gas Fired Power Station

Points of concerns raised:

1. No objection from the majority of the residents to the plant being built.
2. We have to react positively as this creates new jobs that are desperately needed within the area.
3. After the first consultation with regard to the building of the new Power Station on the site of the previously demolished Teesside Power Station site. Industries neighbour - Residents of the Village and members of the group questioned Why! Was this being built in the same place that had caused major upset to the Village back when the previous site had been proposed?
4. The height of the stacks and the visual impact on the skyline view from the Village as there is already a tall stack from ENSUS.
5. Could the plant be built on another piece of Semcorp land behind ENSUS? Or further away from the Village.
6. Could the stacks be covered in green cladding and not silver? To blend in more with the trees and mounds previously planted to minimise noise.

Please see attached petition form's signed by 238 residents within the Village of Lazenby who have questioned the building of the new TCCPP plant and the proposed site.

We as a group would like to feed back any comments on concerns raised to the residents within the Village and work closely with yourselves as you move forward to planning and the building stages.

Regards

Christine Ruddick Gray

Chair
Lazenby Environment Group
21/07/2017